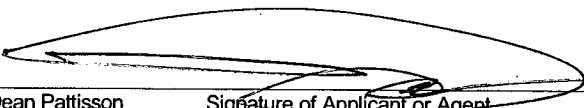


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Woolsey Operating Company, LLC		License Number: 33168
Operator Address: 125 N. Market, Suite 1000, Wichita, Kansas 67202		
Contact Person: Carl W. Durr, Field Manager		Phone Number: (620) 886 - 5606 ext. 27
Lease Name & Well No.: Messenger A-1		Pit Location (QQQQ): SW - NW - SW - NW Sec. 9 Twp. 30 R. 6 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 3304 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 5202 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Kingman County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 4800 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Clays from mud will provide sealer.
Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Monitor pits until thoroughly dry.
Distance to nearest water well within one-mile of pit 2719 feet Depth of water well 30 feet		Depth to shallowest fresh water 6 feet. Source of information: _____ measured _____ well owner _____ electric log ⑥ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Number of working pits to be utilized: 3 Abandonment procedure: When dry, backfill and restore location. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION FEB 01 2008 CONSERVATION DIVISION WICHITA, KS
01/31/2008 Date	 Dean Pattison Signature of Applicant or Agent	
KCC OFFICE USE ONLY		
Date Received: 2/1/08 Permit Number: 15-095-22130-0000 Permit Date: 3/21/08 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

WOOLSEY OPERATING COMPANY, LLC
1986 SE Rodeo Dr. Rd.
P.O. Box 168
Medicine Lodge, KS 67104-1240
Telephone (620) 886-5606

December 7, 2007

Mr. and Mrs. William C. Messenger
P.O. Box 449
Westcliffe, CO 81252

Re: Messenger A-1 Well Location
Kingman County, KS
Township 30 South, Range 6 West
Section 8: NW/4; W/2NE/4; N/2SW/4 (less tract)

Dear Mr. and Mrs. Messenger,

1. Woolsey Energy Corporation has proposed the drilling of a test well in the following location:

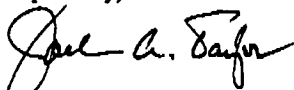
Township 30 South, Range 6 West
Section 8: 1990' From the West line & 2515' from the South line

2. Reserve pits for the above well will be located in:

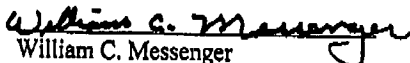
Township 30 South, Range 6 West
Section 9: NW/4

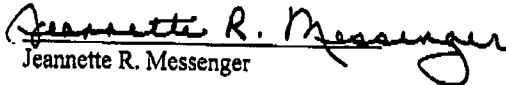
Please indicate your acceptance of the above two provisions by signing below where indicated.

Respectfully,


Joel A. Taylor
Landman

AGREED TO AND ACCEPTED this 12 day of Dec, 2007


William C. Messenger


Jeannette R. Messenger

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 01 2008

CONSERVATION DIVISION
WICHITA, KS



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

March 21, 2008

Mr. Carl Durr
Woolsey Operating Co., LLC
125 N. Market Ste 1000
Wichita, KS 67202

RE: Haul-Off Pit Application
Messenger A-1 Lease
NW/4 Sec. 09-30S-06W
Kingman County, Kansas

Dear Mr. Durr:

District staff has inspected the above referenced location and has determined that the haul-off pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the haul-off pit after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: district

CONSERVATION DIVISION

Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
(316) 337-6200 • Fax: (316) 337-6211 • <http://kcc.ks.gov/>

Kathy. I had the clear fluids removed after they finished drilling

Operating [Signature]

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION APPLICATION FOR SURFACE PIT

Form GDP-1 April 2004 Form must be Typed

Submit in Duplicate

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Operator Address: 125 N. Market, Suite 1000, Wichita, Kansas 67202			
Contact Person: Carl W. Durr, Field Manager		Phone Number: (620) 886-5606 ext. 27	
Lease Name & Well No.: Messenger A-1		Pit Location (QQQQ): SW NW SW NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 4800 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No How is the pit lined if a plastic liner is not used? Clays from mud will provide sealer.	
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Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>When dry, backfill and restore location.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION FEB 01 2008	
Date: <u>01/31/2008</u> _____ Dean Pattison		Signature of Applicant or Agent: _____ _____ CONSERVATION DIVISION WICHITA, KS	
KCC OFFICE USE ONLY			
Date Received: <u>2/1/08</u> Permit Number: <u>15-095-221804</u> Permit Date: _____ Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No			
Mail to: KCC - Conservation Division, 130 S. Market - Room 2076, Wichita, Kansas 67202			