KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: EPP EXPLORATION, LLC			License Number: 34180	
Operator Address: 1310 Kansas Ave., P.O. Box 1349, Great Bend, Kansas 67530				
Contact Person: David P. Williams			Phone Number: 316-303-4932	
Lease Name & Well No.: ENSOR #1			Pit Location (QQQQ):	
Type of Pit:	Pit is:		NW NE SE NE	
Emergency Pit Burn Pit	Proposed Existing		Sec. 33 Twp. 30 R. 10 East West	
Settling Pit Drilling Pit	If Existing, date constructed:			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section	
** * · · · · · · · · · · · · · · · · ·		(bbls)	KINGMAN County	
Is the pit located in a Sensitive Ground Water Area? Yes No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Yes No	Yes No		LINE WITH HEAVY BENTONITE	
Pit dimensions (all but working pits): 125 Length (feet) 125 Width (feet) N/A: Steel Pits				
Depth from ground level to deepest point: 4 (feet) No Pit				
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.				
BENTONITE WILL BE JETTED IN PLACE TO LINE PIT IN THICKEST MANNER.				
Distance to nearest water well within one-mile of pit Dept Sour		Depth to shallo Source of infor	Depth to shallowest fresh water60feet.	
feet Depth of water wellfeet		measured well owner electric log KDWR		
		l	Drilling, Workover and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover: BENTONITE		
Number of producing wells on lease:		Number of working pits to be utilized:1		
1		Abandonment	Abandonment procedure: EVAPORATION AFTER DEWATERING	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
9/29/08 Date Signature of Applicant or Agent				
CC OFFICE USE ONLY Steel Pit RFAC RFAS RF				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas KANSAS CORPORATION COMMISSION

EPP EXPLORATION, LLC 110A SPRING CREEK WACO, TX 76705 254-744-3391

September 23, 2008

Jeffery S. and Sara E. Ensor Ramon L. and Debbie Haile Darrell Wright

Greetings,

This letter is written to set forth our agreement between Epp Exploration, LLC and you, for the authorization to place and use of a "haul-off pit" to be located within the North Half of the Southwest Quarter (N/2 SW/4) of Section 33, Township 30 South, Range 10 West, Kingman County, Kansas.

This haul-off pit will be used in conjunction of the drilling process in the South Half of the Northeast Quarter of Section 33. This "haul-off pit" will be used pursuant to the State Corporation Commissions Rules and Regulations.

As landowner, you hereby give Epp Exploration, LLC authorization to place and use a "haul-off pit" on this acreage.

Sincerely,

Craig Epp
Operator

Date: 925/08

Seffery S. Ensor: Landowner

Date: 425/08

Sara E. Ensor: Landowner

Date: 425/08

Ration L. Haile: Landowner

Date: 425/08

Debbie Haile: Landowner

Date: 425/08

Date: 425/08

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SEP 3 0 2008

CONSERVATION DIVISION WICHITA KS

Ramon Haile & Debbie Haile, husband and wife, and Darrell Wright, single person **Epp Exploration, LLC** Page 2 STATE OF TEXAS; COUNTY OF HAMILTON: g instrument of his action will be a series of the series STATE OF TEXAS; COUNTY OF HAMILTON; The foregoing instrument was acknowledged before me this 25 day of Slot, 2008 by Sara E. Euser Constitution of the constitutio COMMISSION BOTTE TEXAS The forgoing the third was acknowledged before me this day of June, 2008 BEA COE **NOTARY PUBLIC** STATE OF TEXAS; COUNTY OF HAMILTON: The foregoing instrument was acknowledged before me this 25 day of 2008 by Debbio Matters and 2008 NOTARY PUBLIC TEMPS, COUNTY OF HAMILTON: The foregoing instrument was acknowledged before me this day of

Jeffery S. Ensor & Sara E. Ensor, husband and wife,

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SEP 3 0 2008

CONSERVATION DIVISION WICHITA, KS



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

September 30, 2008

EPP Exploration, LLC 1310 Kansas Ave PO Box 1349 Great Bend, KS 67530

Re:

Haul-Off Pit Application Ensor Lease Well No. 1 NE/4 Sec. 33-30S-10W Kingman County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the haul-off pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and <u>lined with bentonite</u>. The fluids are to be removed from the haul-off pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the haul-off pit has occurred and again within 72 hours after drilling operations have ceased.

NO completion fluids or non-exempt wastes shall be placed in the haul-off pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waster Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: District