

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE POND**

Form CDP-1  
January 2001  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>RESOURCE OPERATIONS, INC.</b>		License Number: <b>30364</b>
Operator Address: <b>P.O. Box 466, Chase, Ks. 67524</b>		
Contact Person: <b>Tom Rose</b>		Phone Number: <b>(620) 938-2982</b>
Lease Name: <b>Schroeder #8</b>		Pit Location:
Type of Pond: ___ Emergency Pit    ___ Treatment Pit <u>X</u> Workover Pit    ___ Drilling Pit ___ Burn Pit (If WP Supply API No. or Year Drilled) <u>8-C</u>	Pit is: <u>X</u> Proposed    ___ Existing If Existing, date constructed: _____ Pit capacity: <u>100</u> (bbls)	<b>NW 1/4</b> Qtr. Sec. <u>34</u> Twp. <u>16</u> R. <u>10</u> <input type="checkbox"/> E <input checked="" type="checkbox"/> W <u>420</u> Feet from N <input checked="" type="radio"/> (circle one) Line of Section <u>660</u> Feet from E <input checked="" type="radio"/> (circle one) Line of Section <u>Ellsworth</u> County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Treatment Pits only)
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>35</u> Length (feet) <u>12</u> Width (feet) Depth from ground level to deepest point: <u>10</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. _____ _____ _____		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. _____ _____ _____
Distance to nearest water well within one-mile of pit <u>5280</u> <sup>4953</sup> feet    Depth of water well <u>unk</u> <sup>65</sup> feet		Depth to shallowest fresh water <u>36</u> feet. Source of information: <input checked="" type="radio"/> ___ measured    ___ well owner    ___ electric log    ___ KDWR
<b>Emergency, Treatment and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling and Workover Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Remove fluids &amp; backfill</u> <div style="text-align: center;"><b>RECEIVED</b> KANSAS CORPORATION COMMISSION</div> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  <u>6-7-07</u> Date		<b>JUN 08 2007</b> CONSERVATION DIVISION WICHITA, KS <i>Thomas J. Rose</i> Signature of Applicant or Agent

15-053-20915

**KCC OFFICE USE ONLY**

Date Received: 6/8/07 Permit Number: 15-053-20915-0000 Permit Date: 6/8/07 Lease Inspection:  Yes  No