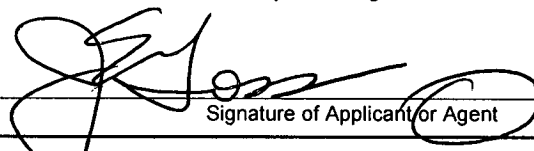


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: LaVeta Oil & Gas, LLC		License Number: 32432	
Operator Address: P.O. Box 780, Middleburg, VA. 20118			
Contact Person: Bennie Griffin		Phone Number: 620-458-9222	
Lease Name & Well No.: Robert Fischer #1		Pit Location (QQQQ): <u>NE SE</u> <u>E/2 - E/2 - SE</u>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>July 1, 2008</u> Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Bentonite Gel and Drilling Mud			
Pit dimensions (all but working pits): <u>70</u> Length (feet) <u>70</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>2211</u> feet Depth of water well <u>50</u> feet		Depth to shallowest fresh water <u>17</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Bentonite Gel, Drilling Mud</u> Number of working pits to be utilized: _____ Abandonment procedure: <u>Allow pit to dry and backfill as conditions allow.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. RECEIVED KANSAS CORPORATION COMMISSION			
July 25, 2008 Date		 Signature of Applicant/Agent	
JUL 25 2008 CONSERVATION DIVISION WICHITA, KS			
KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS <input checked="" type="checkbox"/>			
Date Received: <u>7/25/08</u> Permit Number: <u>15-185-23522-0000</u> Permit Date: <u>7/25/08</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-185-23521-0000



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

July 28, 2008

Mr. Bennie Griffin
LaVeta Oil & Gas, LLC
PO Box 780
Middleburg, VA 20118

RE: Haul-Off Pit Application
Robert Fisher Lease Well No. 1
SE/4 Sec. 06-22S-11W
Stafford County, Kansas

Dear Mr. Griffin:

District staff has inspected the above referenced location and has determined that the haul-off pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the haul-off pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the haul-off pit has occurred. The fluids should be removed again within 96 hours after haul-off operations have ceased.

NO completion fluids or non-exempt wastes shall be placed in the haul-off pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: district office



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

HAUL-OFF PIT APPLICATION
FILING REQUIREMENTS

82-3-607. DISPOSAL OF DIKE AND PIT CONTENTS.

- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
(1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
(2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
(3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
(A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
(B) removal and placement of the contents in an on-site disposal area approved by the commission;
(C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
(D) removal of the contents to a permitted off-site disposal area approved by the department.
(b) Each violation of this regulation shall be punishable by the following:
(1) A \$1,000 penalty for the first violation;
(2) a \$2,500 penalty for the second violation; and
(3) a \$5,000 penalty and an operator license review for the third violation.

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JUL 25 2008

CONSERVATION DIVISION
WICHITA, KS

Complete and return with Haul-Off Pit Application, Form CDP1(2004)

Haul-off pit will be located in an on-site disposal area: [X] Yes [] No


Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner: [X] Yes [] No If yes, written permission from the landowner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another producing lease or unit operated by the same operator: [] Yes [] No If yes, written permission from the landowner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.

15-185 2352 2
780' N 330' W
31-21-11W

Attn: Kordly

Robert Fischer agrees to let
LAKOTA Oil haul mud from the
Robert Fischer #1 to the
Mary Fischer #1 haul off pit

x 
DATE 7-25-08

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JUL 28 2008
CONSERVATION DIVISION
WICHITA, KS



Warren Energy, Inc.

7570 W. 21st Street North

Building #1050, Suite A

Wichita, KS 67205

(316) 265-2971 VOICE

(316) 265-2985 FAX

FAX

Date: 7/28/08 Pages 2 (including cover)
 To: Kathy From JACK GOSS
 Company: KCC Fax Number: 337-6211
 Re: _____ CC: _____

Kathy - Here is a copy of the letter from the landowner on the Hallett Oil & Gas, Inc. Robert Fisher #1 state that it is OK to use the pit on the Mary Fisher #1 as a haul off pit. Thanks

Jacob

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 WICHITA, KS