

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 7076
Name: Black Diamond Oil, Inc.
Address 1: PO Box 641
Address 2: _____
City: Hays State: KS Zip: 67601 + _____
Contact Person: Kenneth Vehige
Phone: (785) 625-5891
CONTRACTOR: License # 33575
Name: WW Drilling
Wellsite Geologist: Tony Richardson
Purchaser: _____

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
9/4/2009 9/12/2009 10/7/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 137-20,507-00-00
Spot Description: _____
NW SW NE Sec. 28 Twp. 4 S. R. 22 East West
2050 Feet from North / South Line of Section
2550 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Norton
Lease Name: Wagoner Well #: 2
Field Name: Hansen Est NW
Producing Formation: Lansing KC
Elevation: Ground: 2267 Kelly Bushing: 2272
Total Depth: 3710 Plug Back Total Depth: 3550
Amount of Surface Pipe Set and Cemented at: 219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 3708
feet depth to: Surface w/ 470 sx cmt.

Drilling Fluid Management Plan AH II NR 4-10-10
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Pres Date: 4/8/10
Subscribed and sworn to before me this 8th day of April,
20 10.

Notary Public: [Signature]
Date Commission Expires: 5/21/2011
MELISSA L. WINDHOLZ
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5/21/2011

KCC Office Use ONLY
N Letter of Confidentiality Received **RECEIVED**
If Denied, Yes Date: _____ **KANSAS CORPORATION COMMISSION**
✓ Wireline Log Received **APR 15 2010**
✓ Geologist Report Received
____ UIC Distribution **CONSERVATION DIVISION WICHITA, KS**

Operator Name: Black Diamond Oil, Inc. Lease Name: Wagoner Well #: 2
 Sec. 28 Twp. 4 S. R. 22 East West County: Norton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | |
|---|--|-------|-----|-------|-----------|------|------|--------|------|------|---------|------|-------|------------|------|-------|-----|------|-------|----------|------|-------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard, Micro | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1904</td> <td>+368</td> </tr> <tr> <td>Topeka</td> <td>3209</td> <td>-937</td> </tr> <tr> <td>Heebner</td> <td>3437</td> <td>-1163</td> </tr> <tr> <td>Lansing KC</td> <td>3452</td> <td>-1180</td> </tr> <tr> <td>BKC</td> <td>3637</td> <td>-1365</td> </tr> <tr> <td>Arbuckle</td> <td>3705</td> <td>-1433</td> </tr> </table> | Name | Top | Datum | Anhydrite | 1904 | +368 | Topeka | 3209 | -937 | Heebner | 3437 | -1163 | Lansing KC | 3452 | -1180 | BKC | 3637 | -1365 | Arbuckle | 3705 | -1433 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | |
| Anhydrite | 1904 | +368 | | | | | | | | | | | | | | | | | | | | |
| Topeka | 3209 | -937 | | | | | | | | | | | | | | | | | | | | |
| Heebner | 3437 | -1163 | | | | | | | | | | | | | | | | | | | | |
| Lansing KC | 3452 | -1180 | | | | | | | | | | | | | | | | | | | | |
| BKC | 3637 | -1365 | | | | | | | | | | | | | | | | | | | | |
| Arbuckle | 3705 | -1433 | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4 | 8 5/8 | 23 | 219 | Common | 150 | 3% CC, 2% gel |
| Production | 7 7/8 | 5 1/2 | 14 | 3708 | SMD | 470 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 4 | 3705-07 | 500 gals 15% MCA & 750 gal Mod 303 & 750 gals 28% NE | |
| 4 | 3618-20 | None | |
| 4 | 3566-68 | None | |
| 4 | 3517-20 | 500 gals 15% MCA & 1000 gals 15% NE | |

| | | | | |
|---|-----------------|---|------------------|--|
| TUBING RECORD: | Size: 2 3/8 | Set At: 3516 | Packer At: | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. 10/16/2009 | | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. 20 | Gas Mcf 0 | Water Bbls. 5 | Gas-Oil Ratio |
| | | | | Gravity 32 |

| | | |
|--|---|---|
| DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | RECEIVED KANSAS CORPORATION COMMISSION PRODUCTION INTERVAL: APR 15 2010 |
|--|---|---|

JOB LOG

SWIFT Services, Inc.

DATE 7/1/09 PAGE NO. 1

CUSTOMER Black Diamond WELL NO. 2 LEASE Wagoner JOB TYPE Cement Lining TICKET NO. 17085

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| | | | | | | | | 5" 14# |
| | | | | | | | | TD 3709' Cont. 1, 35, 79, 11, 44 |
| | | | | | | | | PS 3108' Cont. 1, 1, 8, 1 |
| | | | | | | | | TP 3711' Cont. 21491 |
| | | | | | | | | ST 2042' |
| | 2115 | | | | | | | On Location |
| | 2100 | | | | | | | Start Casing |
| | 2130 | | | | | | | Break Circulation |
| | 2150 | 6 1/4 | 37 | ✓ | | | 150 | Pump Flush |
| | 2155 | 3 1/2 | 7 | ✓ | | | | Plug Rod Hole - 30-40 |
| | 2200 | 6 | | ✓ | | | | Water Cement 340-45 @ 11.2 gpg |
| | | 6 | 138 | ✓ | | | 200 | Heavy Cement 100 lbs @ 13.5 14 gpg |
| | | | 216 | | | | | Start Down Wash Pump lines Retrospect |
| | 2215 | 6 1/4 | | ✓ | | | 200 | Start Displacement |
| | | 6 1/4 | 62 | ✓ | | | 500 | Cement to surface 50 sks to pit - 1 1/2 1/2 |
| | | | | | | | 900 | Plug Lift Marked already |
| | 2200 | | 89.9 | | | | 1500 | Level Plug - to base field Wash Tank |
| | | | | | | | | Wash Tank |
| | 2230 | | | | | | 2000 | Tot. Comp. 10 |
| | | | | | | | | Flow |
| | | 11:00 | | | | | | Conservation Division WICHITA, KS |

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APR 15 2010
CONSERVATION DIVISION
WICHITA, KS



WW DRILLING, LLC

PO Box 307 WaKeeney, KS 67672

Office: 785-743-6774 Fax: 785-743-6752

PIPE & TUBING TALLY BOOK

DATE 9-11-11

COMPANY Black Diamond

LEASE Wagoner

WELL NO. 2

| | | | | |
|-----------------------|----------------------|-------------------------|---------------|--|
| SIZE <u>5 1/2"</u> | WEIGHT <u>14#</u> | MAKE | GRADE | RANGE <u>R-3</u> |
| THREAD | COLLAR LENGTH | CONDITION <u>NEW</u> | TRANSFER NOS. | OVERALL TALLY <input type="checkbox"/> |
| | | | | THREADS OFF TALLY <input type="checkbox"/> |

