


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

| | | |
|--|---|--|
| Operator Name: BLAKE EXPLORATION | | License Number: 33306 ✓ |
| Operator Address: BOX 150 BOGUE KANSAS 67625 | | |
| Contact Person: MIKE DAVIGNON | | Phone Number: (785) 421 - 2921 |
| Lease Name & Well No.: HENDERSON #5 | | Pit Location (QQQQ): <u> </u> <u>SE</u> <u>NW</u> <u>NE/4</u> Sec. <u>22</u> Twp. <u>11</u> R. <u>18</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>990</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>1640</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>ELLIS</u> County |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>100</u> (bbls) | |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | How is the pit lined if a plastic liner is not used? |
| Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>8</u> Width (feet) <u> </u> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <div style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED JUN 18 2007 KCC WICHITA</div> |
| Distance to nearest water well within one-mile of pit <u>2105</u> feet Depth of water well <u>56</u> feet | | Depth to shallowest fresh water <u>35</u> feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>FRESH WATER</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Back fill with dozer</u> _____ Drill pits must be closed within 365 days of spud date. |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | |
| <u>6/13/07</u> Date | |  Signature of Applicant or Agent |

15-051-04952

| | | | |
|-------------------------------|---|-----------------------------|---|
| KCC OFFICE USE ONLY | | | |
| Date Received: <u>6/13/07</u> | Permit Number: <u>15-051-04952-0000</u> | Permit Date: <u>6/11/07</u> | Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Operator & Address: Bloke Exploration LLC 2015 Main PO Box 150 Bogard, KS 67625
 Lic.# 33306 Contact Person: Mike Davignon Phone # 785-216-0062
 Lease Name & Well # HENDERSON #5 API # or Spud Date: 15-051-04952-00-00

Location: SE NW NE 1/4 Sec: 22 Twp: 11s Rge: 18 S1 W County: Ellis
4290 feet from the ~~West~~ / South Line, 1650 feet from the East / ~~West~~ Line of / 4 section.

Purpose of Pit: Workover - Spz. CSG leaks Depth to Ground Water:

Nature of Fluids: fresh water cement

Construction: DIT, Width: 15, Length: 15, Depth: 8 bbl capacity: 700+

Liner Specifications: None

This lease produces from the following formation(s): Arbuckle

Date of Verbal Permit: 6-11-07, KCC Agent: Herb Dinos

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From To Date Water Hauled:

Proposed Closing Procedure / Actual Closure information:

Pit must be closed in days. (signature) (date)

..... KCC USE ONLY

Groundwater Sensitive Area YES () NO (); Field Inspection Date: , Agent:

Chloride of Water in Pit: , Date Collected:

 feet to nearest Water Well. Depth of Water Well: , Application Tabulated

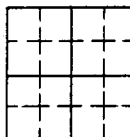
LARIO OIL & GAS CO. # 5 HENDERSON E. 22-11-18W
SE NW NE

Contr. ELLIS County

E 1981 Comm. 12-20-47 Comp. 1-23-48 IP 2440 BOPD & 13% WTR
DEPTH 0

| Tops | Depth | Datum | Casing |
|-------|-------|-------|--------------------------------|
| ANH | 1260 | +721 | 8" 1273 |
| HNEE | 3160 | | 5" 3582 |
| LANS | 3210 | -1229 | PERF 31s, 3513-21: ACID 600 |
| CONG | 3457 | -1476 | |
| SIMP | 3493 | -1512 | |
| ARB | 3514 | -1533 | |
| T. D. | 3580 | | |

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS



RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 13 2007

CONSERVATION DIVISION
 WICHITA, KS