

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030
Name: Vess Oil Corporation
Address: 1700 Waterfront Parkway, Bldg. 500
City/State/Zip: Wichita, KS 67206
Purchaser: _____
Operator Contact Person: W.R. Horgan
Phone: (316) 682-1537 X103
Contractor: Name: L. D. Drilling, Inc.
License: 6039
Wellsite Geologist: Roger Martin

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/6/10</u>	<u>2/16/10</u>	<u>3/31/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25951-00-00
County: Ellis
_____ C _____ NW SW Sec. 26 Twp. 11 S. R. 17 East West
1940 1908 feet from (S) N (circle one) Line of Section
660 4621 feet from (E) W (circle one) Line of Section
GPS-KCC-DIG
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Hall B Well #: 29
Field Name: Bemis Shutts

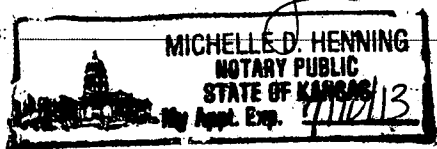
Producing Formation: _____
Elevation: Ground: 1959 Kelly Bushing: 1964
Total Depth: 3926 Plug Back Total Depth: 3926
Amount of Surface Pipe Set and Cemented at 1166 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NR 4-16-10
(Data must be collected from the Reserve Pit)
Chloride content 4200 ppm Fluid volume 400 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operations Engineer Date: 4/12/10
Subscribed and sworn to before me this 12th day of April,
20 10.
Notary Public: [Signature]
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received - wrong logs
 Geologist Report Received
 UIC Distribution

RECEIVED
APR 14 2010

KCC WICHITA

Operator Name: Vess Oil Corporation Lease Name: Hall B Well #: 29
 Sec. 26 Twp. 11 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum see attached
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
surface	17-1/2"	16	42#	92'	common	100	3% cc, 2% gel
surface	14-3/4"	10-3/4"	28#	1166'	common	900	3% cc, 2% gel
production	9-7/8"	7"	23#	3520'	ASC	165	10% salt, 2% gel, 1/4#FS

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
	4.5	3486	3486	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	3520-3926- open hole

RECEIVED
 APR 14 2010

KCC WICHITA

ATTACHMENT TO ACO-1

Hall B #29
1940'FSL,660'FWL
Sec. 26-11S-17W
Rooks County, KS

SAMPLE TOPS

ANHYDRITE	1151 (+813)
BASE ANH	1190 (+774)
TOPEKA	2878 (-914)
HEEBNER	3114 (-1150)
TORONTO	3138 (-1174)
LANSING	3161 (-1197)
STARK	3353 (-1389)
BKC	3396 (-1492)
ARBUCKLE LS	3415 (-1451)
ARB DOLOMITE	3425 (-1461)
RTD	3520 (-1556)
LTD	NA

DST #1 3109-3265 Zone: Tor – Lans G
Times: 30-45-45-60
1st open: BOB 9 min; Wk BB
2nd open: BOB 24 min; No BB
Rec: 279' Mud w/scum of oil
IHP: 1536 FHP: 1508
IFP: 40 - 89 FFP: 99-135
ISIP: 526 FSIP: 510 TEMP: 94F

DST #2 3389-3432 Zone: Arb
Times: 30-30-30-30-30
1st open: Wk blow, No BB
2nd open: Wk blow, No BB
Rec: 10' Mud w/scum of oil
IHP: 1708 FHP: 1666
IFP: 30-30 FFP: 34-30
ISIP: 105 FSIP: 55 TEMP: 98F

DST #3 3389-3437 Zone: Arb
Times: 30-45-45-60
1st open: BOB – 4 min; BB
2nd open: Wk blow – ½"; No BB
Rec: 80' Mud; 10' Mud w/Oil spots. Tool – 98% mud; 2% oil.
IHP: 1715 FHP: 1679
IFP: 26-70 FFP: 71-72
ISIP: 468 FSIP: 433 TEMP: 93F

DST #4 3387-3442 Zone: Arb
Times: 30-45-45-60
1st open: BOB – 26 min; BB
2nd open: Wk – gd blow; BB
Rec: 60' Mud w/oil speckd; 35' VSOCM (2% oil, 98% mud).
Tool – 3% oil, 97% mud).

IHP: 1706 FHP: 1679
IFP: 35-53 FFP: 56-69
ISIP: 873 FSIP: 871 TEMP: 93F

DST #5 3442-3452 Zone: Arb
Times: 30-45-45-60
1st open: BOB – 35 sec; No BB
2nd open: BOB – 1 min; No BB
Rec: 45' WM (20% Wtr, 80% Mud); 1615' MW (95% Wtr, 5% Mud) Rev Out; 120'
MW (50% Wtr, 50% Mud).

