

**APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: <b>EOG Resources, Inc.</b>		License Number: <b>5278</b>	
Operator Address: <b>3817 NW Expressway, Suite 500 Oklahoma City, OK 73112</b>			
Contact Person: <b>MELISSA STURM</b>		Phone Number: <b>( 405 ) 246-3234</b>	
Lease Name & Well No.: <b>SFI 26 #1</b>		Pit Location (QQQQ): <b>_____ - NE - NE - SW</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If existing, date constructed _____ Pit capacity _____ <b>12,500</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits, only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Pit dimensions (all but working pits): _____ <b>125</b> Length (feet) _____ <b>125</b> Width (feet) _____ <b>N/A</b> Steel Pits		How is pit lined if a plastic liner is not used? <b>SOIL COMPACTION</b>	
Depth from ground level to deepest point _____ <b>5</b> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
		RECEIVED KANSAS CORPORATION COMMISSION <b>MAR 19 2008</b> CONSERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-mile of pit _____ <b>3300</b> feet    Depth of water well _____ <b>506</b> feet		Depth to shallowest fresh water _____ <b>150</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover <u>GEL</u> Number of working pits to be utilized <u>0</u> Abandonment procedure: <u>EVAPORATION / DEWATER AND BACKFILLING OF RESERVE PIT</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ <b>3/18/08</b> _____ Date		_____ <i>Melissa Sturm</i> _____ Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: <u>3/18/08</u>		Permit Number: <u>15-189-22642#-0000</u> Permit Date: <u>3/19/05</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

**Offsite Pit Permission**

To Whom it may concern:

I The Schowalter Foundation do hereby give EOG Resources  
Surface owner

Permission to take drilling fluids from the SFI 26 #1, to  
Well name

a reserve pit in the NE NE SW 2310' FSL; 2310' FWL  
Legal description

Stevens, Kansas ;  
County State

The Schowalter Foundation  
by Jesse Bontwagen, President  
Surface owner

3.14.08  
Date

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 19 2008

CONSERVATION DIVISION  
WICHITA, KS



Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner

March 20, 2008

Melissa Sturm  
EOG Resources, Inc.  
3817 NW Expressway, Ste 500  
Oklahoma City OK 73112

Re: Haul-Off Pit Application  
SFI Lease Well No. 26 #1  
2310'FSL-2310'FWL 26-31S-38W  
Stevens County, Kansas

Dear Ms. Sturm:

District staff has inspected the above referenced location and has determined that the haul-off pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the haul-off pit as soon as practical after drilling operations have ceased.

**NO completion fluids or non-exempt wastes shall be placed in the haul-off pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: <http://kcc.ks.gov/conservation/forms/>

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Jonelle Rains, Supervisor  
Department of Environmental Protection and Remediation

cc: Steve Durrant  
File