| Joint No. | Feet | Hnd | Joint No. | Feet | Hnd | Joint No. | Feet | Hnd | Joint No. | Feet | Hnd | Joint No. | Feet | Hnd | Joint No. | Feet | Hnd | Joint No. | Feet | Hnd | Joint No. | Feet | Hnd | | | | |
|-----------|------|-----|-----------|------|-----|-----------|------|-----|-----------|------|-----|-----------|------|-----|-----------|---------|-----|-----------|--------|-----|-----------|------|-----|--|--|--|--|
| 1 | 20 | 92 | 21 | 44 | 44 | 41 | 42 | 28 | 61 | 42 | 58 | 81 | 42 | 26 | 101 | | | 121 | | | 141 | | | | | | |
| 2 | 42 | 40 | 22 | 42 | 43 | 42 | 42 | 30 | 62 | 42 | 25 | 82 | 40 | 45 | 102 | | | 122 | | | 142 | | | | | | |
| 3 | 42 | 17 | 23 | 42 | 50 | 43 | 42 | 37 | 63 | 42 | 34 | 83 | 42 | 73 | 103 | | | 123 | | | 143 | | | | | | |
| 4 | 42 | 40 | 24 | 40 | 48 | 44 | 42 | 34 | 64 | 42 | 77 | 84 | 41 | 83 | 104 | | | 124 | | | 144 | | | | | | |
| 5 | 41 | 25 | 25 | 42 | 53 | 45 | 43 | 26 | 65 | 41 | 35 | 85 | 42 | 28 | 105 | | | 125 | | | 145 | | | | | | |
| 6 | 37 | 54 | 26 | 42 | 16 | 46 | 42 | 15 | 66 | 42 | 38 | 86 | 43 | 74 | 106 | | | 126 | | | 146 | | | | | | |
| 7 | 42 | 27 | 27 | 42 | 63 | 47 | 41 | 78 | 67 | 41 | 74 | 87 | 41 | 47 | 107 | | | 127 | | | 147 | | | | | | |
| 8 | 41 | 95 | 28 | 42 | 71 | 48 | 42 | 25 | 68 | 42 | 34 | 88 | 42 | 30 | 108 | | | 128 | | | 148 | | | | | | |
| 9 | 41 | 23 | 29 | 42 | 43 | 49 | 42 | 44 | 69 | 42 | 33 | 89 | 42 | 70 | 109 | | | 129 | | | 149 | | | | | | |
| 10 | 42 | 23 | 30 | 42 | 33 | 50 | 38 | 64 | 70 | 42 | 61 | 90 | 41 | 85 | 110 | | | 130 | | | 150 | | | | | | |
| 11 | 42 | 50 | 31 | 42 | 58 | 51 | 42 | 32 | 71 | 42 | 08 | 91 | 21 | 17 | 111 | | | 131 | | | 151 | | | | | | |
| 12 | 42 | 23 | 32 | 41 | 77 | 52 | 42 | 72 | 72 | 38 | 34 | 92 | | | 112 | | | 132 | | | 152 | | | | | | |
| 13 | 41 | 50 | 33 | 42 | 55 | 53 | 42 | 44 | 73 | 42 | 47 | 93 | | | 113 | | | 133 | | | 153 | | | | | | |
| 14 | 38 | 46 | 34 | 43 | 66 | 54 | 40 | 62 | 74 | 42 | 37 | 94 | | | 114 | | | 134 | | | 154 | | | | | | |
| 15 | 42 | 31 | 35 | 42 | 31 | 55 | 38 | 08 | 75 | 42 | 44 | 95 | | | 115 | | | 135 | | | 155 | | | | | | |
| 16 | 42 | 35 | 36 | 41 | 84 | 56 | 43 | 76 | 76 | 43 | 58 | 96 | | | 116 | | | 136 | | | 156 | | | | | | |
| 17 | 42 | 45 | 37 | 42 | 25 | 57 | 42 | 28 | 77 | 42 | 34 | 97 | | | 117 | | | 137 | | | 157 | | | | | | |
| 18 | 42 | 41 | 38 | 42 | 20 | 58 | 42 | 66 | 78 | 42 | 34 | 98 | | | 118 | | | 138 | | | 158 | | | | | | |
| 19 | 42 | 33 | 39 | 42 | 27 | 59 | 42 | 43 | 79 | 37 | 23 | 99 | | | 119 | | | 139 | | | 159 | | | | | | |
| 20 | 42 | 31 | 40 | 39 | 88 | 60 | 42 | 42 | 80 | 39 | 54 | 100 | | | 120 | | | 140 | | | 160 | | | | | | |
| | 814 | 81 | | 844 | 45 | | 839 | 49 | | 835 | 54 | | 442 | 13 | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | 3777.52 | | | TOTALS | | | | | | | | |

Drillers TD 3709 Loggers TD 3708

No. Jts. Run 89 Size 5 1/2" Wt. 14# Tested _____

Cent @ 1, 3, 5, 7, 9, 11, 13, 15, 44

Basket @ 2, 8, 45 D. V. Tool @ _____ Port Collar @ _____

Cemented by SWIFT SKs. Type Cement 470 Sx SMD 305x 1000 APR 15 2010

Flush 500GAL MVD FLUSH

Jts. To Be Left Out 2

Shoe Jt. 20.92 Pipe Set @ 3708 Off Bottom 1'

Plug Down _____ AM PM 1 1 Rig Release @ 1:00 AM PM 9:13:09

Job by _____

Pipe Left On Location 44.44, 21.17 Jts. Talley _____ Threads On _____

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CONSERVATION DIVISION
WICHITA, KS

46
45
95

260



PIPE TALLY

Black Diamond Oil Date 9/3/09

Company Wagoner #2
Lease

| 8 7/8 Size | | New <input checked="" type="checkbox"/> | Used | Limited Service <input checked="" type="checkbox"/> | Weight <u>23</u> | Grade | Type | Range <u>23</u> | | | | | | | | | | | |
|------------|-----|---|------|---|------------------|----------|------|-----------------|-----|----------|-----|----------|-----|----------|-----|----------|-----|-----------|-----|
| Column 1 | | Column 2 | | Column 3 | | Column 4 | | Column 5 | | Column 6 | | Column 7 | | Column 8 | | Column 9 | | Column 10 | |
| Feet | In. | Feet | In. | Feet | In. | Feet | In. | Feet | In. | Feet | In. | Feet | In. | Feet | In. | Feet | In. | Feet | In. |
| 1 | 43 | - | | | | | | | | | | | | | | | | | |
| 2 | 42 | 90 | | | | | | | | | | | | | | | | | |
| 3 | 42 | 70 | | | | | | | | | | | | | | | | | |
| 4 | 43 | - | | | | | | | | | | | | | | | | | |
| 5 | 43 | - | | | | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | | | | | |
| 8 | | | | | | | | | | | | | | | | | | | |
| 9 | | | | | | | | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | | | | | | | | |
| 11 | | | | | | | | | | | | | | | | | | | |
| 12 | | | | | | | | | | | | | | | | | | | |
| 13 | | | | | | | | | | | | | | | | | | | |
| 14 | | | | | | | | | | | | | | | | | | | |
| 15 | | | | | | | | | | | | | | | | | | | |
| 16 | | | | | | | | | | | | | | | | | | | |
| 17 | | | | | | | | | | | | | | | | | | | |
| 18 | | | | | | | | | | | | | | | | | | | |
| 19 | | | | | | | | | | | | | | | | | | | |
| 20 | | | | | | | | | | | | | | | | | | | |
| Total | | <u>21460</u> | | | | | | | | | | | | | | | | | |

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5/15
Total Number of Joints

APR 15 2010

CONSERVATION DIVISION
WICHITA, KS

Subtotal this page

21460 GRAND TOTAL

Casing Head & Accessories

Other

Tallied By
[Signature]
Received In Good Order By

Limited Service and/or Used Materials are sold "as is, without warranty either expressed or implied."

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3509

| Date | Sec. | Twp. | Range | County | State | On Location | Finish |
|--------------------------------------|-------------------|------------------------|-----------------------------------|--|--------|-------------------------------|---------|
| 9-4-09 | 28 | 4 | 22 | Neosho | Kansas | | 6:00 PM |
| Lease <i>Wagner</i> | Well No. <i>2</i> | | Location <i>Edmond 1/4E 2N 3W</i> | | | | |
| Contractor <i>WTW Drilling Rig 8</i> | | | | Owner | | | |
| Type Job <i>Surface</i> | | | | To Quality Oilwell Cementing, Inc. | | | |
| Hole Size <i>D₄</i> | | | | You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | | |
| Csg. <i>8 5/8 23/6</i> | | T.D. <i>220</i> | | Depth <i>220</i> | | Charge To <i>Back Diamond</i> | |
| Tbg. Size | | Depth | | Street | | | |
| Drill Pipe | | Depth | | City | | State | |
| Tool | | Depth | | The above was done to satisfaction and supervision of owner agent or contractor. | | | |
| Cement Left in Csg. <i>15'</i> | | Shoe Joint | | <p align="center">CEMENT</p> Amount Ordered <i>150 lbs 3" 11 2 1/2</i> Common | | | |
| Press Max. | | Minimum | | | | | |
| Meas Line | | Displace <i>13 Bbl</i> | | Poz. Mix | | | |
| Perf. | | | | Gel. | | | |
| EQUIPMENT | | | | | | | |
| Pumptrk <i>1</i> | No. | Cementers | | | | | |
| | | Helper <i>Steve</i> | | | | | |
| Bulktrk <i>4</i> | No. | Driver <i>Blanton</i> | | | | | |
| | | Driver <i>Blanton</i> | | | | | |
| Bulktrk | No. | Driver <i>Darin</i> | | | | | |
| | | Driver <i>Darin</i> | | | | | |
| JOB SERVICES & REMARKS | | | | | | | |
| Pumptrk Charge | | | | Flowseal | | | |
| Mileage | | | | Handling | | | |
| Footage | | | | Mileage | | | |
| | | | | Pump Truck Charge | | | |
| | | | | FLOAT EQUIPMENT | | | |
| | | | | Guide Shoe | | | |
| | | | | Centralizer | | | |
| | | | | Baskets | | | |
| | | | | AFU Inserts | | | |
| | | | | <i>SCAFF</i> | | | |
| Remarks: <i>Cement did Circulate</i> | | | | Rotating Head | | | |
| | | | | Squeez Mainfold | | | |
| | | | | RECEIVED KANSAS CORPORATION COMMISSION APR 15 2010 | | | |
| | | | | CONSERVATION DIVISION WICHITA, KS | | | |
| X Signature | | | | Tax | | | |
| | | | | Discount | | | |
| | | | | Total Charge | | | |