IHP: 1707 FHP: 1675
IFP: 224-542 FFP: 597-835
ISIP: 907 FSIP: 915 TEMP: 104F

ALLIEL CEMENTING CO., LLC. 33812

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>2/16/10</u>	SEC. <u>26</u>	TWP. <u>11</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START <u>3:00pm</u>	JOB FINISH <u>3:30pm</u>
LEASE <u>Hall B</u>	WELL# <u>29</u>	LOCATION <u>Capitol R. at Rood 25th</u>			COUNTY <u>Ellis</u>	STATE <u>K.S.</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR AD

TYPE OF JOB Production Service

HOLE SIZE 7 7/8" T.D. 3520

CASING SIZE 7" 23# DEPTH 3520

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 30'

CEMENT LEFT IN CSG. 30'

PERFS.

DISPLACEMENT 137.50 B/L

OWNER

CEMENT ~ 305x in rat hole
~ 1355x in hole (978')

AMOUNT ORDERED 16.5 MSC 10% S.C.I.T.
500 gal. 4.5% ? Zehbel
4.5% 1-10

EQUIPMENT

PUMP TRUCK CEMENTER Craig

417 HELPER MATT

BULK TRUCK

378 DRIVER Ron

BULK TRUCK

DRIVER

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

_____ @

_____ @

_____ @

_____ @

_____ @

_____ @

_____ @

_____ @

HANDLING @

MILEAGE _____

TOTAL _____

REMARKS:

7" Casing SPTA 3520 Insert SPTA 3490
Fast Circulation Start Mud Push
Keep P/L 30SK Cement Casing. Displace Plug
Plug landed 100005 & Hold Release
Pressure Drop Floor Held

Thanks!

CHARGE TO: UPSS O.I.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE @ _____

MANIFOLD @ _____

_____ @ _____

_____ @ _____

RECEIVED

APR 14 2010

TOTAL _____

**KCC WICHITA
PLUG & FLOAT EQUIPMENT**

7"

Guides bar @ _____

API Insert @ _____

2 Packers @ _____

7 Centralizers @ _____

Ripper Plug @ _____

TOTAL _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Roger Marks

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

Ran 116 jts daily 3521.12
set @

ALLIED CEMENTING CO., LLC. 036335

PO BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>2-7-10</u>	SEC. <u>26</u>	TWP. <u>11 S</u>	RANGE <u>12 W</u>	CALLED OUT	ON LOCATION	JOB START <u>8:30 AM</u>	JOB FINISH <u>9:00 AM</u>	
LEASE <u>Hall B</u>	WELL# <u>29</u>	LOCATION <u>Cadet River Rd Jct</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)			<u>2 1/2 S Einto</u>					

CONTRACTOR LD Drilling Rig #1

TYPE OF JOB Surface Job

HOLE SIZE 14 3/4 T.D. 1166

CASING SIZE 10 3/4 26" DEPTH 1167.92

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 18.21

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 114.74

OWNER

CEMENT

AMOUNT ORDERED 900 Con 39CC

29.021

COMMON	<u>900</u>	@	<u>13.50</u>	<u>12150.00</u>
POZMIX		@		
GEL	<u>17</u>	@	<u>20.25</u>	<u>344.25</u>
CHLORIDE	<u>31</u>	@	<u>51.50</u>	<u>1596.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>37.5</u>	@	<u>2.25</u>	<u>843.75</u>
MILEAGE	<u>10.84/mi</u>			<u>562.50</u>
				TOTAL <u>15497.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane

417 HELPER Matt

BULK TRUCK

473 DRIVER Ron

BULK TRUCK

DRIVER Wayne

REMARKS:

Drill Plate @ 1149.71

Ran 28 str. to landing 7m

Est Circulation

Mixed 900 lbs Cement Circulation

Card Plug @ 700 psi

CHARGE TO: Vess Oil

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 991.00

EXTRA FOOTAGE @

MILEAGE 1.5 @ 7.00 105.00

MANIFOLD @

@

@

RECEIVED

APR 14 2010

TOTAL 1096.00

KCC WICHITA PLUG & FLOAT EQUIPMENT

<u>9 3/8 Drill Plate</u>	@		<u>176.00</u>
<u>9 5/8 Rubber Plug</u>	@		<u>158.00</u>
	@		
	@		
			TOTAL <u>334.00</u>

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Bill Owen

SIGNATURE Bill Owen

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT 0 IF PAID IN 30 DAYS