

ORIGINAL

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5399
Name: American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, KS 67202
Purchaser: None
Operator Contact Person: Alan L. DeGood
Phone: (316) (316) 263-5785
Contractor: Name: Pickrell Drilling
License: 5123
Wellsite Geologist: Doug Davis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: American Energies Corporation

Well Name: Gonzales 1-33
Original Comp. Date: 9/27/08 Original Total Depth: 4115'

Deepening Re-perf Conv. To Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/4/10 3/11/10 3/19/10
Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15 - 095-22169-0001
County: Kingman
NE SE - - - - Sec. 33 S. R. 27-7w East West

1980' feet from S1 N (circle one) Line of Section
660' feet from E1 W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Gonzales OWWO Well #: 1-33

Field Name: Wildcat

Producing Formation: None

Elevation: Ground: 1513' Kelly Bushing: 1523

Total Depth: 5002' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 8 5/8" set @ 239 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan owwo - AIT I NUR
(Data must be collected from the Reserve Pit) 4-16-10

Chloride content 80,000 ppm Fluid volume 1,000 bbls

Dewatering method used Water was hauled to disposal well

Location of fluid disposal if hauled offsite: _____

Operator Name: American Energies Corporation

Lease Name: Wooldridge #3 License No.: 5399

Quarter SW Sec 16 Twp 27 S. R. 7W East West

County: Kingman Docket No.: D24,931

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood

Title: Alan L. DeGood, President Date: 4/14/10

Subscribed and sworn to before me this 14th day of April

2010

Notary Public: Melinda S. Wooten

Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/12

KCC Office Use ONLY
N Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geo Report
 Geologists Report Received
 UIC Distribution
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KANSAS CORPORATION COMMISSION
APR 15 2010

MELINDA S. WOOTEN
Notary Public - State of Kansas
My Appt. Expires 3-12-12

CONSERVATION DIVISION
WICHITA, KS

Operator Name: American Energies Corporation Lease Name: Gonzales Well: #1-33 OWWO
 Sec. 33 Twp. 27S S. R. 7W Vest County: Kingman

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Sonic Cement Bond Dual Induction Compensated Density/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Datum Name Top None
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	239 KB	60/40 poz	225 sx	2% gel, 3% CC
Production		5 1/2"	14#	4361'	ASC	150 sx	5% FL160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	Top Bottom			
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size 2 7/8	Set At 4430	Packer At 4430	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 4/19/10		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf Dually Comp. Commingled

(If vented, Sumit ACO-18.) Other Specify

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WICHITA, KS



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 121895

Invoice Date: Mar 11, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:
American Energies Corp. 155 N. Market Ste. #710 Wichita, KS 67202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Am Eng	Gonzales OWWO #1-33	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Medicine Lodge	Mar 11, 2010	4/10/10

Quantity	Item	Description	Unit Price	Amount
30.00	MAT	Class A Common	15.45	463.50
20.00	MAT	Pozmix	8.00	160.00
2.00	MAT	Gel	20.80	41.60
150.00	MAT	ASC Class A	18.60	2,790.00
750.00	MAT	Kol Seal	0.89	667.50
70.00	MAT	FL-160	13.30	931.00
500.00	MAT	WFR-2	1.27	635.00
200.00	SER	Handling	2.40	480.00
30.00	SER	Mileage 200 sx @ .10 per sk per mi	20.00	600.00
1.00	SER	Production Casing	2,011.00	2,011.00
30.00	SER	Pump Truck Mileage	7.00	210.00
1.00	EQP	Triplex Shoe	812.00	812.00
1.00	EQP	Latch Down Plug	163.00	163.00
1.00	EQP	Basket	161.00	161.00
5.00	EQP	Centralizers	36.50	182.50

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2577.03

ONLY IF PAID ON OR BEFORE
Apr 5, 2010

Subtotal	10,308.10
Sales Tax	371.38
Total Invoice Amount	10,679.48
Payment/Credit Applied	
TOTAL	10,679.48

