

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Bowman Oil Company		License Number: 6931
Operator Address: 805 Codell Road Codell, Kansas 67663		
Contact Person: Louis "Don" Bowman or William "Bill" Bowman		Phone Number: (785) 434 - 2286 M-F 7-12 AM
Lease Name & Well No.: Marshall #6 SWD		Pit Location (QQQQ): _____ NW _____ SW _____ NE Sec. 25 Twp. 11S R. 18 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 3630' Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2310' Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis County, Kansas _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-051-05216 #D-26,582	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: 36,000 mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 15' Length (feet) 8' Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 5' (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Standard Black Plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily Visual Inspection RECEIVED NOV 19 2007 KCC WICHITA
Distance to nearest water well within one-mile of pit approx. 4620' feet Depth of water well 45 feet		Depth to shallowest fresh water 33' feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Brine & Water Number of working pits to be utilized: 1 Abandonment procedure: Waste will be transferred to SWD, Pit will be allowed to Air Dry, Then Pit will be filled back to Ground Level Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. November 15, 2007 Date		verbal OK by Herb Deene District #4 11-15-07 <i>Connie J. Austin</i> Signature of Applicant or Agent

15-051-05216 0001

KCC OFFICE USE ONLY

Date Received: 11/19/07 Permit Number: 15-051-05216 0001 Permit Date: 11/15/07 Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION WORKOVER PIT APPLICATION PIT CLOSURE FORM

Operator & Address: Bowman Oil 805 Gdell Rd, Gdell, KS 67663-8500

Lic.# 6931 Contact Person: Dan Bowman Phone # 785-434-2286

Lease Name & Well # Marshall # 6SWD API # or Spud Date: 15-051-05216-00-01

Location: NW SW NE 1/4 Sec: 25 Twp: 11 Rge: 18 E 1 W County: Ellis

_____ feet from the North / South Line, _____ feet from the East / West Line of _____ 14 section.

Purpose of Pit: Workover - cleanout Depth to Ground Water: _____

Nature of Fluids: BS + Salt Water

Construction: Diat, Width: 8, Length: 15, Depth: 5 bbl capacity: 100

Liner Specifications: Plastic

This lease produces from the following formation(s): Arkuda

Date of Verbal Permit: 11-16-07, KCC Agent: Harold

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From _____ To _____ Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure Information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)

***** KCC USE ONLY *****

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

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**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CLOSURE OF SURFACE PIT**

Form CDP-4
April 2004
Form must be Typed

Operator Name: Bowman Oil Company	License Number: 6931
Operator Address: 805 Codell Road Codell, Kansas 67663	
Contact Person: Louis "Don" Bowman or William "Bill" Bowman	Phone Number: (785) 434 - 2286 M-F 7-12 AM
Permit Number (API No. if applicable): 15-051-05216 #D-26,582	Lease Name & Well No.: Marshall #6 SWD
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): _____ NW _____ SW _____ NE Sec. <u>25</u> Twp. <u>11S</u> R. <u>18</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West 3630' _____ Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2310' _____ Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis County, Kansas _____ County

Date of closure: December 21, 2007

Was an artificial liner used? Yes No

If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?

RECEIVED
KANSAS CORPORATION COMMISSION

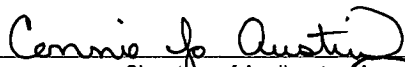
DEC 28 2007

CONSERVATION DIVISION
WICHITA, KS

Abandonment procedure of pit:

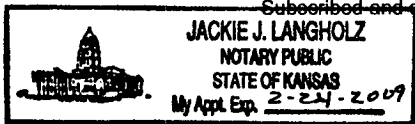
Waste was transferred to SWD, Pit was allowed to Air Dry, Then Pit was backfilled to Ground Level.

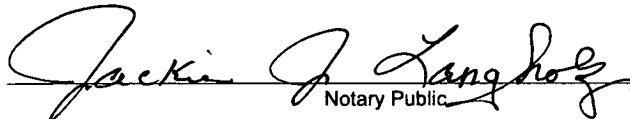
The undersigned hereby certifies that he (she) is _____ an agent _____ for **Bowman Oil Company** (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his (her) knowledge and belief.



 Signature of Applicant or Agent

Subscribed and sworn to me on this 26th day of December, 2007





 Notary Public

My Commission Expires: 2-24-2009