

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc
Address 1: P O Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + _____
Contact Person: _____
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co, Inc
Wellsite Geologist: Jason Alm
Purchaser: N/A

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
2/26/10 3/05/10 4/02/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 083-21, 631-00-00
Spot Description: SE-SE-SE-SW
SE SE SE SW Sec. 17 Twp. 21 S. R. 24 East West
116 Feet from North / South Line of Section
2610 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Hodgeman
Lease Name: Jarred Nuss Unit Well #: 1-17
Field Name: Stairett
Producing Formation: Mississippi
Elevation: Ground: 2333' Kelly Bushing: 2344'
Total Depth: 4445' Plug Back Total Depth: 4443'
Amount of Surface Pipe Set and Cemented at: 215 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1554 Feet
If Alternate II completion, cement circulated from: Surface
feet depth to: 1554' w/ 140 sx cmt.

Drilling Fluid Management Plan AH II NR 4-16-10
(Data must be collected from the Reserve Pit)
Chloride content: 11,000 ppm Fluid volume: 150 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: 4/12/10
Subscribed and sworn to before me this 12 day of April
20 10
Notary Public: [Signature]
Date Commission Expires: 10/15/2013

Teaira Turner
Notary Public - State of Kansas
My Appt. Expires 10/15/2013

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

RECEIVED
APR 14 2010
KCC WICHITA

Operator Name: American Warrior, Inc Lease Name: Jarred Nuss Unit Well #: 1-17
 Sec. 17 Twp. 21 S. R. 24 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Stone Corral</td> <td>1562'</td> <td>+781</td> </tr> <tr> <td>Heebner</td> <td>3766'</td> <td>-1422</td> </tr> <tr> <td>Lansing</td> <td>3815'</td> <td>-1471</td> </tr> <tr> <td>Ft Scott</td> <td>4327'</td> <td>-1983</td> </tr> <tr> <td>Cherokee</td> <td>4352'</td> <td>-2008</td> </tr> <tr> <td>Mississippi</td> <td>4414'</td> <td>-2089</td> </tr> <tr> <td>Osage</td> <td>4433'</td> <td>-2089</td> </tr> </table>	Name	Top	Datum	Stone Corral	1562'	+781	Heebner	3766'	-1422	Lansing	3815'	-1471	Ft Scott	4327'	-1983	Cherokee	4352'	-2008	Mississippi	4414'	-2089	Osage	4433'	-2089
Name	Top	Datum																							
Stone Corral	1562'	+781																							
Heebner	3766'	-1422																							
Lansing	3815'	-1471																							
Ft Scott	4327'	-1983																							
Cherokee	4352'	-2008																							
Mississippi	4414'	-2089																							
Osage	4433'	-2089																							

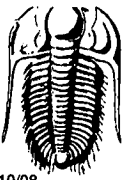
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	215'	Common	150	3%CC, 2%Gel
Production	7-7/8"	5-1/2"	17	4444'	EA-2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4433'-4444'	1000 Gal 15% FENE	SAME

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>4440'</u> Packer At: _____		Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>N/A</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION REPORT RECEIVED APR 14 2010
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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
FEB 25 2010

Test Ticket

No. 37087

Well Name & No. Jarrold Nuss #1-17 BY: _____
 Company American Warrior, Inc Test No. 1 Date 2-21-10
 Address P.O. Box 399 Garden City KS 67846 Elevation 2344 KB 2333 GL _____
 Co. Rep / Geo. Jason Alm Rig Duke #5
 Location: Sec. 17 Twp. 21S Rge. 24W Co. Hodgeman State KS

Interval Tested 4430-4440 Zone Tested Mississippi
 Anchor Length 10' Drill Pipe Run 3937 Mud Wt. 9.3
 Top Packer Depth 4426 Drill Collars Run 400 Vis 51
 Bottom Packer Depth 4430 Wt. Pipe Run Ø WL 8.0
 Total Depth 4440 Chlorides 2400 ppm System LCM 1