API # 15-137-20507-00-00

Operator: Black Diamond Oil, Inc. Well Name & No: Wagoner # 2
 Location: 2050' FNL & 2550' FEL, Section 28-4s-22w County: Norton State: Kansas
 Rig No.: 8 Contractor: WW Drilling, LLC Tool Pusher: Kirby Strutt - 785-259-5976
 Drill Collars: 14 Size: 6 1/4 x 2 1/4 Rig Phone: 785-259-0816
 Make Pump: National K-380 Liner & Stroke: 6 x 14 Spud 9/4/09 @ 2:15 pm.
 Approx. TD: 3650 Elevation: 2267 G.L.: 2272 KB Hole Complete: 9/11/2009 @ 7:45 am
 Mud Co.: Andy's Mud Mud Engineer: Kirk Werth Water: pond

| Date | 09/04/09 | 09/05/09 | 09/09/09 | 09/10/09 | 09/11/09 | 09/12/09 | | | | |
|-------------|----------|----------|------------|------------|-----------|----------|--|--|--|--|
| Days | 1-spud | 2-off | 3-drig | 4-drig | 5-drig | 6-done | | | | |
| Depth | | 220 | 2510 | 3400 | 3700 | 3709 | | | | |
| Ft. Cut | | 220 | 2290 | 870 | 300 | 9 | | | | |
| D.T. | | | | | | | | | | |
| D.T. | | | 1/2-rotary | 1/2-rotary | | | | | | |
| C.T. | | | | | 12 | 18 | | | | |
| Bit Wt. | | | 30,000 | 38,000 | 38,000 | 38,000 | | | | |
| RPM | | | 90 | 85 | 85 | 85 | | | | |
| Pressure | | | 700 | 800 | 800 | 800 | | | | |
| SPM | | | 60 | 60 | 60 | 60 | | | | |
| Mud Cost | | | | 6864 | 6864 | 6864 | | | | |
| Mud Wt. | | | 9.1 | 9 | 9.1 | 9.1 | | | | |
| Viscosity | | | 28 | 57 | 59 | 59 | | | | |
| Water Loss | | | | 8 | 8 | 8 | | | | |
| Chlorides | | | | 1,000 | 1,000 | 1000 | | | | |
| L.C.M. | | | | 1# | 1# | 1# | | | | |
| Dev. Sur | | 1/2"-220 | | | 3/4"-3640 | | | | | |
| Dev. Sur | | | | | | | | | | |
| Fuel | 2309 | | 1954 | 3242 | 2912 | 2800 | | | | |
| Water-Pit | full | full | full | full | full | | | | | |
| ACC Br Hrs. | | | 21.75 | 44.25 | 56 | 56.5 | | | | |
| Formation | sd-sh | | sd-sh | sh-lm | sh-lm | sh-lm | | | | |
| Weather | cloudy | fog | cloudy | fog | fog | cloudy | | | | |

| No. | Size | Type | Out | Ft. | Hrs. | Cum Hrs. | Bit Cond | Serial # | Tops |
|-----|--------|-----------|------|------|------|----------|----------|----------|----------|
| 1 | 12 1/4 | Smith | 220 | 220 | 2 | 2 | RR | 210462 | |
| 2 | 7 7/8 | Sm - F-27 | 3709 | 3489 | 56.5 | 58.5 | New | PN-7211 | 63.4 FPH |
| 3 | | | | | | | | | |
| 4 | | | | | | | | | |

| DEPTH | SIZE | SACKS | CEMENT MATERIAL | PLUG DOWN | DRILLED OUT | REMARKS |
|-------|-------|-------|-----------------------|-----------|-------------|-----------------------|
| 219 | 8 5/8 | 150 | Common, 3% cc, 2% gel | 6:00 PM | | Quality Did circulate |
| 3708 | 5 1/2 | 470 | SMD | 11:00 PM | 1:00 AM | Swift - did circulate |

| NO | INTERVAL | OPEN | SHUT | OPEN | SHUT | RECOVERY |
|----|-----------|------|------|------|------|--------------------------------------|
| 1 | 3573-3640 | 30 | 30 | 30 | 30 | 15' oil, 580' sacmw <i>5 1/2 oil</i> |
| 2 | | | | | | <i>Top to bottom</i> |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |

Surface Casing Furnished by: Midwest Pipe: 5 joints 8 5/8, 23 #, tally 213.07 set @ 219'
 Remarks: Spud @ 2:15 pm, Strapped & welded surface. Anhydrite @ 1906-1935', Displaced @ 2885', (660 bbls.) Short trip @ 3640', 35 stands, (2 hrs.) logged by Superior (LTD-3708), logged from 11:15-2:30 pm, ran 89 joints, plugged down @ 11:00 pm, rig released @ 1:00 am - 9/12/2009.

RECEIVED
 KANSAS CORPORATION COMMISSION

Cont Circ to Pit 50sks

APR 15 2010

CONSERVATION DIVISION
 WICHITA, KS



Gaschler Pulling Service, Inc.
 Kent Gaschler—Owner
 785-650-7878

1811 Monroe P.O. Box 21
 Ellis, KS 67637

Company: BLACK DIAMOND OIL Date: 9-25-09
 Lease: WAGONER Well #: 2 County: NORTON State: KS
 Job description: COMPLETION

Pulled From Well

| Pulled From Well | | | | Reran In Well | | |
|------------------|--------|---------------------------|----------------------------|---------------|--------|---------------------------|
| Feet | Joints | Description | Equipment | Feet | Joints | Description |
| | | | Polish Rod | | | |
| | | | Liner | | | |
| | | | Rod Subs | | | |
| | | | Rods | | | |
| | | | Rods | | | |
| | | | Rods | | | |
| | | | Pump | | | |
| | | | Tubing Subs | | | |
| | | | Tubing | | | |
| | | | Tubing | | | |
| | | | Bbl. Seat N | | | |
| | | Where Set Type Size | Packer or Tubing Anchor | | | Where Set Type Size |
| | | | Mud Anchor | | | |

YN Paint _____
 YN Diesel _____ GAL _____
 Thread Dope 5 x 3 Each 15
 Circ Rubber New 150 Used _____
 BN Circ Head # 75
 YN Sand Pump _____
 YN Oil Saver Rubber _____
 YN Swab Cup _____
 YN Other _____

| Unit | Hrs. | Per. Hr | Amount |
|--------------------|------|---------|----------------|
| REG 1 DDP | 12 | 90 | 1080 |
| Operator KENT G | 12 | 30 | 360 |
| Floorman MICHAEL H | 12 | 25 | 300 |
| Floorman LUYE M | 12 | 25 | 300 |
| Extra Equip. | | | 240 |
| Sales Tax | | | 137.94 |
| TOTAL | | | 2417.94 |

Remarks: DRIVE TO LOCATION & RIGGED UP TO TUBING HOLE. UNLOADED STRING OF 2 3/8 TUBING. TAPPED TUBING & SET IN HOLE. TAGGED WIPER PLUG @ 3702. DRILLED OUT PLUG, 20' OF CEMENT, GUIDE SHOE & MADE 1' OF HOLE. CIRCULATED CLEAN. RACKED UP REG 1 DDP & SWABBLE & SHUT DOWN.

KANSAS CORPORATION COMMISSION

APR 15 2010

By: Kent Gaschler
 Gaschler Pulling Service, Inc.

By: _____
 CONSERVATION DIVISION
 Authorized Signature WIGHTIA, KS



Gaschler Pulling Service, Inc.
 Kent Gaschler—Owner
 785-650-7878

1811 Monroe P.O. Box 21
 Ellis, KS 67637

Company: BLACK DIAMOND OIL Date: 9-29-09
 Lease: WAGONER Well #: 2 County: NORTON State: KS
 Job description: COMPLETION

Pulled From Well

Reran In Well

| Feet | Joints | Description | Equipment | Feet | Joints | Description |
|------|--------|---------------------------|----------------------------|------|--------|---------------------------|
| | | | Polish Rod | | | |
| | | | Liner | | | |
| | | | Rod Subs | | | |
| | | | Rods | | | |
| | | | Rods | | | |
| | | | Rods | | | |
| | | | Pump | | | |
| | | | Tubing Subs | | | |
| | | | Tubing | | | |
| | | | Tubing | | | |
| | | | Bbl. Seat N | | | |
| | | Where Set Type Size | Packer or Tubing Anchor | | | Where Set Type Size |
| | | | Mud Anchor | | | |

Y N Paint _____
 Y N Diesel _____ GAL. _____ = _____
 Thread Dope 5 x 3 Each 15
 Circ Rubber New _____ Used _____
 Y N Circ Head _____
 Y N Sand Pump _____
 Y N Oil Saver Rubber _____
 Y N Swab Cup _____
 Y N Other _____

| Unit | Hrs. | Per. Hr | Amount |
|--------------------|------|---------|----------------|
| REG 1 DDP | 7 | 90 | \$630 |
| Operator KENT G | 7 | 30 | \$210 |
| Floorman MICHAEL H | 7 | 25 | \$175 |
| Floorman LUKE K | 7 | 25 | \$175 |
| Extra Equip. | | | \$15 |
| Sales Tax | | | 72.90 |
| TOTAL | | | 1277.90 |

Remarks: PULLED BIT & TUBING. REGGED UP LK. TO LOG & PERFORATE.
RAN IN WITH PACKER + 1 JT OF TAIL PIPE. LET PACKER SWING
10' OFF BOTTOM. STARTED SWABBING. PARTED SANDLINE ON
2ND PULL. SHUT DOWN TO REPLACE SAND LINE.

