

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32204
Name: REDLAND RESOURCES, INC.
Address 1: 6001 NW 23RD STREET
Address 2: _____
City: OKLAHOMA CITY State: OK Zip: 73127 + _____
Contact Person: ALAN THROWER
Phone: (405) 789-7104
CONTRACTOR: License # 5929
Name: DUKE DRILLING CO. INC.
Wellsite Geologist: BETH BROCK
Purchaser: HIGH SIERRA CRUDE MARKETING
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
11-14-09 11-21-09 02-20-10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

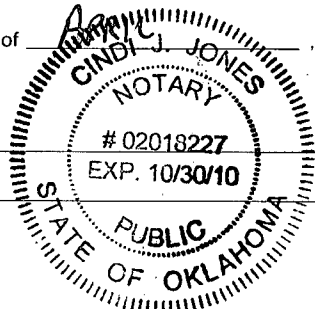
API No. 15 - 033021564-00-00
Spot Description: 330' S & 30' W OF
C NE SW Sec. 13 Twp. 33 S. R. 17 East West
1650 Feet from North / South Line of Section
1950 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: COMANCHE
Lease Name: CHARLENE Well #: 13-11
Field Name: SHIMER
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1875' Kelly Bushing: 1888'
Total Depth: 5250' Plug Back Total Depth: 5222'
Amount of Surface Pipe Set and Cemented at: 267' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AW I NUR 4-16-10
(Data must be collected from the Reserve Pit)
Chloride content: 6000 ppm Fluid volume: 720 bbls
Dewatering method used: TRUCK TO DISPOSAL WELL
Location of fluid disposal if hauled offsite:
Operator Name: OIL PRODUCERS, INC OF KS
Lease Name: RICH #9 SWD License No.: 8061
Quarter SE Sec. 22 Twp. 32 S. R. 19 East West
County: COMANCHE Docket No.: 28,178

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Thrower
Title: PRESIDENT Date: 04/13/10
Subscribed and sworn to before me this 13th day of April
20 10
Notary Public: [Signature]
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED KANSAS CORPORATION COMMISSION
 Wireline Log Received
 Geologist Report Received APR 15 2010
 UIC Distribution

CONSERVATION DIVISION
WICHITA, KS

Operator Name: REDLAND RESOURCES, INC. Lease Name: CHARLENE Well #: 13-11
 Sec. 13 Twp. 33 S. R. 17 East West County: COMANCHE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION, NEUTRON POROSITY, MICROLOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>CHASE</td> <td>2375</td> <td>-487</td> </tr> <tr> <td>TOP PENN</td> <td>3267</td> <td>-1379</td> </tr> <tr> <td>BS HEEBNER</td> <td>4174</td> <td>-2286</td> </tr> <tr> <td>PAWNEE</td> <td>4946</td> <td>-3058</td> </tr> <tr> <td>CHEROKEE SH</td> <td>4982</td> <td>-3094</td> </tr> <tr> <td>MISS UNCONFORM</td> <td>5046</td> <td>-3158</td> </tr> <tr> <td>BS WARSAW</td> <td>5116</td> <td>-3228</td> </tr> </table>	Name	Top	Datum	CHASE	2375	-487	TOP PENN	3267	-1379	BS HEEBNER	4174	-2286	PAWNEE	4946	-3058	CHEROKEE SH	4982	-3094	MISS UNCONFORM	5046	-3158	BS WARSAW	5116	-3228
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BS WARSAW	5116	-3228																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	30"	20"	50#	60'	GROUT	7.5 YDS	
SURFACE	17.5	13.375"	48#	267'	CLASS A	250	3%CC/2% GEL
PRODUCTION	7.875"	4.5"	10.5#	5243'	CLASS H ASC	285	5#Koleal/.25#Floesel, 5% 1160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	5090/5116	CLASS A	200	3% CC
		CLASS A NEAT	100	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	5122-5138 SET CIBP @ 5119'	ACID - 2000 GAL 15% NEFE	ALL
2	5090-5116 SQUEEZED OFF PERFS 5090-5116	ACID - 3000 GAL 15% NEFE	ALL
2	5046-5060 & 5070-5076	ACID - 2500 GAL 15% NEFE	ALL