Flow Description IF: Weak Surface Blow died in 25 min
IS: No Return
FF: No Blow, pulled Test
FS: pulled Test

ec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>OCM</u>	<u>2</u>		<u>98</u>	
ec	Feet of	%gas	%oil	%water	%mud
ec	Feet of	%gas	%oil	%water	%mud
ec	Feet of	%gas	%oil	%water	%mud
ec	Feet of	%gas	%oil	%water	%mud

ec Total 5' BHT 117 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

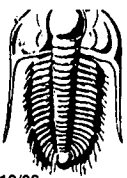
Initial Hydrostatic 2241
 First Initial Flow 19
 First Final Flow 22
 Initial Shut-In 1207
 Second Initial Flow 22
 Second Final Flow 22
 Final Shut-In pulled Test
 Final Hydrostatic 2228
 Initial Open 30
 Initial Shut-In 30
 Initial Flow 15
 Initial Shut-In pull

Test 1150-
 Jars 250-
 Safety Joint 75-
 Circ Sub NC
 Hourly Standby _____
 Mileage 160 RT = \$160.00
 Sampler _____
 Straddle _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total 1635-

T-On Location 17:30
 T-Started 20:48
 T-Open 23:35
 T-Pulled 12:50 AM
 T-Out 02:48
 Comments RECEIVED
APR 14 2010
KCC WICHITA
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Sub Total Ø
 Total 1635-

Approved By _____ Our Representative Mike Roberts

TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
FEB 25 2010

Test Ticket

NO. 37088

BY: _____

Well Name & No. Ferrod Nuss #1-17 Test No. 2 Date 2-22-10
 Company American Warrior, Inc. Elevation 2344 KB 2333 GL
 Address P.O. Box 399 Garden City KS 67846
 Co. Rep / Geo. Jason Alm Rig Duke #5
 Location: Sec. 17 Twp. 21s Rge. 24w Co. Hodgeman State KS

Interval Tested 4431-4445 Zone Tested Mississippi
 Anchor Length 14' Drill Pipe Run ~~4013~~ 4050 Mud Wt. 9.3
 Top Packer Depth 4427 Drill Collars Run 400 Vis 51
 Bottom Packer Depth 4431 Wt. Pipe Run Ø WL 8.0
 Total Depth 4445 Chlorides 2400 ppm System LCM 1
 Blow Description IF: Built to 4" Blow
IS: No Return
FF: Built to 3" Blow
FS: No Return

sec	Feet of	%gas	%oil	%water	%mud
<u>120</u>	<u>geo</u>	<u>10</u>	<u>90</u>		
<u>60</u>	<u>wemo</u>	<u>10</u>	<u>40</u>	<u>20</u>	<u>40</u>
ec	Feet of	%gas	%oil	%water	%mud
ec	Feet of	%gas	%oil	%water	%mud
ec	Feet of	%gas	%oil	%water	%mud

ec Total 180' BHT 123 Gravity 37 API RW - @ - °F Chlorides - ppm

Initial Hydrostatic 2257
 First Initial Flow 23
 First Final Flow 63
 Initial Shut-In 1256
 Second Initial Flow 72
 Second Final Flow 101
 Final Shut-In 1226
 Final Hydrostatic 2210

Test 1150'
 Jars 250'
 Safety Joint 75'
 Circ Sub NC
 Hourly Standby
 Mileage 160 RT = #160.00
 Sampler
 Straddle
 Shale Packer
 Extra Packer
 Extra Recorder
 Day Standby
 Accessibility
 Sub Total 11635'

T-On Location 09:00
 T-Started ~~09:45~~ 10:00 AM
 T-Open 12:33 PM
 T-Pulled 15:27
 T-Out 17:20

Comments **RECEIVED**
APR 14 2010
KCC WICHITA

tial Open 45
 tial Shut-In 45
 ial Flow 45
 ial Shut-In 45

Ruined Shale Packer
 Ruined Packer
 Extra Copies
 Sub Total Ø
 Total 11635'

Approved By Jason Alm Our Representative Mike Roberts

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



CHARGE TO: **AMERICAN WOODCOCK INC**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
17783

PAGE 1 OF 2

SERVICE LOCATIONS
 1. **Ness City, Ks**
 2.
 3.
 4. REFERRAL LOCATION

WELL/PROJECT NO. **1-17**
 LEASE **JARRED NUSS**
 COUNTY/PARISH **HONGSMAN**
 STATE **Ks**
 CITY
 DATE **3-6-10**
 OWNER **SAME**

TICKET TYPE SERVICE SALES
 CONTRACTOR **DUKE DRILLING #5**
 RIG NAME/NO.
 SHIPPED VIA **CT**
 DELIVERED TO **LOCATION**
 ORDER NO.

