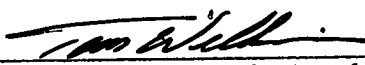


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: ONEOK Hydrocarbon L.P.		ONEOK NGL P.L. L.P. License Number: 33659	
Operator Address: 777AVE Y Bushton KS. 67427			
Contact Person: Steve Lewis (Contrator)		Phone Number: (620) 242 - 4328	
Lease Name & Well No.: KS-SW WELL# 06A		Pit Location (QQQQ): SW - SW - SE - NE Sec. 31 Twp. 17S R. 9 ☐ East ☒ West 2430 Feet from ☒ North / ☐ South Line of Section 1202 Feet from ☒ East / ☐ West Line of Section Ellsworth County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit ☒ Workover Pit ☐ Haul-Off Pit (If W/P Supply API No. or Year Drilled) 19039		Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? ☒ Yes ☐ No	Artificial Liner? ☒ Yes ☐ No	How is the pit lined if a plastic liner is not used? n/a	
Pit dimensions (all but working pits): 10 Length (feet) 4 Width (feet) ☒ N/A Steel Pits Depth from ground level to deepest point: 5 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6mil visqueen plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. none anticipated	
Distance to nearest water well within one-mile of pit 1227 ¹⁹² feet Depth of water well 160 ⁷⁰ feet		Depth to shallowest fresh water 60 ³⁷ feet. Source of information: _____ measured ☒ well owner _____ electric log ☒ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: water Number of working pits to be utilized: 1 Abandonment procedure: remove fill and close Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
23 OCT 07 Date		 Signature of Applicant or Agent	

15-053-19039 0000

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 25 2007

CONSERVATION DIVISION
WICHITA, KS

KCC OFFICE USE ONLY

Date Received: **10/25/07** Permit Number: **15-053-19039 0000** Permit Date: **10/26/07** Lease Inspection: ☐ Yes ☒ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CLOSURE OF SURFACE PIT

Form CDP-4
April 2004
Form must be Typed

Operator Name: ONEOK Hydrocarbon L.P.	License Number: 33659
Operator Address: 777 Ave Y Bushton KS. 67427	
Contact Person: Steve lewis (Contrator)	Phone Number: (620) 242- 4328
Permit Number (API No. if applicable): 15-053-19039-00-00	Lease Name & Well No.: KS-sw WELL#06A
Type of Pit: ☐ Emergency Pit ☐ Settling Pit ☒ Workover Pit ☐ Burn Pit ☐ Drilling Pit ☐ Haul-Off Pit	Pit Location (QQQQ): NW - SW - SE - NE Sec. 31 Twp. 17S. 9 ☐ East ☒ West 2430 Feet from ☒ North / ☐ South Line of Section 1202 Feet from ☒ East / ☐ West Line of Section Ellsworth County

Date of closure: N/A Steel Pit

Was an artificial liner used? ☐ Yes ☐ No

If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?

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JAN 08 2008
CONSERVATION DIVISION
WICHITA KS

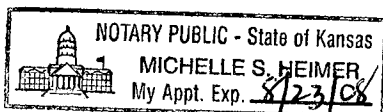
Abandonment procedure of pit: Removed fluid and coke breeze, pit moved and sit cleaned

The undersigned hereby certifies that he / she is Steve Lewis for ONEOK (Co.),
a duly authorized agent, that all information shown hereon is true and correct to the best of his /her knowledge and belief.



Signature of Applicant or Agent

Subscribed and sworn to me on this 4th day of January 2008




Notary Public

My Commission Expires: 8/23/08