

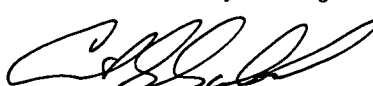
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

AUG 13 2007

Form CDP-1  
April 2004  
Form must be Typed

CONSERVATION DIVISION  
WICHITA, KS

Submit in Duplicate

Operator Name: <b>Berexco, Inc.</b>		License Number: <b>5363</b> ✓	
Operator Address: <b>PO Box 723 Hays, KS 67601</b>			
Contact Person: <b>CURT GABEL</b>		Phone Number: ( <b>785</b> ) <b>623</b> - <b>0546</b>	
Lease Name & Well No.: <b>HOFFMAN #4 INJ</b>		Pit Location (QQQQ): <b>NW</b> - <b>SE</b> - <b>SW</b> - _____ Sec. <b>32</b> Twp. <b>13</b> R. <b>17</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>990</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>3630</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>ELLIS</b> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> <b>5-6-1954</b>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>160</b> (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): <b>8</b> Length (feet) <b>25</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>5</b> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>6 MIL PLASTIC LINER DRAPED DOWN INTO PIT</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>DAILY VISUAL INSPECTIN OF THE FLUID LEVEL</b>	
Distance to nearest water well within one-mile of pit <b>2093</b> feet Depth of water well <b>30</b> feet		Depth to shallowest fresh water <b>21</b> feet. Source of information: _____ measured _____ well owner _____ electric log <b>(1) KDWR</b>	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>FRESH &amp; SALT WATER</b> Number of working pits to be utilized: <b>12/88</b> Abandonment procedure: <b>EMPTY AND BACKFILL</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
8-11-07 Date		 Signature of Applicant or Agent	

15-051-02797

KCC OFFICE USE ONLY

Date Received: **8/13/07** Permit Number: **15-051-02797-0000** Permit Date: **8/14/07** Lease Inspection:  Yes  No

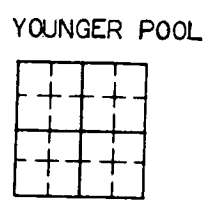
Operator & Address: Beneid  
 Lic.# 5363 Contact Person: Curt Gable Phone # 910-765-623-0596  
 Lease Name & Well # Hoffman #4 API # or Spud Date: \_\_\_\_\_  
 Location: NW-SE SW 1/4 Sec: 32 Twp: 13 Rge: 17 E / W County: ELLIS  
990 feet from the North South line, 3620 feet from the East West Line of SE 1/4 section.  
 Purpose of Pit: Workover Depth to Ground Water: \_\_\_\_\_  
 Nature of Fluids: Brine, Fresh, Cement  
 Construction: Earth, Width: 8, Length: 25, Depth: 5 bbl capacity: 160 bbl  
 Liner Specifications: Plastic  
 This lease produces from the following formation(s): ABR, LKC  
 Date of Verbal Permit: 8-10-2007, KCC Agent: Richard Williams  
 To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.  
 Dates Pit Used: From 8-10-2007 To 8-24-07 Date Water Hauled: \_\_\_\_\_  
 Proposed Closing Procedure / Actual Closure information: \_\_\_\_\_

Pit must be closed in \_\_\_\_\_ days.  
 \_\_\_\_\_ (signature) \_\_\_\_\_ (date)  
 \*\*\*\*\* KCC USE ONLY \*\*\*\*\*  
 Groundwater Sensitive Area YES ( ) NO ( ); Field Inspection Date: \_\_\_\_\_, Agent: \_\_\_\_\_  
 Chloride of Water in Pit: \_\_\_\_\_, Date Collected: \_\_\_\_\_  
 \_\_\_\_\_ feet to nearest Water Well. Depth of Water Well: \_\_\_\_\_, Application Tabulated

BEN F. BRACK #4 HOFFMAN 32-13-17W  
ELLIS County NW SE SW 3A  
 Contr. FLEMING & WOODMAN  
E 2033 Comm. \_\_\_\_\_ Comp. 5-28-54 IP 25 BOPD

Tops	Depth	Datum
HEEB	3269	-1236
KC	3312	-1279
ARB	3559	-1526
TD	3662	-1629

Casing  
 8" 186  
 5" 3657  
 PERF 3590-94: 1 BOPH: ACID  
 4000: PLUG 3400: PERF  
 3334-42: ACID 3000: 16 BWPH  
 SQZ: PERF 3334-42: CO 3597



INDEPENDENT OIL & GAS SERVICE  
 WICHITA, KANSAS

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 AUG 14 2007  
 CONSERVATION DIVISION  
 WICHITA, KS