WELL TYPE **OIL**
 WELL CATEGORY **DEVELOPMENT**
 JOB PURPOSE **5 1/2" LONGSTRENG**
 WELL PERMIT NO.
 WELL LOCATION **NW/JEFFERSON, Ks**

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #110	30	MI			5.00	150.00
578		1			PUMP CHARGE	1	JOB	4446	FT	1400.00	1400.00
221		1			LIQUID KCL	2	Gal			25.00	50.00
281		1			MUD FLOSH	500	Gal			1.00	500.00
402		1			CENTRALIZERS	9	SA	5 1/2"		55.00	495.00
403	RECEIVED	1			CEMENT BASKETS	2	SA			180.00	360.00
404	APR 14 2010	1			PORT COLLAR TOPST #70	1	SA	1562	FT	1900.00	1900.00
406	KCC WICHITA	1			LATCH DOWN RIG - BAFFLE	1	SA			225.00	225.00
407		1			INSERT FLOAT SHADE w/AUTO FELL	1	SA			275.00	275.00
419		1			ROTATING HEAD RENTAL	1	JOB			150.00	150.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED **3-6-10** TIME SIGNED **1530** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-AGREE	DIS-AGREE	PAGE TOTAL #1	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1	5505.00
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				2	3794.88
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
				subtotal	9299.88
				TAX	465.21
				TOTAL	9765.09

Hodgeman 6.45%

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **Wayne Wilson** APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 17783

CUSTOMER: AMERICAN WARRIOR INC
WELL: JARRED NUSS 1-17
DATE: 3-6-10
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	UM	QTY.	UM		
325		1				STANDARD CEMENT	EA-2	175	SBS		11.00	1925.00
276		1				FLOCELE		50	LBS		1.50	75.00
283		1				SALT		900	LBS		.15	135.00
284		1				CAISSEAL		8	SBS	800 LBS	30.00	240.00
292		1				HAWA-322		125	LBS		6.50	812.50
290		1				D-ATR		2	GAL		35.00	70.00
581		1				SERVICE CHARGE						
583		1				MILEAGE CHARGE						
						TOTAL WEIGHT		18325				
						LOADED MILES		30				
						CUBIC FEET		175			1.50	262.50
						TON MILES		274.88			1.00	274.88

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KCC WICHITA

CONTINUATION TOTAL 3794.88

JOB LOG

SWIFT Services, Inc.

DATE **3-6-10** PAGE NO. **1**

CUSTOMER **AMERICAN WARRIOR INC** WELL NO. **1-17** LEASE **JARRED NUSS** JOB TYPE **5 1/2" LONGSTRENGTH** TICKET NO. **17783**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	15:30							ON LOCATION
	16:00							START 5 1/2" CASING IN WELL
								TD-4446 SET= 4445
								TP-4453 5 1/2" 17
								SS-21'
								CENTRALIZERS-1,2,3,4,5,6,7,69,71
								CAT BSYS-3,70
								PORT COLLAR 1562' TORRT #70
	17:50							DROP BALL - CIRCULATE ROTATE
	18:53	6	12		✓		450	PUMP 500 GAL MUD FLUSH "
	18:55	6	20		✓		450	PUMP 20 BBLs KCl-FLUSH "
	19:00		7-5					PLUG RH-MH (30 SKS - 20 SKS)
	19:10	4	30		✓		200	MAX CEMENT - 125' SKS EA-2 - 15.4 PPG "
	19:18							WASH OUT PUMP + LINES
	19:19							RELEASE LATCH DOWN PLUG
	19:20	7	0		✓			DISPLACE PLUG "
		7	93				750	SHOT OFF ROTATING
	19:35	6 1/2	102.8				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	19:38						OK	RELEASE PSE- HELM
								RECEIVED
								APR 14 2010
								WASH TRUCK
	20:30							KCC WICHITA
								JOB COMPLETE
								THANK YOU
								WAKE, ROGER B., JEFF



