

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 3830  
Name: AX&P, Inc.  
Address: P.O. Box 1176  
City/State/Zip: Independence, KS 67301  
Purchaser: Pacer  
Operator Contact Person: J. J. Hanke  
Phone: (620) 325-5212  
Contractor: Name: Patrick Tubbs  
License: 33079  
Wellsite Geologist: J.J. Hanke

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
10/3/09    10/22/09    12/10/09  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 205-27794-0000  
County: Wilson  
NW SW Sec. 29 Twp. 30 S. R. 16  East  West  
1610 feet from (S) / N (circle one) Line of Section  
4340 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Unit 1- Wolfe West Well #: ~~31~~ 31 D  
Field Name: Neodesha  
Producing Formation: Neodesha Sand  
Elevation: Ground: 785' Kelly Bushing: \_\_\_\_\_  
Total Depth: 840' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 35 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 837  
feet depth to surface w/ 100 sx cmf.

**Drilling Fluid Management Plan** Air II NR 4-27-10  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Pres. Date: 4/19/10  
Subscribed and sworn to before me this 19 day of April,  
20 10.  
Notary Public: Ashley Blair  
Date Commission Expires: 3/16/2013

**ASHLEY BLAIR**  
Notary Public - State of Kansas  
My Appt. Exp. 3/16/2013

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**APR 22 2010**

Operator Name: AX&P, Inc. Lease Name: Unit 1 Wolfe West Well #: WW#31 D  
 Sec. 29 Twp. 30 S. R. 16  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <p style="text-align: center;">Gamma Ray - Neutron</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border: none;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td style="text-align: center;">Oswego</td> <td style="text-align: center;">600'</td> <td></td> </tr> <tr> <td style="text-align: center;">Neodesha Sd.</td> <td style="text-align: center;">790'</td> <td></td> </tr> </table>	Name	Top	Datum	Oswego	600'		Neodesha Sd.	790'	
Name	Top	Datum								
Oswego	600'									
Neodesha Sd.	790'									

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	6 5/8"		35'	Portl.	8	none
Production	5 1/8"	2 7/8"	6.5'	837'	Portl.	100	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	Neodesha Sand 803-13	Acid / gel frac	803'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <p style="text-align: center;">1/15/09</p>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	5	10	25		37

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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RECEIVED  
 KANSAS CORPORATION COMMISSION  
 APR 22 2010  
 CONSERVATION DIVISION  
 WICHITA, KS



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 23730  
LOCATION EUREKA  
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-23-09	1124	Wolf West Unit 1 " 310				Wilson
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
AX+P			463	Shannon		
MAILING ADDRESS			429	John		
P.O. Box 1176						
CITY	STATE	ZIP CODE				
Independence	Ks	67301				

JOB TYPE logstring HOLE SIZE 5 5/8" HOLE DEPTH 841' CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH 837' DRILL PIPE \_\_\_\_\_ TUBING 2 7/8" OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.6" SLURRY VOL \_\_\_\_\_ WATER gal/sk 6.5 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 4.8 Bbls DISPLACEMENT PSI 400 MIX PSI 800 shut in RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 2 7/8" tubing. Break circulation w/ 10 bbl fresh water. Mixed 100 sacks class "A" cement w/ 170 cccl2 + 270 gal @ 13.6" @/gal. shut down washout pump + lines, shut down, drop 2 plugs. Displace w/ 4.8 Bbls fresh water @ 1/2 bbl per minute. Final pump pressure 400 PSI. Bump plugs to 800 PSI. shut well in @ 800 PSI. Good cement returns to surface. 5 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	60	MILEAGE	3.45	207.00
11045	100 SWS	class "A" cement	12.70	1270.00
1102	100"	170 cccl2	.71	71.00
1118A	200"	270 gal	.16	32.00
5407A	4'	tan mileage bulk tax	1.16	327.12
4402	2	2 7/8" top rubber plugs	22.00	44.00
			subtotal	2821.12
			SALES TAX	89.87
			ESTIMATED TOTAL	2910.39

RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 22 2010  
CONSERVATION DIVISION  
WICHITA, KS

Ravin 3737  
AUTHORIZATION witnessed by J.J. TITLE Co. Rep DATE \_\_\_\_\_