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 KANSAS CORPORATION COMMISSION

APR 15 2010

By: Kent Gaschler
 Gaschler Pulling Service, Inc.

By: _____
 Authorized Signature
 CONSERVATION DIVISION
 WICHITA, KS



Gaschler Pulling Service, Inc.
 Kent Gaschler—Owner
 785-650-7878

1811 Monroe P.O. Box 21
 Ellis, KS 67637

Company: BLACK DIAMOND OIL
 Lease: WAGNER Well #: 2 Date: 9-30-09
COMPLETION County: NORTON State: KS
 Job description _____

Pulled From Well

Reran In Well

| Feet | Joints | Description | Equipment | Feet | Joints | Description |
|------|--------|---------------------------|----------------------------|------|--------|---------------------------|
| | | | Polish Rod | | | |
| | | | Liner | | | |
| | | | Rod Subs | | | |
| | | | Rods | | | |
| | | | Rods | | | |
| | | | Rods | | | |
| | | | Pump | | | |
| | | | Tubing Subs | | | |
| | | | Tubing | | | |
| | | | Tubing | | | |
| | | | Bbl. Seat N | | | |
| | | Where Set Type Size | Packer or Tubing Anchor | | | Where Set Type Size |
| | | | Mud Anchor | | | |

Y N Paint _____
 Y N Diesel _____ GAL _____ = _____
 Thread Dope _____ x _____ Each _____
 Circ Rubber New _____ Used _____
 Y N Circ Head _____
 Y N Sand Pump _____
 Y N Oil Saver Rubber 1 @ \$15
 Y N Swab Cup 1 - 2 3/8 @ \$22
 Y N Other _____

| Unit | Hrs. | Per. Hr | Amount |
|---------------------------|--------------|-----------|-----------------------|
| <u>BIG 1 DDP</u> | <u>7 1/2</u> | <u>90</u> | <u>\$675</u> |
| Operator <u>KENT G</u> | <u>7 1/2</u> | <u>30</u> | <u>\$225</u> |
| Floorman <u>MICHAEL H</u> | <u>7 1/2</u> | <u>25</u> | <u>\$187.50</u> |
| Floorman <u>LUNE M</u> | <u>7 1/2</u> | <u>25</u> | <u>\$187.50</u> |
| Extra Equip. | | | <u>\$37</u> |
| Sales Tax | | | <u>79.38</u> |
| TOTAL | | | <u>1391.38</u> |

Remarks: GOT NEW SANDLINE ON & SWABBED DOWN TO 1600' WITH PACKER SWINGING. SET PACKER & SWABBED DRY. HAD NO FLUID IN 30 MINUTE TEST. DID 2 - 1 HOUR TESTS. HAD 40' OF MUDDY WATER. SPOTTED ACID & TREATED. LEFT SHUT DOWN.

RECEIVED
 KANSAS CORPORATION COMMISSION

By: Kent Gaschler
 Gaschler Pulling Service, Inc.

APR 15 2010
 By: _____
 CONSERVATION DIVISION
 Authorized Signature WICHITA, KS



Gaschler Pulling Service, Inc.
Kent Gaschler—Owner
785-650-7878

1811 Monroe P.O. Box 21
Ellis, KS 67637

Company: BLACK DIAMOND OIL

Lease: WAGONER

Well #: 2

County: NORTON

Date: 10-1-09

State: KS

Job description

Pulled From Well

Reran In Well

| Feet | Joints | Description | Equipment | Feet | Joints | Description |
|------|--------|---------------------------|----------------------------|------|--------|---------------------------|
| | | | Polish Rod | | | |
| | | | Liner | | | |
| | | | Rod Subs | | | |
| | | | Rods | | | |
| | | | Rods | | | |
| | | | Rods | | | |
| | | | Pump | | | |
| | | | Tubing Subs | | | |
| | | | Tubing | | | |
| | | | Tubing | | | |
| | | | Bbl. Seat N | | | |
| | | Where Set Type Size | Packer or Tubing Anchor | | | Where Set Type Size |
| | | | Mud Anchor | | | |

Y N Paint _____
 Y N Diesel _____ GAL _____ = _____
 Thread Dope _____ x _____ Each _____
 Circ Rubber New _____ Used _____
 Y N Circ Head _____
 Y N Sand Pump _____
 DN Oil Saver Rubber 10³/₁₅
 DN Swab Cup 1-2³/₈ @ \$22
 Y N Other _____

Unit PIG 1 DDP
 Operator RENT G
 Floorman MICHAEL H
 Floorman LUKE K

| Hrs. | Per. Hr | Amount |
|--------------|---------|---------|
| 9 | 90 | \$810 |
| 9 | 30 | \$270 |
| 9 | 25 | \$225 |
| 9 | 25 | \$225 |
| Extra Equip. | | \$37 |
| Sales Tax | | 94.80 |
| TOTAL | | 1661.80 |

Remarks: RELEASED PRESSURE ON TUBING & SWABBED DOWN. 2ND PULL OFF BOTTOM WAS DRY. DID 30 MINUTE TEST. GOT NO FLUID. OPENED BYPASS ON PACKER THEN SWABBED BACK DOWN DID 3-1 HOUR TESTS. WOULD GET 50' WITH SKIM OF OIL. RETREATED, SHUT IN & SHUT DOWN.

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KANSAS CORPORATION COMMISSION

By: Kent Gaschler
Gaschler Pulling Service, Inc.

By: _____
 APR 15 2010
 Authorized Signature CONSERVATION DIVISION
 WICHITA, KS



Gaschler Pulling Service, Inc.
Kent Gaschler—Owner
785-650-7878

1811 Monroe P.O. Box 21
Ellis, KS 67637

Company: BLACK DIAMOND OIL Date: 10-2-09
Lease: WAGNER Well #: 2 County: NORTON State: KS
Job description: COMPLETION

Pulled From Well

| Feet | Joints | Description | Equipment | Feet | Joints | Reran In Well Description |
|------|--------|---------------------|-------------------------|------|--------|---------------------------|
| | | | Polish Rod | | | |
| | | | Liner | | | |
| | | | Rod Subs | | | |
| | | | Rods | | | |
| | | | Rods | | | |
| | | | Rods | | | |
| | | | Pump | | | |
| | | | Tubing Subs | | | |
| | | | Tubing | | | |
| | | | Tubing | | | |
| | | | Bbl. Seat N | | | |
| | | Where Set Type Size | Packer or Tubing Anchor | | | Where Set Type Size |
| | | | Mud Anchor | | | |

YN Paint _____
YN Diesel _____ GAL. _____ = _____
Thread Dope _____ x _____ Each _____
Circ Rubber New _____ Used _____
YN Circ Head _____
YN Sand Pump _____
YN Oil Saver Rubber 10" \$15
YN Swab Cup 2 3/4" \$22 5 1/2" \$100
YN Other _____

| Unit | Hrs. | Per. Hr | Amount |
|--------------------|------|---------|---------|
| REG 1 DDP | 10 | 90 | \$900 |
| Operator KENT G | 10 | 30 | \$300 |
| Floorman MICHAEL H | 10 | 25 | \$250 |
| Floorman LURE K | 10 | 25 | \$250 |
| Extra Equip. | | | \$137 |
| Sales Tax | | | 111.15 |
| TOTAL | | | 1948.15 |

Remarks: DID SWAB DOWN. STARTED TO SEE OIL. GOT ONLY 20 BBL BACK THEN GOT ORDERS TO PULL PACKER & TUBING. GOT OUT OF HOLE & SWABBED CASING TILL LK SHOWED UP. PERFORATED THEN SWABBED CASING. GOT SWABBED DOWN TO 3000. DID 1-15 MIN. TEST. KNOCKED IN 200' & HAD 11th OF CUT. SAFT DOWN.

By: Kent Gaschler
Gaschler Pulling Service, Inc.