CHARGE TO: AMERICAN WARRIOR INC.
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET
18490

PAGE 1 OF 1

SERVICE LOCATIONS
 1. NESS CITY KS. WELL/PROJECT NO. 1-17 LEASE JERRIED COUNTY/PARISH HODGEMAN CO. STATE KS. CITY 16th S. RD V HOD DATE 032310 OWNER _____
 2. TICKET TYPE SERVICE SALES CONTRACTOR HTD RIG NAME/NO. EDDFE SHIPPED VIA _____ DELIVERED TO 1st RD 217, 13 RD 4 ORDER NO. _____
 3. WELL TYPE DEL WELL WELL CATEGORY DEVELOPMENT JOB PURPOSE ACCESS WELL PERMIT NO. _____ WELL LOCATION see 17-215-24W
 4. REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
500		1			MILEAGE 107	1	@	25	ML	5.00	125.00
501		1			ACID Pump CHARGE	1	@			600.00	600.00
303		1			MCA ACID	500	gal	20	%	2.25	1125.00
221		1			HIQUID KCL	2	gal			25.00	50.00
235		1			INHER-1	1	gal			35.00	35.00
249		1			STR-1	1	gal			35.00	35.00
264		1			CHEMICAL HEATING < 1000 gal	1	@	500	gal	250.00	250.00

RECEIVED
 APR 14 2010
 KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

NOL
 X

DATE SIGNED 032310 TIME SIGNED _____ A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				2220.00
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL

Hodgeman TAX 6.45%

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DUSTY D. FUNK APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 032310 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR

WELL NO. 1-17

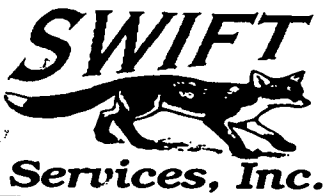
LEASE # 6692 Nuss Unit

JOB TYPE ACIDIZE

TICKET NO. 18490

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0817							ON LOCATION HD SWABING TD 4442 TAL PERFS. 4433-4441 FEDT SPOT 4441 278 x 5 1/2 TREAT 4416 Cs. 25' .595 Bbl Tb. 17.08992 Bbl TOTAL 17.68492 Bbl
	0852	3	5	✓		VAC		START ACID
	0907	3	5.1	✓		0		START PUMPING.
	0909	3	12	✓		0		ON FUSSE
	0911	0	18.5	✓		0		LOADED CHECK IN 15 MEN.
	0926		18.5	✓				CHECK IN 45 MEN NO MOVEMENT PUT 100 #s ON FT.
	1004	.18	18.65	✓		100		STANDING.
	1020	.18	18.75	✓		200 ¹⁰⁰		"
	1026	.18	18.75	✓		200		" 200 # DROP @ 8 MEN.
	1050	.18	18.75	✓		300		"
	1120	.18	18.85	✓		300		"
	1120	.18	18.85	✓		400		" 200 # DROP @ 6 MEN
	1155	.18	18.85	✓		500		"
	1237	.18	19.6	✓		500		" 200 # DROP @ 3 MEN
	1237	.18	19.6	✓		600		"
	1325	.18	20	✓		600		" 200 # DROP @ 2 MEN 19 sec.
	1345	.18	20.25	✓		600		"
	1405	.18	20.50	✓		600		" 200 # 1) DROP @ 2 MEN 15 sec.
	1425	.18	20.75	✓		600 ⁷⁵⁰		"
	1444	.18	20.9	✓		850		" 200 # DROP @ 1 MEN 20 sec.
	1504	.18	21	✓		1000		"
	1510	.18	21	✓		1200		" 200 # DROP @ 1 MEN
	1534	.18	21.75	✓		1200		"
	1540							REG UP BACK SIDE CIRCULATE ACID OUT
	1554	3.75	.1	✓		0		FILL UP ANNULIST
	1614	2.0	20	✓		300		CIRCULATED ACID TO SWAB TANK REG DOWN
	1700							Job Completed THANK YOU DUSTY & JEFF

