APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:				
EOG Resources, Inc.			5278				
Operator Address:							
3817 NW Expressway, Suite 500 Oklahoma City, OK 73112							
Contact Person:			Phone Number:				
MELISSA STURM			(405) 246-3234				
Lease Name & Well No.:			Pit Location (QQQQ):				
SFI 26 #1			<u>NE - NE - SW</u>				
Type of Pit:	Pit is						
Emergency Pit Burn Pit	X Proposed	Existing	Sec. <u>26</u> Twp. <u>31</u> R. <u>38</u> East X	West			
Settling Pit Drilling Pit	If existing, date co	enstructed	Feet fromNorth/ X South Line of S	ection			
☐ Workover Pit ☒ Haul-Off Pit	Pit capacity		2310 Feet from East/ West Line of Section				
(If WP Supply API No. or Year Drilled)	12,500	(bbls)	STEVENS Co	unty			
Is the pit located in a Sensitive Ground Water Area? X Yes No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits, only)				
Is the bottom below ground level?	Artificial Liner?		How is pit lined if a plastic liner is not used?				
X Yes No	☐ Yes	X No	SOIL COMPACTION	_			
Pit dimensions (all but working pits): 125 Length (feet) 125 Width (feet) N/A Steel Pits							
	Depth from ground le	vel to deepest poir	ot 5 (feet)				
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.					
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Offsite Pit Permission

To whom it may con	icem:		
	walter Foundation_ urface owner	do hereby give	EOG Resources
Permission to take dr	illing fluids from the	SFI 26 #1	, to
	<u> </u>	Well name	
a reserve pit in the _	NE NE SW 2310' FS Legal d	L; 2310' FWL escription	····
Stevens	, <u>Ka</u>	nsas ;	•
County	State		
The Schowelfer by Jane Bonter	Foundation		
by Oone Bonter	agen, President		3.14.08
Cyre	Con ONIMAT		Date

RECEIVED KANSAS CORPORATION COMMISSION

MAR 19 2008

CONSERVATION DIVISION WICHITA, KS



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

March 20, 2008

Melissa Sturm EOG Resources, Inc. 3817 NW Expressway, Ste 500 Oklahoma City OK 73112

Re: Haul-Off Pit Application

SFI Lease Well No. 26 #1

2310'FSL-2310'FWL 26-31S-38W

Stevens County, Kansas

Dear Ms. Sturm:

District staff has inspected the above referenced location and has determined that the haul-off pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the haul-off pit as soon as practical after drilling operations have ceased.

NO completion fluids or non-exempt wastes shall be placed in the haul-off pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: http://kcc.ks.gov/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Jonelle Rains, Supervisor

Sorrelle Raino

Department of Environmental Protection and Remediation

cc: Steve Durrant

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