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By: _____
APR 15 2010
Authorized Signature
CONSERVATION DIVISION
WICHITA, KS



Gaschler Pulling Service, Inc.
 Kent Gaschler—Owner
 785-650-7878

1811 Monroe P.O. Box 21
 Ellis, KS 67637

Company: BLACK DIAMOND OIL Date: 10-5-09
 Lease: WARRIOR Well #: 2 County: NORTON State: KO
 Job description: COMPLETION

Pulled From Well

| Feet | Joints | Description | Equipment | Feet | Joints | Reran In Well Description |
|------|--------|---------------------------|----------------------------|------|--------|---------------------------|
| | | | Polish Rod | | | |
| | | | Liner | | | |
| | | | Rod Subs | | | |
| | | | Rods | | | |
| | | | Rods | | | |
| | | | Rods | | | |
| | | | Pump | | | |
| | | | Tubing Subs | | | |
| | | | Tubing | | | |
| | | | Tubing | | | |
| | | | Bbl. Seat N | | | |
| | | Where Set Type Size | Packer or Tubing Anchor | | | Where Set Type Size |
| | | | Mud Anchor | | | |

YN Paint _____
 YN Diesel _____ GAL _____ = _____
 Thread Dope 5 x 3 Each 1.5
 Circ Rubber New _____ Used _____
 YN Circ Head _____
 YN Sand Pump _____
 YN Oil Saver Rubber 10 @ 1.5
 YN Swab Cup 1-2 3/8 @ 2.2
 YN Other _____

| Unit | Hrs. | Per. Hr | Amount |
|---------------------------|---------------|--------------|-----------------|
| <u>RG 100P</u> | <u>11 1/2</u> | <u>90</u> | <u>\$1035</u> |
| Operator <u>RENT G</u> | <u>11 1/2</u> | <u>30</u> | <u>\$345</u> |
| Floorman <u>MICHAEL H</u> | <u>11 1/2</u> | <u>25</u> | <u>\$287.50</u> |
| Floorman <u>LUKE K</u> | <u>11 1/2</u> | <u>25</u> | <u>\$287.50</u> |
| | | Extra Equip. | <u>\$52</u> |
| | | Sales Tax | <u>121.42</u> |
| | | TOTAL | <u>2128.42</u> |

Remarks: RAN IN WITH CASING JARS. FLUID WAS @ 1500'. HAD 200'
OF OIL. RAN IN WITH PLUG + PACKER. SET OVER LOWEST NEW ZONE.
COULD ONLY GET SWABBED DOWN TO 2200'. MOVED UP TO NEXT ZONE
& TRIED TO SWAB DOWN. KEPT IN ALOT OF FLUID. SET TOOLS IN
BLANK PIPE & TESTED. WERE O.K. MOVED TO TOP ZONE. SWABBED
DOWN & LOCATED. SWABBED DOWN. HAD GOOD SHOW OF OIL. RETREATED &

By: Kent Gaschler
 Gaschler Pulling Service, Inc.

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By: _____
 APR 15 2010
 Authorized Signature

CONSERVATION DIVISION
 WICHITA, KS



Gaschler Pulling Service, Inc.
 Kent Gaschler—Owner
 785-650-7878

1811 Monroe P.O. Box 21
 Ellis, KS 67637

Company: BLACK DIAMOND OIL
 Lease: WAGONER Well #: 2 Date: 10-6-09
COMPLETION County: WAGONER State: KS

Job description

Pulled From Well

| Pulled From Well | | | Reran In Well | | | |
|------------------|--------|---------------------------|----------------------------|------|--------|---------------------------|
| Feet | Joints | Description | Equipment | Feet | Joints | Description |
| | | | Polish Rod | | | |
| | | | Liner | | | |
| | | | Rod Subs | | | |
| | | | Rods | | | |
| | | | Rods | | | |
| | | | Rods | | | |
| | | | Pump | | | |
| | | | Tubing Subs | | | |
| | | | Tubing | | | |
| | | | Tubing | | | |
| | | | Bbl. Seat N | | | |
| | | Where Set Type Size | Packer or Tubing Anchor | | | Where Set Type Size |
| | | | Mud Anchor | | | |

Y N Paint _____
 Y N Diesel _____ GAL _____
 Thread Dope _____ x _____ Each _____
 Circ Rubber New _____ Used _____
 Y N Circ Head _____
 Y N Sand Pump _____
 N Oil Saver Rubber 1 @ 15
 N Swab Cup 1 - 2 7/8 @ 22
 Y N Other _____

| Unit | Hrs. | Per. Hr | Amount |
|---------------------------|---------------|-----------|-----------------|
| <u>BIG 1 DDP</u> | <u>10 1/2</u> | <u>90</u> | <u>\$945</u> |
| <u>Operator BENT G</u> | <u>10 1/2</u> | <u>30</u> | <u>\$315</u> |
| <u>Floorman MICHAEL H</u> | <u>10 1/2</u> | <u>25</u> | <u>\$262.50</u> |
| <u>Floorman LUKE N</u> | <u>10 1/2</u> | <u>25</u> | <u>\$262.50</u> |
| Extra Equip. | | | <u>\$ 37</u> |
| Sales Tax | | | <u>110.23</u> |
| TOTAL | | | <u>1932.23</u> |

Remarks: STARTED SWAB DOWN. FLUID WAS @ 700'. SWABBED DOWN. GOT TO BOTTOM & WAS SEEING OIL. DID 30 MINUTE TESTS. WOULD GET 400 & WAS ALL OIL. MOVED DOWN & SET OVER ARBUCKLE. SWABBED DOWN. DID 30 MINUTE TEST & HAD 100' WITH TRACE OF OIL. DID 3 - 1 HOUR TESTS. HAD 250' WITH JUST A SMOW OF OIL. SHUT DOWN.

RECEIVED
 KANSAS CORPORATION COMMISSION

By: Kent Gaschler
 Gaschler Pulling Service, Inc.

By: _____
 APR 15 2010
 Authorized Signature

CONSERVATION DIVISION
 WICHITA, KS



Gaschler Pulling Service, Inc.
 Kent Gaschler—Owner
 785-650-7878

1811 Monroe P.O. Box 21
 Ellis, KS 67637

Company: BLACK DIAMOND OIL
 Lease: WAGONER Well #: 2 County: WORTON State: KS
 Job description: COMPLETION Date: 10-7-09

| Pulled From Well | | | | Reran In Well | | |
|------------------|--------|---------------------------|----------------------------|---------------|--------|---------------------------|
| Feet | Joints | Description | Equipment | Feet | Joints | Description |
| | | | Polish Rod | | 1 | 1' 1/4 x 16' |
| | | | Liner | | 1 | 6' |
| | | | Rod Subs | | 1 | 8' x 3/4 |
| | | | Rods | | 137 | 3/4 |
| | | | Rods | | | |
| | | | Rods | | | |
| | | | Pump | | 1 | 2 x 1 1/2 x 12 |
| | | | Tubing Subs | | | |
| | | | Tubing | | 112 | 2 3/8 |
| | | | Tubing | | | |
| | | | Bbl. Seat N | | 1 | 5-N |
| | | Where Set Type Size | Packer or Tubing Anchor | | | Where Set Type Size |
| | | | Mud Anchor | | 1 | 2 3/8 x 15' |

Y N Paint _____
 Y N Diesel _____ GAL _____
 Thread Dope 5 x 3 Each 15
 Circ Rubber New _____ Used _____
 Y N Circ Head _____
 Y N Sand Pump _____
 ON Oil Saver Rubber 10 @ 15
 ON Swab Cup 1-2 3/8 @ 22
 Y N Other _____

| Unit | Hrs. | Per. Hr | Amount |
|--------------------|------|---------|---------|
| REG 1 DDP | 12 | 90 | \$1080 |
| Operator HENY G | 12 | 30 | \$360 |
| Floorman MICHAEL H | 12 | 25 | \$300 |
| Floorman LUNE R | 12 | 25 | \$300 |
| Extra Equip. | | | \$52 |
| Sales Tax | | | 126.57 |
| TOTAL | | | 2218.57 |

Remarks: CHECKED OVERNITE FILLUP. HAD 100' + SHOW OF OIL. DID 30 MINUTE TEST. HAD 100' + SCUM OF OIL. SET TOOLS OVER 2 MIDDLE PERFS & SWARDED STEADY. COULD NOT GET BELOW 2300'. GOT ORDERS TO PULL TOOLS. LAID OUT TUBING + TOOLS + SET P PLUG @ 3550'. RAN TUBING IN FOR PRODUCTION. LANDED 34' OFF BOTTOM. RIGGED OVER FOR PRODS. RAN PUMP & SINGE RIG DOWN + MOVED OFF.

By: Kent Gaschler
 Gaschler Pulling Service, Inc.

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 APR 15 2010
 Authorized Signature

DAILY DRILLING REPORT

43

CONTRACTOR

WWDmg LLC

DATE

9-4-09

COMPANY

Black Diamond

LEASE

Wagoner

WELL NO.

2

RIG NO.