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CHARGE TO: AMERICAN WARRIOR INC
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
18492

PAGE 1 OF 1

SERVICE LOCATIONS
 1. NESS CITY KS WELL/PROJECT NO. 1-17 LEASE JARRED NUSS COUNTY/PARISH HODGEMAN CO. STATE KS. CITY 165. WHERESCHOOL DATE D32610 OWNER
 2. TICKET TYPE SERVICE CONTRACTOR HD RIG NAME/NO. EDGE SHIPPED VIA DELIVERED TO 1 W RD 217, 13 RD 4, 2 1/2 W RD 214, 1/2 N RD 11, 1/2 W RD 214, 1/2 N RD 11 N. SECC ORDER NO.
 3. WELL TYPE DEWELL WELL CATEGORY DEVELOPMENT JOB PURPOSE ACIDIZE RETREAT WELL PERMIT NO. WELL LOCATION
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS SEE 17-212-244

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M		
500		1			MILEAGE 107	1	@	30	ML	5.00	150.00
501		1			ACID PUMP CHARGE	1	@			600.00	600.00
300		1			REGULAR ACID W/NE ADDITIVES	750	gal	20	%	1.90	1425.00
221		1			LIQUID KCL	2	gal			25.00	50.00
230		1			SWRF-3	2	gal			25.00	50.00
232		1			MUSAL	15	gal	2	%	15.00	225.00
235		1			INITIERS-1	2	gal			35.00	70.00
254		1			MICELL-1	2	gal			35.00	70.00
264		1			CHEMICAL HEATING < 1000 gal	1	@	750	gal	250.00	250.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 NOT
 X
 DATE SIGNED D32610 TIME SIGNED 1015 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	2890.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Hodgeman TAX 6.45%	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	2890.00
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR DUSTY D. FULK APPROVAL
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 032610 PAGE NO. 1

CUSTOMER AMERICAN WAREHOSE

WELL NO. 1-17

LEASE THUNDER NUSS

JOB TYPE ACID RETREAT

TICKET NO. 18492

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							ON LOCATION HD SWABBLE TO 4442 TAG START NIPPLES 4433-41 FOOT 26' SPOT 4441 NONE 2 7/8" 5/2" TREAT 4416 Cs. 25' .595 Bbl To 4416 17.08992 Bbl TOTAL 17.48492 Bbl AVAL 82.13 Bbl
	0842	3.75	.1	✓		0		START PUMPING
	0849	2	18	✓		0	DEAD	ON FLUSH
	0850	2	19	✓		200		LOADED
	0854	.6	20	✓		1400	DEAD	FEEDING
	0901	.5	25	✓		1400		"
	0908	.25	27	✓		1400	DEAD	"
	0909	.3	27.5	✓		1400		"
	0921	.25	30	✓		1450	DEAD	"
	0926	.24	31.5	✓		1450		"
	0935	.20	33.5	✓		1450	DEAD	"
	0948	0	36	✓		1450		"
						VAC		5 MIN PUL DOWN TICKET
	1020							JOB COMPLETED THANK YOU DUSTY! JEFF

RECEIVED
APR 14 2010
KCC WICHITA



CHARGE TO:
AMERICAN WARRIOR INC.
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 18491

