

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: ONEOK Hydrocarbon L.P.		ONEOK NGL P.L. L.P. License Number: 33659	
Operator Address: 777AVE Y Bushton KS. 67427			
Contact Person: Steve Lewis (Contrator)		Phone Number: (620) 242 - 4328	
Lease Name & Well No.: KS-SW WELL# 35B		Pit Location (QQQQ): NW <sup>36</sup> SE - SE - SE Sec. 30 Twp. 17SR. 9 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 237 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 297 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellsworth County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) 19066	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? n/a	
Pit dimensions (all but working pits): 10 Length (feet) 4 Width (feet) <input checked="" type="checkbox"/> n/a N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6mil visqueen plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. none anticipated	
Distance to nearest water well within one-mile of pit 106 90 2519 feet Depth of water well 160 feet		Depth to shallowest fresh water 60 45 feet. Source of information: measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: water Number of working pits to be utilized: 1 Abandonment procedure: remove fill and close Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 7NOV07 Date Signature of Applicant or Agent RECEIVED KANSAS CORPORATION COMMISSION NOV 09 2007 CONSERVATION DIVISION WICHITA, KS			
KCC OFFICE USE ONLY Date Received: 11/9/07 Permit Number: 15-053-19066-0000 Permit Date: 11/13/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**CLOSURE OF SURFACE PIT**

JAN 31 2008

Form CDP-4

April 2004

Form must be Typed

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: ONEOK Hydrocarbon L. P.		License Number: 33659	
Operator Address: 777 AVE Y Bushton KS, 67427			
Contact Person: Steve Lewis (Contractor)		Phone Number: ( 620) 242 - 4328	
Permit Number (API No. if applicable): 15-053-19066-00-00		Lease Name & Well No.: KS-SW WELL# 35B	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit		Pit Location (QQQQ): <u>SE - SE - SE - SE</u> Sec. <u>30</u> Twp. <u>17</u> S. R. <u>9</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>237</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>297</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Ellsworth</u> County	

Date of closure: 11 JAN 08

Was an artificial liner used? ☐ Yes ☐ No

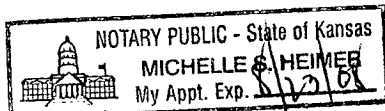
If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?

Abandonment procedure of pit: Remove fluid from pit and plastic, pit was then backfilled.

The undersigned hereby certifies that he / she is Steve Lewis for ONEOK (Co.),  
a duly authorized agent, that all information shown hereon is true and correct to the best of his /her knowledge and belief.

[Signature]  
Signature of Applicant or Agent

Subscribed and sworn to me on this 30<sup>th</sup> day of January 2008



[Signature]  
Notary Public

My Commission Expires: 8/23/08