8

DISTRICT

COUNTY

Norton

STATE

Ks

D. P. STRING NO.

1

SIZE

4 1/2

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------------|-----|-------------------------|--------------|---------------|------------|-----------------|------|
| | | | | | | DM Anthony Rice | 8 |
| | | | | | | EM Ashen, Bush | 8 |
| | | | | | | H Gil Green | 8 |
| SLOPE TEST | | ACCIDENT: - (GIVE NAME) | | | | | |
| @ | FT. | | | | | | |
| DEG. OFF | | 40 Gel | 4 Halls | | | DRLR Mont Bissa | 8 |

(Gil Late, Flat tire)

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|--|----------------------|--|-------------|--|-------------------|-----|
| RUN NO. | | WEIGHT | | DRILLING | | SIZE D. P. | |
| SIZE | | VISC. | | CORING | | SIZE COLL. | |
| MAKE | | WTR. LOSS-C.C. | | OTHER | | JTS. D. P. | FT. |
| SERIAL NO. | | FILTER CAKE | | REPAIRS | | KELLY DOWN | FT. |
| DEPTH IN | | PH. | | TRIP | | COLLARS | FT. |
| HOURS RUN | | MTL. ADDED (REMARKS) | | | | TOTAL | FT. |

REMARKS: 7:00 - 3:00 Move in Rig + Mix mud

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------------|-----|-------------------------|--------------|---------------|------------|--------------------|------|
| 0 | 40 | Sand + shale | 100 | All | 500 | DM John Ambong | 8 |
| | | | | | | EM Jared Deutscher | 8 |
| | | | | | | H Jon Olson | 8 |
| SLOPE TEST | | ACCIDENT: - (GIVE NAME) | | | | | |
| @ | FT. | | | | | | |
| DEG. OFF | | | | | | DRLR Max Balthazor | 8 |

(SPud 2:15 PM)

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|--------|----------------------|-----|-------------|-----|-------------------|-----|
| RUN NO. | 1 | WEIGHT | 5 | DRILLING | 3/4 | SIZE D. P. | |
| SIZE | 12 1/4 | VISC. | 5 M | CORING | | SIZE COLL. | |
| MAKE | SM | WTR. LOSS-C.C. | 4 | OTHER | | JTS. D. P. | FT. |
| SERIAL NO. | 210462 | FILTER CAKE | 4 | REPAIRS | | KELLY DOWN | FT. |
| DEPTH IN | 0 | PH. | D | TRIP | | COLLARS | FT. |
| HOURS RUN | 3/4 | MTL. ADDED (REMARKS) | | | | TOTAL | FT. |

REMARKS: 7:00 - 2:15 Move Rig + SPud 2:15 - 3:00 DMg

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------------|---------|-------------------------|--------------|---------------|------------|---------------------|------|
| 40 | 220 | sand-shale | 100 | all | 500 | DM John Ambong | 8 |
| | | | | | | EM Robert Dickenson | 8 |
| | | | | | | H Duane Dickenson | 8 |
| SLOPE TEST | | ACCIDENT: - (GIVE NAME) | | | | | |
| @ | 220 FT. | | | | | | |
| DEG. OFF | 1/2 | | | | | DRLR Rich Wilberts | 8 |

(Plug down @ 6:00 PM)

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|--------|----------------------|-----|-----------------|------------|-------------------|-----|
| RUN NO. | 1 | WEIGHT | 5 | DRILLING | 1 1/4 | SIZE D. P. | |
| SIZE | 12 1/2 | VISC. | 5 M | CORING | 1/4 | SIZE COLL. | |
| MAKE | | WTR. LOSS-C.C. | 4 | OTHER | WOW 1/4 | JTS. D. P. | FT. |
| SERIAL NO. | 210462 | FILTER CAKE | 4 | REPAIRS | wa. 5 | KELLY DOWN | FT. |
| DEPTH IN | 0 | PH. | 4 | TRIP + Run Pipe | 3/4 | COLLARS | FT. |
| HOURS RUN | 2 | MTL. ADDED (REMARKS) | | | Cement 1/2 | TOTAL | FT. |

REMARKS: 3:00 - 4:15 Drilg 4:15 - 5:15 o 9 1/2 Bit + Cement 5:15 - 6:00 RIG + Cement 6:00 - 11:00 WOC

RECEIVED KANSAS CORPORATION COMMISSION

APR 15 2010

DAILY DRILLING REPORT

43

| | |
|----------------------------------|-------------------------|
| CONTRACTOR WW Drilling | DATE 9-8-09 |
| COMPANY Black Diamond | LEASE Wagoner |
| DISTRICT | WELL NO. 2 |
| COUNTY Norton | RIG NO. 8 |
| STATE K | D. P. STRING NO. |
| | SIZE |

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------------|----------|----------------------------|--------------|---------------|------------|------|------|
| | | | | | | DM | |
| | | | | | | EM | |
| | | | | | | H | |
| SLOPE TEST | | ACCIDENT:-- (GIVE NAME) | | | | H | |
| @ | FT. | | | | | | |
| | DEG. OFF | | | | | | |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|--|----------------------|--|-------------|--|-------------------|-----|
| RUN NO. | | WEIGHT | | DRILLING | | SIZE D. P. | |
| SIZE | | VISC. | | CORING | | SIZE COLL. | |
| MAKE | | WTR. LOSS-C.C. | | OTHER | | JTS. D. P. | FT. |
| SERIAL NO. | | FILTER CAKE | | REPAIRS | | KELLY DOWN | FT. |
| DEPTH IN | | PH. | | TRIP | | COLLARS | FT. |
| HOURS RUN | | MTL. ADDED (REMARKS) | | | | TOTAL | FT. |

REMARKS:

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------------|----------|----------------------------|--------------|---------------|------------|--------------------|------|
| 220 | 1100 | Sand-Shale | 90 | 15000 | 55 | DM John Ambong | 9 |
| | | | | | | EM Jared Deutscher | 9 |
| | | | | | | H Jon Olson | 9 |
| SLOPE TEST | | ACCIDENT:-- (GIVE NAME) | | | | H Anthony Bush | 9 |
| @ | FT. | | | | | | |
| | DEG. OFF | | | | | DRLR Max Belthoeor | 9 |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|--------|----------------------|--|-------------|-------|-------------------|-----|
| RUN NO. | 2 | WEIGHT | | DRILLING | 6 3/4 | SIZE D. P. | |
| SIZE | 4 7/8 | VISC. | | CORING | | SIZE COLL. | |
| MAKE | Smith | WTR. LOSS-C.C. | | OTHER | | JTS. D. P. | FT. |
| SERIAL NO. | PN7211 | FILTER CAKE | | REPAIRS | | KELLY DOWN | FT. |
| DEPTH IN | 220 | PH. | | TRIP | | COLLARS | FT. |
| HOURS RUN | 6 3/4 | MTL. ADDED (REMARKS) | | | | TOTAL | FT. |

REMARKS: 6:00 to 7:45 Nipple up - Run in Bit - Pump Water 7:45 to 3:00 Drig

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------------|----------|----------------------------|--------------|---------------|------------|------------------------------|------|
| 1100 | 1940 | shale-sand | 85 | 28 | 700 | DM Mark Hershberg | |
| 1900 | 1935 | Anhydrite | | | | EM Robert Dickerson | 8 |
| | | | | | | H Dyane Dichenon | 8 |
| SLOPE TEST | | ACCIDENT:-- (GIVE NAME) | | | | H | |
| @ | FT. | | | | | | |
| | DEG. OFF | | | | | DRLR Rich Hilgers | 8 |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|--------|----------------------|--------|-------------|-------|-------------------|-----|
| RUN NO. | 2 | WEIGHT | | DRILLING | 7 1/4 | SIZE D. P. | |
| SIZE | 7 7/8 | VISC. | Active | CORING | | SIZE COLL. | |
| MAKE | Smith | WTR. LOSS-C.C. | 1/4 | OTHER | 1/2 | JTS. D. P. | FT. |
| SERIAL NO. | PN7211 | FILTER CAKE | 1/4 | REPAIRS | 1/2 | KELLY DOWN | FT. |
| DEPTH IN | 220 | PH. | | TRIP | | COLLARS | FT. |
| HOURS RUN | 14 | MTL. ADDED (REMARKS) | | | | TOTAL | FT. |

REMARKS: 3:00 - 5:30 Drig Loss 1/2 Jet + Rig 5:30 - 6:00 Repair Rotary Chain 6:00 - Now Drig. Loss 1/4 Jet

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KANSAS CORPORATION COMMISSION

APR 15 2010

Mark Hershberg

DAILY DRILLING REPORT

43
 COMPANY: Black Diamond
 CONTRACTOR: W. W. Dols LLC
 DATE: 9-9-09
 LEASE: Wagoner
 WELL NO.: 2
 RIG NO.: 8
 DISTRICT: Newton
 COUNTY: Newton
 STATE: KS
 D. P. STRING NO.:
 SIZE:

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | | NAME | HRS. |
|------------|------|-------------------------|--------------|---------------|------------|------|--------------|------|
| 1940 | 2510 | Sand + shale | 90 | 25000 | 700 | DM | Anthony Rice | 8 |
| | | | | | | EM | John Mayers | 8 |
| | | | | | | H | Gil Green | 8 |
| SLOPE TEST | | ACCIDENT: - (GIVE NAME) | | | | H | | |
| @ | FT. | | | | | | | |
| DEG. OFF | | Elev 4111 | | | | DRLR | Mark Biscoe | 8 |

| BIT AND COREHEAD RECORD | | | MUD RECORD | | | TIME RECORD | | | DRILL STEM RECORD | | |
|-------------------------|--------|--|----------------------|--|--|-------------|---------|-----|-------------------|-----|-----|
| RUN NO. | 2 | | WEIGHT | | | DRILLING | 7814 | | SIZE D. P. | Gal | 82 |
| SIZE | 7 7/8 | | VISC. | | | CORING | | | SIZE COLL. | Sdg | 6 |
| MAKE | Smith | | WTR. LOSS-C.C. | | | OTHER | | | CASTER JTS. D. P. | 2 | FT. |
| SERIAL NO. | PK7211 | | FILTER CAKE | | | REPAIRS | | | KELLY DOWN | 2 | FT. |
| DEPTH IN | 220 | | PH. | | | TRIP | | | DEC COLLARS | 1/2 | FT. |
| HOURS RUN | 2834 | | MTL. ADDED (REMARKS) | | | | Revised | 114 | TOTAL | 16 | FT. |

REMARKS: 11:00-11:15 Dols 11:15-11:30 Rig & set #1 @ 1966 11:30-7:00 Dols.