PAGE 1 OF 1

SERVICE LOCATIONS
 1. **NESS CITY KS.** WELL/PROJECT NO. **1-17** LEASE **JERRIED NASS UNIT HODGEMAN CO.** COUNTY/PARISH **KS.** CITY **16 S. WHELE SCHOOL HODGEMAN RD V NESS CITY KS.** OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR **H D OILFIELD SERV.** RIG NAME/NO. **EDDEE** SHIPPED VIA DELIVERED TO **1 W. RD 217 IS. RD 4, 2 1/2 W. RD 215, 1/2 N 1/2 W. RD 214, 1/2 N RD V** ORDER NO. **17-215-24 W**
 3. WELL TYPE **OILWELL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **ACIDIZE (REPERFORATION)** WELL PERMIT NO. WELL LOCATION **see 17-215-24 W**
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M				
500		1			MILEAGE 107	1	@	30	ml	5.00	150.00
501		1			ACID Pump CHARGE	1	@			600.00	600.00
303		1			MCA ACID	500	gal	20	%	2.25	1125.00
221		1			LIQUED KCL	2	gal			25.00	50.00
235		1			INHIB-1	1	gal			35.00	35.00
249		1			STR-1	1	gal			35.00	35.00
264		1			CHEMICAL HEATING < 1000 gal	1	@	500	gal	250.00	250.00

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 KCC-WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 NDL
 X
 DATE SIGNED **032510** TIME SIGNED **1350** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	2245.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Hodgeman TAX 6.45%	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	2245.00
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR **DUSTY D. FULK** APPROVAL
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 032500 PAGE NO. 7

CUSTOMER AMERICAN WARRIOR WELL NO. 1-17 LEASE JERRIED NUSS UNIT JOB TYPE ACIDIZE TICKET NO. 18491

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0947							ON LOCATION 14D SWABING TD 4442 TAG 4075' PERFS. 4433'-41' FIGHT 366' SPOT 4441' 1.70922 Bbl 2 3/8 x 5 1/2 TREAT 4416' CS. 25' .595 Bbl TD. 4416' 17.08992 Bbl TOTAL 17.68492 Bbl ANN. 82.13 Bbl
1017	3	2.5	✓			VAC		SPOTTED ACID
1029	3.75	2.6	✓			0		START PUMPING
1033	2	12	✓			0		ON FLUSH
1037	2	18.5	✓			200		LOADED 3/4 Bbl LATE
1039	.25	18.75	✓			750		STAGING
1043	.25	18.75	✓			1000		" PRESSURE
1104	.25	19	✓			1000		" 200# DROP @ 1 MEN, MOULD SOME LOADED .5 Bbl
1134	.25	19.75	✓			1000	DEAD	" 200# DROP @ 45 SEC, 1.25 Bbl
1205	.18	20.50	✓			1250		" 200# DROP @ 30 SEC, 2 Bbl
1230	.18	21.75	✓			1250	DEAD	" WANTS TO FEED 3.25 Bbl
1243	.18	23	✓			1350		" PRESSURE TO 0 @ 9 MEN 4.5 Bbl
1300	.18	24.75	✓			1450	DEAD	" PRESSURE TO 0 @ 3 MEN 6.25 Bbl
1307	.18	25.50	✓			1450		FEED BUT SLIGHT BUILD 7 Bbl
1309	.18	25.75	✓			1100	DEAD	FEEDING 8.25 Bbl
1315	.18	26.75	✓			1075		" 8.25 Bbl
1318	.18	27	✓			1175	DEAD	" BUILDING 8.50 Bbl
1324	.18	28	✓			1225		" BUILDING 9.50 Bbl
1330	.18	29	✓			1350	DEAD	" " 10.50 Bbl
1338	.18	30	✓			1450		" " 11.50 Bbl
1338	0	30	✓			1450		PLACED OUT + 4/10 Bbl OVERFLUSH ESIP IMMEDIATELY FALLING. 3 MEN SLIGHT REG DOWN
1352								RECEIVED 14D TAG FAILED 30' DOWN TICKET
1400								JOB COMPLETED
								KCC WICHITA THANK YOU DUSTY & JEFF

H-D Oilfield Service, Inc.

