

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33858
Name: J & J Operating, LLC.
Address 1: 10380 W. 179th Street
Address 2: _____
City: Bucyrus State: KS Zip: 66013 + _____
Contact Person: Patrick Everett
Phone: (913) 549-8442
CONTRACTOR: License # 32834
Name: JTC Oil, Inc.
Wellsite Geologist: NA
Purchaser: Pacer Energy Marketing

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SLOW
_____ Gas ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
2/26/2010 2/27/2010 3/8/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 045-21618-00-00
Spot Description: SW NE
_____ SW NE Sec. 31 Twp. 13 S. R. 21 East West
3630 Feet from North / South Line of Section
1980 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Douglas
Lease Name: West Kelco Well #: I-9

Field Name: Wildcat
Producing Formation: Squirrel
Elevation: Ground: 921 Kelly Bushing: NA
Total Depth: 750 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 40
feet depth to: Surface w/ 5 sx cmt.

Drilling Fluid Management Plan AH II NVR 4-27-10
(Data must be collected from the Reserve Pit)
Chloride content: 1500-3000 ppm Fluid volume: 99 bbls
Dewatering method used: Used on Lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Authorized Agent Date: 4/19/10
Subscribed and sworn to before me this 19 day of April,
20 10
Notary Public: [Signature]
Date Commission Expires: 9/2/12

 NOTARY PUBLIC-STATE OF KANSAS
PATRICK EVERETT
MY COMMISSION EXPIRES 9/2/12

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
APR 22 2010
CONSERVATION DIVISION
WICHITA, KS

Operator Name: J & J Operating, LLC. Lease Name: West Kelco Well #: I-9
 Sec. 31 Twp. 13 S. R. 21 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray / Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ No Geologist at well site
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 5/8	6 1/4	8	40	Portland	5	
Longstring	5 5/8	2 7/8	6.5	732	Portland	138	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
21 Shots	Perforated at 684.0 to 694.0	2" DML RTG 180 Phase	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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WICHITA, KS



CONSOLIDATED

Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER _____

LOCATION Ottawa KS

FOREMAN Fred Mader

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3/8/10	4028	W Kelco # I-9	NE 31	13	21	DG
CUSTOMER J & J Operating LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 10380 W 179th St.			506	Fred		
CITY Bucyrus			495	Casey		
STATE KS			369	Chuck		
ZIP CODE 66013			510	Arlen		

JOB TYPE Long string HOLE SIZE 6" HOLE DEPTH 750' CASING SIZE & WEIGHT 27 1/2 EUE
 CASING DEPTH 732' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 4.25 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Hold Safety Meeting w/ Crew. Mix & Pump 200# Premium Gel
 Flush. Circulate from pit to condition hole. Mix & Pump
 100# Premium Gel Flush. Mix & Pump 138 SKS 50/50 Poz Mix
 Cement 2% Gel 1/2# Pheno Seal per sack. Cement to Surface
 Flush pump & lines clean. Displace 2 1/2" Rubber plug to
 casing TD w/ 4.25 BBL Fresh water. Pressure to 750# PSI
 Hold pressure for 30 min MIT. Release pressure to set
 float valve. Shut in casing
 JTC Drilling Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		900 ⁰⁰
5406	30 mi	MILEAGE Pump Truck		106 ⁵⁰
5402	732'	Casing footage		N/A
5502C	3 hrs	80 BBL Vac Truck		288 ⁰⁰
5407A	173.88	Ton miles		208 ⁶⁵
1124	135 SKS	50/50 Poz Mix Cement		1289 ²⁵
1118B	532#	Premium Gel		90 ⁴⁴
1107A	69#	Pheno Seal		77 ²⁸
4402	1	2 1/2" Rubber Plug		23 ⁰⁰

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WD# 233259

SALES TAX 6.3% ESTIMATED TOTAL 93²⁴ 3076³⁷

THORIZATION [Signature] TITLE _____ DATE _____