



Operator Name: J & J Operating, LLC. Lease Name: West Kelco Well #: 11
Sec. 31 Twp. 13 S. R. 21 [X] East [ ] West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No (Attach Additional Sheets)

Samples Sent to Geological Survey [ ] Yes [X] No

Cores Taken [ ] Yes [X] No

Electric Log Run [X] Yes [ ] No (Submit Copy)

List All E. Logs Run:

Gamma Ray / Neutron

[ ] Log Formation (Top), Depth and Datum [ ] Sample
Name Top Datum
No Geologist at well site

CASING RECORD [X] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.
Rows: Surface (8 5/8, 6 1/4, 8, 40, Portland, 5), Longstring (5 5/8, 2 7/8, 6.5, 724, Portland, 127, 50/50 POZ)

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
21 Shots Perforated at 672.5 to 682.5 2" DML RTG 180 Phase

TUBING RECORD: Size: Set At: Packer At: Liner Run: [ ] Yes [ ] No
Date of First, Resumed Production, SWD or Enhr. Producing Method: [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: [ ] Vented [ ] Sold [ ] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION: [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify)
PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION
APR 22 2010
CONSERVATION DIVISION
WICHITA, KS



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER \_\_\_\_\_  
LOCATION Ottawa KS  
FOREMAN Fred Mader

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/29/10	4028	W Kelco #11	NE 34	13	24	OG

CUSTOMER  
J&J Operating LLC  
MAILING ADDRESS  
10380 W 179th  
CITY  
Bucyrus STATE  
KS ZIP CODE  
66013

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred		
<del>38</del> 495	Casey		
369	Chuck		
510	Jason		

JOB TYPE Long string HOLE SIZE 6" HOLE DEPTH 740 CASING SIZE & WEIGHT 2 7/8" EUE  
CASING DEPTH 726 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" Plug  
DISPLACEMENT 4.2 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BBM

REMARKS: Establish circulation. Mix Pump 400# Premium Gel Flush.  
Mix Pump 127 sks 50/50 Poz Mix Cement. 2 7/8 Gel 1/2#  
Pheno Seal per sack. Cement to surface. Flush pump +  
lines clean. Displace 2 7/8" Rubber plug to casing TD w/  
4.2 BBLs. Fresh water. Pressure to 700# PSI. Release  
pressure to set float valve. Shut in casing.

JTC Drilling Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Cement Pump</u>		870 <sup>00</sup>
5406	-0-	MILEAGE <u>Trucks on lease</u>		-0-
5402	726	<u>Casing footage</u>		N/C
5407A	160.02	<u>Ton Miles</u>		185.62
5502C	2 1/2 hrs	<u>80 BBL Vac Truck</u>		235 <sup>00</sup>
1124	124 sks	<u>50/50 Poz Mix Cement</u>		1147 <sup>00</sup>
1116B	614#	<u>Premium Gel</u>		98 <sup>24</sup>
1107A	64#	<u>Pheno Seal</u>		69 <sup>12</sup>
4402	1	<u>2 7/8" Rubber Plug</u>		22 <sup>00</sup>
		<u>IND 232 856</u>		

RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 22 2010  
CONSERVATION DIVISION  
WICHITA, KS

SALES TAX ESTIMATED TOTAL 84.19  
TOTAL 2711.18  
AUTHORIZATION Tom Cain was here TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Ravin 3737