502 Foos Ave
 P.O. Box 87
 Bazine, KS 67516

Invoice

Date	Invoice #
3/23/2010	15040

Bill To
American Warrior, Inc. #2367 P.O. Box 399 Garden City, KS 67846

County	Well Name	Terms	Rig #	New Well
HODGEMAN	JARRED NUSS 1-17	Due on receipt	10	YES
Description		Quantity	Rate	Amount
Lcasc: JARRED NUSS 1-17 Date: 03-18-10 Operator: REX GRUMBEIN MIRU PUMP AND SWIVEL. START DRILLING @ 4431', DRILL RUBBER PLUG, METAL INSERT AND SHOE JOINT TO 4453', CIRCULATE CLEAN. PRESSURE TEST TO 500 PSI AND HELD. RIG DOWN PUMP AND SWIVEL, MOVED OFF		1	1,250.00	1,250.00

Thank you for your business.

Accounts over 30 days old, at the discretion of H-D Oilfield Service, Inc., may be charged 1.5% interest per month.

Subtotal	\$1,250.00
Sales Tax (6.45%)	\$0.00
Total	\$1,250.00
Balance Due	\$1,250.00

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H-D Oilfield Service, Inc.

P.O. Box 87
Bazine, KS 67516
785-398-2289

WORK TICKET

NEW WELL

OLD WELL

TRUCK # 10

No. 149

DATE 3/18/10

COMPLETE

INCOMPLETE

JOB TYPE _____

COMPANY Amalgam Warrior Inc

LEASE Tarred Nuss

WELL# 1-17

ADDRESS _____

SEC _____

TWP _____

ANG _____

CITY/STATE _____

ZIP CODE _____

COUNTY Hudson

STATE Ks

DESCRIPTION OF WORK BEING PERFORMED

3/18/10

misc pump & swivel, start logs @ 4431', drill rubber plug, metal insert & shoe jt to 4453', circ clean, press test to 500 PSI & hold, RD pump & swivel, removed db

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PUMP & POWER SWIVEL W/OPERATOR	HRSS	<u>1 day @</u>	PER HOUR	<u>1250.00</u>	TOTAL	<u>1250.00</u>
PUMP W/OPERATOR	HRSS		PER HOUR		TOTAL	
POWER SWIVEL W/OPERATOR	HRSS		PER HOUR		TOTAL	
MISC.					TOTAL	
MISC.					TOTAL	
MISC.					TOTAL	
MISC.					TOTAL	
x <u>Resh...</u>					TOTAL	<u>1250.00</u>
UNIT OPERATOR						

DATE

ALLIED CEMENTING CO., LLC. 036341

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>2/16/10</u>	SEC. <u>17</u>	TWP. <u>21</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00 Noon</u>	JOB FINISH <u>12:30 PM</u>
LEASE <u>Jarrod Nuss Unit</u>	WELL # <u>1-17</u>	LOCATION <u>Setmore 7N 1W</u>			COUNTY <u>Hodgeman</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>1N 2 1/2W 1/2 N 1/2 W 1/2 N 1/2 W Ninto</u>					

CONTRACTOR Duke Drilling Rig #5
 TYPE OF JOB Surface Job
 HOLE SIZE 12 1/4 T.D. 220
 CASING SIZE 8 5/8 DEPTH 215'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 12.73 bbl
 EQUIPMENT
 PUMP TRUCK CEMENTER Shane
 # 398 HELPER Glenn
 BULK TRUCK
 # 410 DRIVER John
 BULK TRUCK
 # _____ DRIVER _____

OWNER _____
 CEMENT
 AMOUNT ORDERED 150 Con 39cc 296-
 COMMON 150 @ 13.50 2025.00
 POZMIX _____ @ _____
 GEL 3 @ 20.25 60.75
 CHLORIDE 5 @ 51.50 257.50
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 150 @ 2.25 337.50
 MILEAGE 19.56/mile 300.00
 TOTAL 2980.75

REMARKS:

Ran 5 jts of 8 5/8 + Landing Jt.
Est Circulation.
Mixed 150 sks
Cement Circulated!

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 991.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 17 @ 7.00 119.00
 MANIFOLD _____ @ _____
 RECEIVED _____ @ _____
 APR 14 2010
 KCC WICHITA
 TOTAL 1110.00

CHARGE TO: American Warrior
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____
 SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

PRINTED NAME KENNETH MCGUIRE
 SIGNATURE Kenneth McGuire