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | | NAME | HRS. |
|------------|------|-------------------------|--------------|---------------|------------|------|-----------------|------|
| 2510 | 2890 | Shale | 35 | 35000 | 750 | DM | John Ammons 1 | 8 |
| | 2885 | Displaced | | | | EM | Jared Dentscher | 8 |
| | | | | | | H | Jon Olson | 8 |
| SLOPE TEST | | ACCIDENT: - (GIVE NAME) | | | | H | | |
| @ | FT. | | | | | | | |
| DEG. OFF | | | | | | DRLR | Max Beltzlar | 8 |

| BIT AND COREHEAD RECORD | | | MUD RECORD | | | TIME RECORD | | | DRILL STEM RECORD | | |
|-------------------------|--------|--|----------------------|--|--|-------------|-------|--|-------------------|-----|-----|
| RUN NO. | 2 | | WEIGHT | | | DRILLING | 7 1/2 | | SIZE D. P. | Gal | 104 |
| SIZE | 7 7/8 | | VISC. | | | CORING | | | SIZE COLL. | SA | 8 |
| MAKE | Smith | | WTR. LOSS-C.C. | | | OTHER | 1/2 | | Can JTS. D. P. | 4 | FT. |
| SERIAL NO. | PK7211 | | FILTER CAKE | | | REPAIRS | | | KELLY DOWN | 4 | FT. |
| DEPTH IN | 220 | | PH. | | | TRIP | | | PC COLLARS | 1 | FT. |
| HOURS RUN | 2944 | | MTL. ADDED (REMARKS) | | | | | | TOTAL | 16 | FT. |

REMARKS: 7:00 to 9:00 Dols 9:00-9:15 Jet 1 Rig 9:15 to 11:45 Dols 11:45 to 12:00 Jet 2
 12:00 to 3:00 Dols Mudup complete @ 2885

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | | NAME | HRS. |
|------------|------|-------------------------|--------------|---------------|------------|------|------------------|------|
| 2890 | 3145 | chale | 85 | 38000 | 700 | DM | Anthony Rush | 8 |
| | | | | | | EM | Robert Dickerson | 8 |
| | | | | | | H | Dyane Dickenson | 8 |
| SLOPE TEST | | ACCIDENT: - (GIVE NAME) | | | | H | | |
| @ | FT. | | | | | | | |
| DEG. OFF | | | | | | DRLR | Rich Hilaers | 8 |

| BIT AND COREHEAD RECORD | | | MUD RECORD | | | TIME RECORD | | | DRILL STEM RECORD | | |
|-------------------------|--------|--|----------------------|--|--|-------------|-------|--|-------------------|--|-----|
| RUN NO. | 2 | | WEIGHT | | | DRILLING | 7 3/4 | | SIZE D. P. | | |
| SIZE | 7 7/8 | | VISC. | | | CORING | | | SIZE COLL. | | |
| MAKE | Smith | | WTR. LOSS-C.C. | | | OTHER | 1/4 | | JTS. D. P. | | FT. |
| SERIAL NO. | PK7211 | | FILTER CAKE | | | REPAIRS | | | KELLY DOWN | | FT. |
| DEPTH IN | 220 | | PH. | | | TRIP | | | | | FT. |
| HOURS RUN | 37 | | MTL. ADDED (REMARKS) | | | | | | | | FT. |

REMARKS: 3:00-11:00 Dols Less 1/4 Hr Rig

APR 15 2010

CONSERVATION DIVISION
 WICHITA, KS

[Signature]

DAILY DRILLING REPORT

43

| | |
|----------------------------------|-------------------------|
| CONTRACTOR W W DMS LLC | DATE 9-10-09 |
| COMPANY Black Diamond | LEASE Wagoner |
| DISTRICT | COUNTY Newton |
| STATE KS | WELL NO. 2 |
| | RIG NO. 8 |
| | D. P. STRING NO. |
| | SIZE |

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | | NAME | HRS. |
|------------|------|-------------------------|--------------|---------------|------------|------|-------------------|------|
| 3145 | 3400 | Lima - shale | 85 | 38000 | 800 | DM | Anthony Rice | 8 |
| | | | | | | EM | John Mayors | 8 |
| | | | | | | H | Gil Green | 8 |
| SLOPE TEST | | ACCIDENT: - (GIVE NAME) | | | | H | | |
| @ | FT. | | | | | | | |
| DEG. OFF | | Fuel 63' | | | | DRLR | Mark Bisse | 8 |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|---------------|----------------------|-----------|-------------|--------------|-------------------|-----|
| RUN NO. | 2 | WEIGHT | 90 | DRILLING | 7 1/4 | SIZE D. P. | |
| SIZE | 7 1/2 | VISC. | 57 | CORING | | SIZE COLL. | |
| MAKE | Smith | WTR. LOSS-C.C. | | OTHER | | JTS. D. P. | FT. |
| SERIAL NO. | PN7211 | FILTER CAKE | | REPAIRS | 1/2 | KELLY DOWN | FT. |
| DEPTH IN | 220 | PH. | | TRIP | | COLLARS | FT. |
| HOURS RUN | 44 1/4 | MTL. ADDED (REMARKS) | | | 1 1/4 | TOTAL | FT. |

REMARKS: 11:00-11:15 Rig ✓ 11:15-1:00 Dalg 1:00-1:30 Repair Rotary Table Chain 1:30-7:00 Dalg

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | | NAME | HRS. |
|------------|------|-------------------------|--------------|---------------|------------|------|----------------------|------|
| 3400 | 3600 | Shale - Lime | 85 | 38000 | 800 | DM | John Anlong | 8 |
| | | | | | | EM | Jared Deutscher | 8 |
| | | | | | | H | Jon Olson | 8 |
| SLOPE TEST | | ACCIDENT: - (GIVE NAME) | | | | H | | |
| @ | FT. | | | | | | | |
| DEG. OFF | | | | | | DRLR | Max Balthasar | 8 |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|---------------|----------------------|--|-------------|---------------|-------------------|-----|
| RUN NO. | 2 | WEIGHT | | DRILLING | 7 3/4 | SIZE D. P. | |
| SIZE | 7 1/2 | VISC. | | CORING | | SIZE COLL. | |
| MAKE | Smith | WTR. LOSS-C.C. | | OTHER | RI 1/4 | JTS. D. P. | FT. |
| SERIAL NO. | PN7211 | FILTER CAKE | | REPAIRS | | KELLY DOWN | FT. |
| DEPTH IN | 220 | PH. | | TRIP | | COLLARS | FT. |
| HOURS RUN | 52 | MTL. ADDED (REMARKS) | | | | TOTAL | FT. |

REMARKS: 7:00 to 8:30 Dalg 8:30 to 8:45 Rig 8:45 to 3:00 Dalg

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | | NAME | HRS. |
|------------|------|--------------------------|--------------|---------------|------------|------|---------------------|------|
| 3600 | 3640 | Shale - Lime | 85 | 38000 | 800 | DM | Anthony Bush | 8 |
| | | | | | | EM | Robert Dickerson | 8 |
| | | | | | | H | Dwane Dickenson | 8 |
| SLOPE TEST | | ACCIDENT: - (GIVE NAME) | | | | H | | |
| @ | FT. | (Johns (no time)) | | | | | | |
| DEG. OFF | | | | | | DRLR | Rich Hilgers | 8 |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|---------------|----------------------|--|-------------|----------------|-------------------|-----|
| RUN NO. | 2 | WEIGHT | | DRILLING | 2 | SIZE D. P. | |
| SIZE | 7 1/2 | VISC. | | CORING | | SIZE COLL. | |
| MAKE | Smith | WTR. LOSS-C.C. | | OTHER | | JTS. D. P. | FT. |
| SERIAL NO. | PN7211 | FILTER CAKE | | REPAIRS | | KELLY DOWN | FT. |
| DEPTH IN | 220 | PH. | | TRIP | | COLLARS | FT. |
| HOURS RUN | 54 | MTL. ADDED (REMARKS) | | | DST#1 6 | TOTAL | FT. |

REMARKS: 3:00 - 5:00 Dalg 5:00 - 6:00 CF 3640 6:00 - 8:00 54 70, 10 3640 8:00 - 9:00 Circ @ DST#1 9:00 - 11:00 DST#1

KANSAS CORPORATION COMMISSION
APR 15 2010

DAILY DRILLING REPORT

43

CONTRACTOR

W W Dals LLC

DATE

9-11-09

COMPANY

Black Diamond

LEASE

Wagoner

WELL NO.

2

RIG NO.

