

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: EOG Resources, Inc.		License Number: 5278
Operator Address: 3817 NW Expressway, Suite 500 Oklahoma City, OK 73112		
Contact Person: DAWN ROCKEL		Phone Number: (405) 246-3226
Lease Name & Well No.: MID-AMERICA CATTLE 14 #3		Pit Location (QQQQ): _____ - NW - NE - NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If existing, date constructed _____ Pit capacity 12,500 (bbls)	Sec. 14 Twp. 34 R. 38 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 150 Feet from <input checked="" type="checkbox"/> North/ <input type="checkbox"/> South Line of Section 920 Feet from <input checked="" type="checkbox"/> East/ <input type="checkbox"/> West Line of Section STEVENS County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits, only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is pit lined if a plastic liner is not used? SOIL COMPACTION
Pit dimensions (all but working pits): 125 Length (feet) 125 Width (feet) _____ N/A Steel Pits Depth from ground level to deepest point 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure:		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 1000 feet Depth of water well 500 feet		Depth to shallowest fresh water 500 220 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover GEL Number of working pits to be utilized 0 Abandonment procedure: EVAPORATION / DEWATER AND BACKFILLING OF RESERVE PIT Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSION		
MARCH 20, 2008 Date		MAR 25 2008 Signature of Applicant or Agent
KCC OFFICE USE ONLY		
CONSERVATION DIVISION WICHITA, KS RPAE		
Date Received: 3/23/08	Permit Number: 15-189-22643E-0000	Permit Date: 3/25/08 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

March 25, 2008

EOG Resources, Inc.
3817 NW Expressway Ste 500
Oklahoma City, OK 73112

RE: Haul-Off Pit Application
Mid-America Cattle 14 Lease Well No. 3
NE/4 Sec. 14-34S-38W
Stevens County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the haul-off pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the haul-off pit after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

A handwritten signature in black ink that reads "Kathy Haynes". The signature is written in a cursive style with a large initial "K".

Kathy Haynes
Environmental Protection and Remediation Department

cc: district

Offsite Pit Permission

To Whom it may concern:

I Mid America Cattle Co do hereby give EOG Resources
Surface owner

Permission to take drilling fluids from the Mid-America Cattle 14#3 to
Well name

a reserve pit in the NW NE NE Sec 14-34S-38W
Legal description

Stevens County, KANSAS State

Lat: 37.09705° Long: 101.41413°

[Signature]
Surface owner

3-20-08
Date

150' FNL
920' FEL

Lat 37.09705°
Long 101.41413°

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 25 2008

CONSERVATION DIVISION
WICHITA, KS



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
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HAUL-OFF PIT APPLICATION
FILING REQUIREMENTS

82-3-607.

DISPOSAL OF DIKE AND PIT CONTENTS.

- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
- (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
 - (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
 - (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
 - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
 - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
 - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
 - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
- (1) A \$1,000 penalty for the first violation;
 - (2) a \$2,500 penalty for the second violation; and
 - (3) a \$5,000 penalty and an operator license review for the third violation.

Complete and return with Haul-Off Pit Application, Form CDP1(2004)

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KANSAS CORPORATION COMMISSION

MAR 25 2008

CONSERVATION DIVISION
WICHITA, KS

Haul-off pit will be located in an on-site disposal area: ___ Yes No

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner:
 Yes ___ No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator: ___ Yes No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.