TUBING RECORD: Size: <u>2.375</u> Set At: <u>5079</u> Packer At: <u>N/A</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>02-20-10</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours: Oil <u>10</u> Bbls. Gas <u> </u> Mcf Water <u>25</u> Bbls. Gas-Oil Ratio <u> </u> Gravity <u>32</u>	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>5046-60 & 5070-5076</u> RECEIVED KANSAS CORPORATION COMMISSION APR 15 2010
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION
WICHITA, KS



GEOLOGICAL REPORT CHARLENE 13-11 S2 NE SW SECTION 13 – T33S – R17W COMANCHE COUNTY, KANSAS

SUMMARY

The above captioned well was drilled to a total depth of 5,250 feet on November 20, 2009. A one-man logging unit was on location from approximately 3,800 feet to TD. The well was under the geological supervision of the undersigned from 4,600 feet to TD. At TD, Weatherford electric logs were run that consisted of Dual Induction, Compensated Neutron-Density and Micro-log. From the data collected while drilling and analyzing, potential hydrocarbon shows were encountered in the Marmaton-aged Pawnee Limestone, the Mississippian Spergin Limestone and Warsaw Dolomite. The decision was made to set production casing and complete the well in both zones of the Mississippian with the Pawnee interval being perforated before abandoning the well.

PAWNEE LIMESTONE

The Pawnee Limestone was cut at 4,946 (-3,058) feet. Samples were described as off white, cream, tan, brown, very fine micro-crystalline, slightly oolitic, slightly fossiliferous, sucrosic limestone with good pin-point porosity. A dull yellow fluorescence was observed. The gas chromatograph registered a 75 unit gas kick. The electric logs indicated a six foot productive zone with an average cross-plotting porosity of 9%.

MISSISSIPPIAN SPERGEN

The top of the Mississippian Spergin was encountered at 5,046 (-3,158) feet. The samples were described as white, off-white, tan, brown, friable, fine inter-crystalline, fossiliferous, argillaceous, mottled, very sucrosic limestone with excellent inter-crystalline porosity and abundant pin-point vugular porosity. Good yellow fluorescence, live oil staining, strong odor, and excellent streaming cut were observed. The gas chromatograph registered gas kicks of 285 and 102 units. The electric logs indicated a thirty-six foot porosity zone with an average cross plotting porosity of 6-8%.

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APR 15 2010

CONSERVATION DIVISION
WICHITA, KS

WARSAW DOLOMITE

The Warsaw Dolomite was encountered at 5,090 (-3,202) feet. Samples were described as off white, cream, buff, glauconitic, slightly fossiliferous, slightly pyritic, very fine to fine inter-crystalline, friable, sucrosic, limey dolomite with good inter-crystalline and pin-point vugular porosity. A bright greenish-yellow fluorescence, trace of light brown live oil staining, good odor, and good streaming cut were observed. There was a 60 foot zone in which several drilling breaks occurred throughout. The gas chromatograph registered 179, 219, and 169 unit kicks respectively. Electric logs indicated a 26 foot porosity interval with average porosity of 13% and as high as 24%.

