

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: <u>ONEOK Hydrocarbon L.P.</u>		ONEOK NGL P.L. L.P. / License Number: <u>33659</u>	
Operator Address: <u>777AVE Y Bushton KS. 67427</u>			
Contact Person: <u>Steve Lewis (Contrator)</u>		Phone Number: <u>(620) 242 - 4328</u>	
Lease Name & Well No.: <u>KS-SW WELL 42</u>		Pit Location (QQQQ): <u>SE - SE - SW - SE</u> Sec. <u>30</u> Twp. <u>17</u> SR. <u>9</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>95N</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1344W</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Ellsworth</u> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) <u>19065</u>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? <u>n/a</u>			
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>4</u> Width (feet) Depth from ground level to deepest point: <u>5</u> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <u>6mil visqueen plastic</u>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <u>none anticipated</u>	
Distance to nearest water well within one-mile of pit <u>3282</u> ⁵⁹³ feet Depth of water well <u>160</u> ⁶⁸ feet		Depth to shallowest fresh water <u>60</u> ²⁶ feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner _____ electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>remove fill and close</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date _____		Signature of Applicant or Agent <u>[Signature]</u>	

15-053-19065-0000

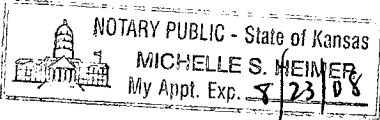
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WICHITA, KS

KCC OFFICE USE ONLY

Date Received: 11/9/07 Permit Number: 15-053-19065-0000 Permit Date: 11/13/07 Lease Inspection: ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CLOSURE OF SURFACE PIT

Form CDP-4
April 2004
Form must be Typed

Operator Name: <u>ONEOK Hydrocarbon L.P.</u>		License Number: <u>33659</u>	
Operator Address: <u>777 AVE Y Bushton KS. 67427</u>			
Contact Person: <u>Steve Lewis (Contractor)</u>		Phone Number: (<u>620</u>) <u>242</u> - <u>4328</u>	
Permit Number (API No. if applicable): <u>15-053-19065-00-00</u>		Lease Name & Well No.: <u>KS-SW WELL# 42</u>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit		Pit Location (QQQQ): <u>SE</u> - <u>SE</u> - <u>SW</u> - <u>SE</u> Sec. <u>30</u> Twp. <u>17S</u> R. <u>9</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>95</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1344</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Ellsworth</u> County	
Date of closure: <u>6 DEC 07</u>			
Was an artificial liner used? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?			
RECEIVED KANSAS CORPORATION COMMISSION JAN 24 2008 CONSERVATION DIVISION WICHITA, KS			
Abandonment procedure of pit: <u>Remove fluid from pit and plastic, pit was then backfilled.</u>			
The undersigned hereby certifies that he / she is <u>Steve Lewis</u> for <u>ONEOK</u> (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his /her knowledge and belief.			
		Signature of Applicant or Agent <u>[Signature]</u>	
Subscribed and sworn to me on this <u>21st</u> day of <u>January</u> <u>2008</u>			
		<u>[Signature]</u> Notary Public	
My Commission Expires: <u>8/23/08</u>			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202