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ALLIED CEMENTING CO., LLC. 041429

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lake, KS

DATE <u>3-11-10</u>	SEC. <u>33</u>	TWP. <u>27s</u>	RANGE <u>7w</u>	CALLED OUT <u>11:00 am</u>	ON LOCATION <u>2:30pm</u>	JOB START <u>9:00pm</u>	JOB FINISH <u>10:00 pm</u>
Gon 29/15 LEASE <u>OWWO</u>		WELL# <u>1-33</u>	LOCATION <u>Kingsmen, KS 1/2 east</u>	COUNTY <u>Kingsmen</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)			<u>1/4 South, West into</u>				

CONTRACTOR PICKERELL #1

TYPE OF JOB production

HOLE SIZE 7 7/8 T.D. 5000'

CASING SIZE 5 1/2 DEPTH 4368'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 20'

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 106 bbls of fresh water

EQUIPMENT

PUMP TRUCK CEMENTER Darin F.

352 HELPER Dave F.

BULK TRUCK

364 DRIVER Ron G.

BULK TRUCK

_____ DRIVER _____

REMARKS:

Pipe on bottom & break circulation, mix 50sx of cement for rat & mouse holes, mix 150sx of cement, shut down, wash pump & lines, Release plug, 50sx displacement, Lift pressure & 75 bbls, Slow rate to 3bpm at 95 bbls, Bump plug & 106 bbls 500-1500 psi, float did hold

CHARGE TO: American Energies

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME x Thad Starn

SIGNATURE x Thad Starn

Thank You!!!

OWNER American Energies

CEMENT

AMOUNT ORDERED 150sx ASC + 5# Kel Seal

.5% FL 160

50sx 60' 40' 41 500991g NSF

COMMON	<u>30sx</u>	@	<u>15.45</u>	<u>463.50</u>
POZMIX	<u>20sx</u>	@	<u>8.00</u>	<u>160.00</u>
GEL	<u>2sx</u>	@	<u>20.80</u>	<u>41.60</u>
CHLORIDE		@		
ASC	<u>150sx</u>	@	<u>18.66</u>	<u>2,799.00</u>
<u>Kel-seal 750#</u>		@	<u>.89</u>	<u>667.50</u>
<u>FL-160 70#</u>		@	<u>13.30</u>	<u>931.00</u>
<u>WFR-2 500gal</u>		@	<u>1.27</u>	<u>635.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>200sx</u>	@	<u>2.40</u>	<u>480.00</u>
MILEAGE	<u>200sx X 30 X .10 =</u>			<u>600.00</u>
				TOTAL <u>6,768.60</u>

SERVICE

DEPTH OF JOB 4368'

PUMP TRUCK CHARGE _____ 2011.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 30 @ 7.00 210.00

MANIFOLD _____ @ _____

Hes & rents 1 @ _____ N/C

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TOTAL 2,221.00

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PLUG & FLOAT EQUIPMENT

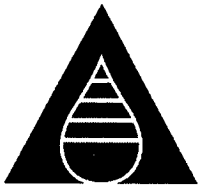
5 1/2

1- Triplex Shoe	@	<u>812.00</u>
1- Catch down plug	@	<u>163.00</u>
1- Basket	@	<u>161.00</u>
5- Centralizers	@	<u>36.50</u>
	@	
TOTAL <u>1,318.50</u>		