ELECTRIC LOG TOPS

	REDLAND CHARLENE 13-11 S2 NE SW 24-T33S-R17W	REDLAND RODNEY 13-5 C SW NW 13-T33S-R17W	REDLAND ANNA 24-3 NE NE NW 24-T33S-R17W
CHASE (Subsca)	2375 (-487)	2387 (-493)	2364 (-485)
TOP PENN (Subsca)	3267 (-1379)	3275 (-1381)	3253 (-1374)
BS. HEEBNER (Subsca)	4174 (-2286)	4172 (-2278)	4172 (-2293)
PAWNEE (Subsca)	4946 (-3058)	4947 (-3053)	4945 (-3063)
CHEROKEE SH. (Subsca)	4982 (-3094)	4986 (-3092)	4979 (-3100)
MISS. UNCON. (Subsca)	5046 (-3158)	5046 (-3152)	5041 (-3162)
BS. WARSAW (Subsca)	5116 (-3228)	5102 (-3208)	5106 (-3227)

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KANSAS CORPORATION COMMISSION

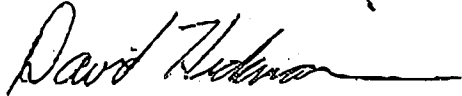
APR 15 2010

CONSERVATION DIVISION
WICHITA, KS

CONCLUSION

The Charlene 13-11 was drilled as a continued developmental well of the Warsaw Dolomite. After all data was analyzed it was determined that the Pawnee Limestone, the Spergen Limestone, and the Warsaw Dolomite should be productive. A decision was made to run pipe and attempt completion in both the Spergen and Warsaw intervals. The Pawnee zone should be perforated before abandoning the well.

Respectfully submitted,



David Hickman
Well Site Geologist
11/23/09



Beth Brock
Petroleum Geotech
11/23/09

ALLIED CEMENTING CO., LLC. 043015

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <i>11 15 09</i>	SEC <i>13</i>	TWP <i>33s</i>	RANGE <i>17w</i>	CALLED OUT <i>7:30 Am</i>	ON LOCATION <i>6:30 Am</i>	JOB START <i>1:45 Pm</i>	JOB FINISH <i>2:15 Pm</i>
LEASE <i>Chadene</i>	WELL # <i>13-11</i>	LOCATION <i>MM 193, 4s, 1e, 2Ks, 1e</i>			COUNTRY <i>Comanche</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one) <u>NEW</u>		<i>1/2s & e into</i>					

CONTRACTOR *Duke #9*

TYPE OF JOB *Surface*

HOLE SIZE *17 1/2* T.D. *272*

CASING SIZE *13 3/8* DEPTH *271*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *250* MINIMUM *-*

MEAS. LINE SHOE JOINT *N/A*

CEMENT LEFT IN CSG. *20*

PERFS.

DISPLACEMENT *39 Bbls Fresh H₂O*

OWNER *Redland Res.*

CEMENT

AMOUNT ORDERED *250sk "A" + 3%cc + 2%ogel*

COMMON <i>Class A 250</i>	@ <i>15.45</i>	<i>3862.50</i>
POZMIX	@	
GEL <i>5</i>	@ <i>20.80</i>	<i>104.00</i>
CHLORIDE <i>8</i>	@ <i>58.20</i>	<i>465.60</i>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <i>250</i>	@ <i>2.40</i>	<i>600.00</i>
MILEAGE <i>250/110/25</i>		<i>625.00</i>
TOTAL		<i>5057.10</i>

EQUIPMENT

PUMP TRUCK CEMENTER *D. Felio*

352 HELPER *M. Coley*

BULK TRUCK

421-251 DRIVER *S. Priddy*

BULK TRUCK

DRIVER

REMARKS:

Pipe on Bttm, Break Circ., Pump Spacers, Mix 250sk A + 3% cement, Start Disp w/ Fresh H₂O, See Steady increase in Pst, Slow rate, Stop Pump at 39 Bbls total Displacement, Shut in, Cement Did Circ.

