

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3830
Name: AX&P, Inc.
Address: P.O. Box 1176
City/State/Zip: Independence, KS 67301
Purchaser: Pacer
Operator Contact Person: J. J. Hanke
Phone: (620) 325-5212
Contractor: Name: Patrick Tubbs
License: 33079
Wellsite Geologist: J.J. Hanke

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enh./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enh.?) _____ Docket No. _____

12/7/09 12/21/09 1/12/10
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-27816-0000
County: Wilson
SW SW Sec 29 Twp. 30 S. R. 16 East West
1280 feet from (S) N (circle one) Line of Section
4630 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Unit 1- Wolfe West Well #: WW #32C
Field Name: Neodesha
Producing Formation: Neodesha Sand
Elevation: Ground: 785' Kelly Bushing: _____
Total Depth: 840' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 35 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 837
feet depth to surface w/ 100 sx cmt.

Drilling Fluid Management Plan AH II MR 4-27-10
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: POB Date: 4/19/10
Subscribed and sworn to before me this 19 day of April
2010
Notary Public: Ashley Blair
Date Commission Expires: 3/16/2013

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
APR 22 2010

ASHLEY BLAIR
Notary Public - State of Kansas
My Appt. Exp. 3/16/13

CONSERVATION DIVISION
WICHITA, KS

Operator Name: AX&P, Inc. Lease Name: Unit 1 Wolfe West Well #: WW#32 C
 Sec. 29 Twp. 30 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample
Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Top Datum
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Oswego 600'
Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)	Neodesha Sd. 790'
List All E. Logs Run: <p style="text-align: center;">Gamma Ray - Neutron</p>	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	6 5/8"		35'	Portl.	8	none
Production	5 1/8"	2 7/8	6.5'	837'	Portp.	100	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	Neodesha Sand 806-16	acid / gel frac	806'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 1 / 15 / 2010	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 5	Gas Mcf 10	Water Bbls. 28	Gas-Oil Ratio	Gravity 37
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

RECEIVED
KANSAS CORPORATION COMMISSION

APR 22 2010

CONSERVATION DIVISION
WICHITA, KS

KWS, LLC

19245 Ford Road
Chanute, KS 66720
(620) 431-9212
Mobile (620) 431-8945

AX&P, Inc.
20147 200 Road
Neodesha, KS 66757

Date	Invoice
12/28/2009	912-1304

Date: 12-22-09
Well Name: Wolfe West #32 C
Section: 29
Township: 30
Range: 16
County: Wilson County
API: 205-27816-00-00
PO#

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
HOLE SIZE: 5 1/8"
TOTAL DEPT: 841
WIRE LINE READING BEFORE:
WIRE LINE READING AFTER:

- Landed Plug on Bottom at 600 PSI
- Shut in Pressure 600
- Lost Circulation
- Good Cement Returns
- Topped off well with _____ Sacks
- Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
Run and cement 2 7/8"	837	2.50	2,092.50

Hooked onto 2 7/8" casing. Established circulation with 5 barrels of water, 4 GEL, 1 METSO, COTTONSEED ahead, blended 82 sacks of OWC cement, dropped rubber plug, and pumped 5 barrels of water.

Subtotal	\$2,092.50
Sales Tax (5.3%)	\$0.00
Balance Due	\$2,092.50

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WICHITA, KS