8

DISTRICT

COUNTY

Norton

STATE

KS

D. P. STRING NO.

SIZE

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | | NAME | HRS. |
|------------|--------------|-------------------------|--------------|------------------------|------------|------|--------------|------|
| 3640 | | Lime + Shale | 85 | 38000 | 800 | DM | Anthony Rice | 8 |
| | | | | | | EM | John Mayers | 8 |
| | | | | | | H | Gil Green | 8 |
| SLOPE TEST | | ACCIDENT: - (GIVE NAME) | | D.S.P. 11/35/03 - 3460 | | | | |
| 2 @ | 3460 m. | | | 30-30-30-30 | | | | |
| | 3/4 DEG. OFF | Fuel 57" | | | | DRLR | Mark Bisse | 8 |

BIT AND COREHEAD RECORD

MUD RECORD

TIME RECORD

DRILL STEM RECORD

| | | | | | | | |
|------------|--------|----------------------|-----|----------|------|------------|-----|
| RUN NO. | 2 | WEIGHT | 9.1 | DRILLING | 2 | SIZE D. P. | |
| SIZE | 7 7/8 | VISC. | 59 | CORING | | SIZE COLL. | |
| MAKE | Smith | WTR. LOSS-C.C. | | OTHER | CT 6 | JTS. D. P. | FT. |
| SERIAL NO. | PN7211 | FILTER CAKE | | REPAIRS | | KELLY DOWN | FT. |
| DEPTH IN | 220 | PH. | | TRIP | | COLLARS | FT. |
| HOURS RUN | 56 | MTL. ADDED (REMARKS) | | | | TOTAL | FT. |

REMARKS: 1:00-12:00 Trip in w/ tool 12:00-2:00 Testing AS 2:00-3:15 Trip out w/ tool
3:15-3:45 Break Down Tool 3:45-5:00 Trip in w/ Bit 5:00-7:00 Dals

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | | NAME | HRS. |
|------------|----------|-------------------------|--------------|---------------|------------|------|-----------------|------|
| 3700 | 3709 | ARB | 85 | 38- | 800 | DM | JOHN AM LONG | 8 |
| | | | | | | EM | JARED DEITSCHER | 8 |
| | | | | | | H | JOE OLSON | 8 |
| SLOPE TEST | | ACCIDENT: - (GIVE NAME) | | RTD 3709 | | | | |
| @ | FT. | | | | | | | |
| | DEG. OFF | RTD 3708 | | | | DRLR | MAX BALTHAZOR | 8 |

(O-time 7 1/4)

BIT AND COREHEAD RECORD

MUD RECORD

TIME RECORD

DRILL STEM RECORD

| | | | | | | | |
|------------|--------|----------------------|-----|----------|-----|------------|-----|
| RUN NO. | 2 | WEIGHT | 9.2 | DRILLING | 1/2 | SIZE D. P. | |
| SIZE | 7 7/8 | VISC. | 59 | CORING | | SIZE COLL. | |
| MAKE | Smith | WTR. LOSS-C.C. | | OTHER | CT | JTS. D. P. | FT. |
| SERIAL NO. | PN7211 | FILTER CAKE | | REPAIRS | | KELLY DOWN | FT. |
| DEPTH IN | 220 | PH. | | TRIP | | COLLARS | FT. |
| HOURS RUN | 56 | MTL. ADDED (REMARKS) | | | | TOTAL | FT. |

REMARKS: 7:00 to 7:45 Dals 7:45 to 8:45 CFSM 3709 8:45 to 10:00 TOF Log - Sure Shot
10:00 to 11:15 Load out Test tool - no logs 11:15 to 2:30 Logging 2:30-3:00 140 A/T

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | | NAME | HRS. |
|------------|----------|-------------------------|--------------|-----------------------------------|------------|------|------------------|------|
| | | | | | | DM | Andrew Buch | 8 |
| | | | | | | EM | Robert Dickerson | 8 |
| | | | | | | H | Duane Dickerson | 8 |
| SLOPE TEST | | ACCIDENT: - (GIVE NAME) | | CONSERVATION DIVISION WICHITA, KS | | | | |
| @ | FT. | | | | | | | |
| | DEG. OFF | | | | | DRLR | Rich Hilgels | 8 |

(8 hrs) (O-time)

RECEIVED
KANSAS CONSERVATION COMMISSION
APR 15 2010

BIT AND COREHEAD RECORD

MUD RECORD

TIME RECORD

DRILL STEM RECORD

| | | | | | | | |
|------------|--|----------------------|--|----------|--|------------|-----|
| RUN NO. | | WEIGHT | | DRILLING | | SIZE D. P. | |
| SIZE | | VISC. | | CORING | | SIZE COLL. | |
| MAKE | | WTR. LOSS-C.C. | | OTHER | | JTS. D. P. | FT. |
| SERIAL NO. | | FILTER CAKE | | REPAIRS | | KELLY DOWN | FT. |
| DEPTH IN | | PH. | | TRIP | | COLLARS | FT. |
| HOURS RUN | | MTL. ADDED (REMARKS) | | | | TOTAL | FT. |

REMARKS: 3:00-3:30 140 D/T 3:30-4:30 circ 4:30-6:30 DDP 6:30-7:00
Change over 7:30-9:30 140 5% cement 9:30-11:00 circ - cement

DAILY DRILLING REPORT
43

| | | |
|-----------------------------------|-------------------------|------------------------|
| CONTRACTOR W W Dals LLC | | DATE 9-12-09 |
| COMPANY Black Diamond | LEASE Wagon | WELL NO. 2 |
| DISTRICT | COUNTY Newton | RIG-NO. 8 |
| | STATE KS | D. P. STRING NO. |
| | | SIZE |

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------------|----------|---------------------------|--------------|---------------|------------|------------------------|------|
| | | (allw Co. only) | | | | DM Anthony Rice | 8 |
| | | | | | | EM John Meyers | 8 |
| | | | | | | H Col Green | 8 |
| SLOPE TEST | | ACCIDENT:- (GIVE NAME) | | | | | |
| @ | FT. | Plug Down 1100 | | | | | |
| | DEG. OFF | RIG FREE 1100 AM | | | | | |
| | | Fuel 55 | | | | DRLR Mark Biggo | 8 |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|--|----------------------|--|-------------|--|-------------------|-----|
| RUN NO. | | WEIGHT | | DRILLING | | SIZE D. P. | |
| SIZE | | VISC. | | CORING | | SIZE COLL. | |
| MAKE | | WTR. LOSS-C.C. | | OTHER | | JTS. D. P. | FT. |
| SERIAL NO. | | FILTER CAKE | | REPAIRS | | KELLY DOWN | FT. |
| DEPTH IN | | PH. | | TRIP | | COLLARS | FT. |
| HOURS RUN | | MTL. ADDED (REMARKS) | | | | TOTAL | FT. |

REMARKS: ~~1100-1100~~ **1100-1100 Jet Pit + Set Slips 1100-7100 Teer Down**

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------------|----------|---------------------------|--------------|---------------|------------|---------------------------|------|
| | | | | | | DM John Amlong | 8 |
| | | | | | | EM Jared Deutscher | 8 |
| | | | | | | H Jon Olson | 8 |
| SLOPE TEST | | ACCIDENT:- (GIVE NAME) | | | | | |
| @ | FT. | | | | | H Anthony Bush | 8 |
| | DEG. OFF | | | | | H Robert Dickerson | 8 |
| | | | | | | DRLR Rich Hilgers | 8 |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|--|----------------------|--|-------------|--|-------------------|-----|
| RUN NO. | | WEIGHT | | DRILLING | | SIZE D. P. | |
| SIZE | | VISC. | | CORING | | SIZE COLL. | |
| MAKE | | WTR. LOSS-C.C. | | OTHER | | JTS. D. P. | FT. |
| SERIAL NO. | | FILTER CAKE | | REPAIRS | | KELLY DOWN | FT. |
| DEPTH IN | | PH. | | TRIP | | COLLARS | FT. |
| HOURS RUN | | MTL. ADDED (REMARKS) | | | | TOTAL | FT. |

REMARKS: **Rig down set rig off location**

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------------|----------|---------------------------|--------------|---------------|------------|------------------|------|
| | | | | | | DM | |
| | | | | | | EM Robert | |
| | | | | | | H | |
| SLOPE TEST | | ACCIDENT:- (GIVE NAME) | | | | | |
| @ | FT. | | | | | H | |
| | DEG. OFF | | | | | H | |
| | | | | | | DRLR | |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|--|----------------------|--|-------------|--|-------------------|-----|
| RUN NO. | | WEIGHT | | DRILLING | | SIZE D. P. | |
| SIZE | | VISC. | | CORING | | SIZE COLL. | |
| MAKE | | WTR. LOSS-C.C. | | OTHER | | JTS. D. P. | FT. |
| SERIAL NO. | | FILTER CAKE | | REPAIRS | | KELLY DOWN | FT. |
| DEPTH IN | | PH. | | TRIP | | COLLARS | FT. |
| HOURS RUN | | MTL. ADDED (REMARKS) | | | | TOTAL | FT. |

REMARKS:

[Signature]