

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: ONEOK Hydrocarbon L.P.		ONEOK NGL P.L. L.P. License Number: 33659	
Operator Address: 777AVE Y Bushton KS. 67427			
Contact Person: Steve Lewis (Contrator)		Phone Number: (620) 242 - 4328	
Lease Name & Well No.: KS-SW WELL# 09B		Pit Location (QQQQ): SE - NW - SE - NE Sec. 31 Twp. 17S R. 9 ☐ East ☒ West 1834 Feet from ☒ North / ☐ South Line of Section 914 Feet from ☒ East / ☐ West Line of Section Ellsworth County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit ☒ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled) 19043		Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? ☒ Yes ☐ No	Artificial Liner? ☒ Yes ☐ No	How is the pit lined if a plastic liner is not used? n/a	
Pit dimensions (all but working pits): 10 Length (feet) 4 Width (feet) 4 Depth from ground level to deepest point: 5 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6mil visqueen plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. none anticipated	
Distance to nearest water well within one-mile of pit 484 1374 feet Depth of water well 70 160 feet		Depth to shallowest fresh water 60 32 feet. Source of information: _____ measured ☒ well owner _____ electric log ☒ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: water Number of working pits to be utilized: 1 Abandonment procedure: remove fill and close Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 19 OCT 07 Date  Signature of Applicant or Agent RECEIVED KANSAS CORPORATION COMMISSION OCT 23 2007 CONSERVATION DIVISION WICHITA KS			

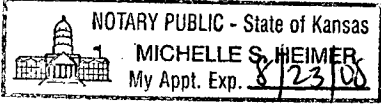
15-053-190430000

KCC OFFICE USE ONLY			
Date Received: 10/23/07	Permit Number: 15-053-190430000	Permit Date: 10/26/07	Lease Inspection: ☐ Yes ☒ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CLOSURE OF SURFACE PIT

Form CDP-4
April 2004
Form must be Typed

Operator Name: <u>ONEOK Hydrocarbon L.P.</u>		License Number: <u>33659</u>	
Operator Address: <u>777 AVE Y Bushton KS. 67427</u>			
Contact Person: <u>Steve Lewis (Contractor)</u>		Phone Number: (<u>620</u>) <u>242</u> - <u>4328</u>	
Permit Number (API No. if applicable): <u>15-053-19043-00-00</u>		Lease Name & Well No.: <u>KS-SW WELL#09B</u>	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit ☒ Workover Pit ☐ Haul-Off Pit		Pit Location (QQQQ): <u>SE</u> - <u>NW</u> - <u>SE</u> - <u>NE</u> Sec. <u>31</u> Twp. <u>17S</u> R. <u>9</u> ☐ East ☒ West <u>1834</u> Feet from ☒ North / ☐ South Line of Section <u>914</u> Feet from ☒ East / ☐ West Line of Section <u>Ellsworth</u> County	
Date of closure: <u>16 NOV 07</u>			
Was an artificial liner used? ☒ Yes ☐ No			
If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?			
RECEIVED KANSAS CORPORATION COMMISSION JAN 08 2008 CONSERVATION DIVISION WICHITA KS			
Abandonment procedure of pit: <u>Remove fluid from pit and plastic, pit was then backfilled.</u>			
The undersigned hereby certifies that he / she is <u>Steve Lewis</u> for <u>ONEOK</u> (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his /her knowledge and belief.			
		<u>SA [Signature]</u> Signature of Applicant or Agent	
Subscribed and sworn to me on this <u>4th</u> day of <u>January</u> , <u>2008</u>			
		<u>Michelle S. Heimer</u> Notary Public	
My Commission Expires: <u>8/23/08</u>			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202