CHARGE TO: *Redland Resources, Inc.*

STREET *6001 NW 23rd*

CITY *Okl. City* STATE *OK* ZIP *73127*

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *David Hickman*

SIGNATURE *David Hickman*

SERVICE

DEPTH OF JOB *271*

PUMP TRUCK CHARGE *950.00*

EXTRA FOOTAGE @

MILEAGE *25* @ *7.00* *175.00*

MANIFOLD @

RECEIVED KANSAS CORPORATION COMMISSION

APR 15 2010

CONSERVATION DIVISION WICHITA & FLOAT EQUIPMENT

NONE @

NONE @

NONE @

NONE @

NONE @

TOTAL *1125.00*

SALES TAX (If Any)

TOTAL CHARGES *[scribble]*

DISCOUNT *[scribble]* IF PAID IN 30 DAYS

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:**

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

ALLIED CEMENTING CO., LLC. 038523

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>11-21-09</u>	SEC. <u>13</u>	TWP. <u>33s</u>	RANGE <u>17W</u>	CALLED OUT <u>8:00 AM</u>	ON LOCATION <u>11:30 AM</u>	JOB START <u>6:00 PM</u>	JOB FINISH <u>7:00 PM</u>
LEASEE <u>CHARLENE</u>	WELL # <u>13-11</u>		LOCATION <u>M.M. #193 ON 160, 4 SOUTH</u>	COUNTY <u>OWANNE</u>	STATE <u>KANSAS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1 EAST, 3 SOUTH, 1 EAST, 1 1/2 SOUTH</u>				

CONTRACTOR DUKE #9

TYPE OF JOB PRODUCTION CASING

HOLE SIZE 7 7/8" T.D. 5250'

CASING SIZE 4 1/2" 10.5# DEPTH 5246'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1900# MINIMUM _____

MEAS. LINE _____ SHOE JOINT 21.09'

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 83 1/2 BBLs. WATER

EQUIPMENT

PUMP TRUCK # 372 CEMENTER KEVIN BRUNGER
HELPER DARIN FRANKLIN

BULK TRUCK # 381-250 DRIVER DANNY WRIGHT

BULK TRUCK # _____ DRIVER _____

OWNER REDLAND RESOURCES

CEMENT AMOUNT ORDERED

300 SACKS CLASS H ASC + .5% FL-16
+ 1/4" # FLO-SEAL + 5" # HOL-SEAL / SACK

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC H	@	<u>300</u>	<u>21.10</u>
	@		
	@		
HOL-SEAL	@	<u>1500#</u>	<u>.89</u>
FL-160	@	<u>140#</u>	<u>13.30</u>
FLO-SEAL	@	<u>75#</u>	<u>2.50</u>
	@		
	@		
HANDLING	@	<u>300SX</u>	<u>2.40</u>
MILEAGE	@	<u>300SX X 25X.10 =</u>	<u>750.00</u>
			TOTAL <u>11,182.00</u>

REMARKS:

Run 4 1/2" CASING + CIRCULATE
PLUG RAT HOLE
PUMP SCAVENGER SLURRY
PUMP 250 SACKS TAIL SLURRY
WASH PUMP + LINES
DISPLACE PLUG WITH 83 1/2 BBLs
FLOAT DID HOLD!

CHARGE TO: REDLAND RESOURCES

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 5246'

PUMP TRUCK CHARGE 1400.00

EXTRA FOOTAGE @ _____

MILEAGE 25 @ 7.00 175.00

MANIFOLD @ _____

RECEIVED _____

KANSAS CORPORATION COMMISSION @ _____

APR 15 2010

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

<u>1-AFU FLOAT SHOE</u>	@	<u>198.45</u>	<u>198.45</u>
<u>1-CATCH DOWN PLUG</u>	@	<u>139.05</u>	<u>139.05</u>
<u>6-TURBOLIZERS</u>	@	<u>36.45</u>	<u>218.70</u>
<u>1-9' LANDING JT.</u>	@	<u>10000</u>	<u>100.00</u>
	@		

TOTAL 656.20

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME David Hickman

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—TERMS: Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—PRICES AND TAXES: All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—TOWING CHARGES: ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—PREPARATION CHARGES: If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—DEADHAUL CHARGES: Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—SERVICE CONDITIONS AND LIABILITIES:

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE. EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.