SALES TAX (If Any) _____

TOTAL CHARGES 2,221.00

DISCOUNT _____ IF PAID IN 30 DAYS



American Energies
Corporation

155 N. Market, Suite 710, Wichita, KS 67202
316-263-5785, 316-263-1851 fax

**Gonzales #1-33 OWWO
DRILLING AND COMPLETION REPORT**

LOCATION: C NE SE Section 33-T27S-R7W **SURFACE CASING:** 8 5/8" 20# set @ 239' KB
COUNTY: Kingman **PRODUCTION CASING:** 5-1/2" 14# 4368.82
AEC's Lease #: 14801373 **Shoe Joint:** 20.47'
API: 15-095-22169-0001 **PROJECTED RTD:** 5002'
CONTRACTOR: Pickrell Drilling, Rig #1 **G.L.:** 1513' **K.B.:** 1523'
GEOLOGIST: None **RECOMPLETION DATE:** 3/6/10
COMPLETION DATE:

NOTIFY: American Energies Corp., Buffalo Creek Oil and Gas, LLC, Graves Leases, LLC,
Dianne Y. DeGood Family Trust, Gar Oil Corp., Hyde Resources, Inc., R & T Investments,
Debbie Schmidt, LLC, Six M, LLC, Nicholas D. Miller, Kathleen A. Hill, Stump Properties, LP

3/04/10 MIRT & RURT.
3/05/10 SD today. Plan to begin washing down tomorrow.
3/06/10 Began washing down @ 9:30 a.m.
3/07/10 Wash down to 3720'. Had washed down to 4125' by noon. Mixed and displaced mud.
3/08/10 TOOHO to change bit and make repairs to draw works and mud pump, then GBIH to drill deeper.
3/09/10 Drilling ahead at 4333'. Looking for the top of the Arbuckle. Will drill 600' into Arbuckle section and proceed with conversion to disposal well.
3/10/10 Drilling deeper at 4770'.
3/11/10 RTD – 5000'. Ran E-Logs. LTD – 5002'. TBIH to lay down drill pipe. Will begin running 5 1/2" production casing today.
3/12/10 Ran total of 104 jts of 5-1/2" 14# casing to 4360.82'. Shoe joint was 20.47'. Ran 5 centralizers at 4348, 4274, 4195, 4115, 4032 and 1 cement basket @ 4153'. Ran casing to 2000' and circulated for 1/2 hour. Ran casing to bottom (4368') and circulated for 1/s hour. Dropped ball and tri shoe and circulated for 1 1/2 hours. Hooked up Allied Cement (ticket #41429). Cemented with 150 sx ASC. Flushed and plug held. Plug down at 10:00 p.m.

COMPLETION INFORMATION

3/19/10 Rigged up AEC Rig #2 – Ran 139 jts 2 7/8" tubing and bit, tagged @ 4346', drilled up wiper plug and 6' of cement, circulated clean. SIOWE
3/22/10 Drilled 14' cement and hit 3' triplex shoe, circulated clean and pressured up casing to 350# for 20 minutes and held. Drilled up shoe and got 93' of open hole cleaned. Pulled tubing up into casing, pulled 4 jts, reached 4456.17' shut down at 5:30 p.m. SION
3/23/10 Drilled cement down to 4636' and started going into mud. Got bit and tubing to bottom @ 4998' and circulated clean. Pulled tubing into casing. SION

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Completion Information

Gonzales 1-33 OWWO

Page - Two

- 3/24/10 TOH with bit and put on Allied Acid jetting tool and TIH to 4996'. Hooked up Allied Acid and displaced hole with saltwater and spotted acid on bottom. Started treating bottom with 5 ¼ gallons per foot. Came up to 4100' and treated at 7 ½ gallons per foot to 4360' (Acid was 28%). Flushed with 50 bbls. Well on hard vacuum. Pulled tubing and shot down. Total acid – 4,000 gallons.
- 3/25/10 Moved out 2 7/8" work string. Ran bond log and found top of cement @ 3260'. Moved in new 2 7/8" Seal Tite. Ran in 5 ½" packer and 139 jts 2 7/8" Seal Tite tubing to 4321'. Packer set @ 4321'. Mixed 80 bbls fresh water with 10 gallons packer fluid. Ran 70 bbls down, set packer. Pressured up to 320# and held. Passed MIT. RDMO.

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