

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Kansas Natural Gas Operating, Inc</b>		License Number: <b>32787</b>
Operator Address: <b>P. O. Box 815 Sublette, KS 67877</b>		
Contact Person: <b>Steve Lehning</b>		Phone Number: <b>620-675-8185</b>
Lease Name & Well No.: <b>Wright 2-3</b>		Pit Location (QQQQ): <b>NE - NW - NW - 1/4</b> Sec. <b>23</b> Twp. <b>29</b> R. <b>33</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>150</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>975</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Haskell County</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) Off-site reserve pit</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>2,500</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <b>N/A</b> mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Gel-Mud</b>
Pit dimensions (all but working pits): <b>70</b> Length (feet) <b>70</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>4</b> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>NA</b>	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>NA</b>	
Distance to nearest water well within one-mile of pit <b>2400</b> <sup><b>805</b></sup> feet    Depth of water well <b>717</b> feet	Depth to shallowest fresh water <b>600</b> <sup><b>297</b></sup> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Fresh water - Drilling Mud</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Evaporate till dry. Backfill and spread manure over location.</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<b>OCTOBER 15<sup>TH</sup> 2008</b> Date	<b>Steve M. Lehning, Supt.</b> Signature of Applicant or Agent	
<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>10/17/08</b>	Permit Number: <b>15-081-21845 -0000</b>	Permit Date: <b>10/20/08</b> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**OCT 17 2008**  
**CONSERVATION DIVISION**  
**WICHITA, KS**



*Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner*

October 20, 2008

Kansas Natural Gas Opr Inc.  
PO Box 815  
Sublette KS 67877

Re: Haul-Off Pit Application  
Wright Lease Well No. 2-3  
NW/4 Sec. 23-29S-33W  
Haskell County, Kansas

Dear Sir or Madam:

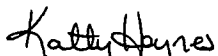
District staff has reviewed the above referenced location and has determined that the haul-off pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and **the free fluids must be removed**. The fluids are to be removed from the haul-off pit within **96** hours after drilling operations have ceased.

**NO completion fluids or non-exempt wastes shall be placed in the haul-off pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waster Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

  
Kathy Haynes

Environmental Protection and Remediation Department

cc: district