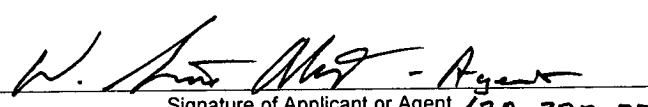


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form GDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: Cambria Corporation		License Number: 6015	
Operator Address: P.O. Box 1065		Great Bend Kansas 67530	
Contact Person: Robert D. Dougherty		Phone Number: 620-793-9055	
Lease Name & Well No.: Frtizemeier #2		Pit Location (QQQQ): SE - SE - SE - NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: App. May 25, 2007 Pit capacity: 3,500 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Native Clays, Bentonite			
Pit dimensions (all but working pits): _____ 70 _____ Length (feet) _____ 70 _____ Width (feet)		<input type="checkbox"/> N/A: Steel Pits	
Depth from ground level to deepest point: _____ 4 _____ (feet)		<input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
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Distance to nearest water well within one-mile of pit _____ 2400 _____ feet    Depth of water well _____ 90 _____ feet		Depth to shallowest fresh water _____ 16 _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: Fresh Water/Drilling Mud Number of working pits to be utilized: <u>STEEL PITS</u> Abandonment procedure: Remove free fluids, allowed to dry and backfill location Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
December 16, 2008 Date		 Signature of Applicant or Agent <u>620-388-3780</u>	
<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>12/17/08</u>		Permit Number: <u>15-185-001830006</u>	
Permit Date: <u>12/17/08</u>		Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	



Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner

December 17, 2008

Cambria Corporation  
PO Box 1065  
Great Bend, KS 67530

Re: Haul-Off Pit Application  
Fritzemeier Lease Well No. 2  
NW/4 Sec. 33-22S-11W  
Stafford County, Kansas

Dear Sir or Madam:

District staff has reviewed the above referenced location and has determined that the haul-off pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and **the free fluids must be removed**. The fluids are to be removed from the haul-off pit within **96 hours** after drilling operations have ceased.

**NO completion fluids or non-exempt wastes shall be placed in the haul-off pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waster Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes  
Environmental Protection and Remediation Department

cc: district

CONSERVATION DIVISION

Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802  
(316) 337-6200 • Fax: (316) 337-6211 • <http://kcc.ks.gov/>



Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner

### HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

**82-3-607. DISPOSAL OF DIKE AND PIT CONTENTS.**

- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
- (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
  - (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
  - (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
    - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
    - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
    - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
    - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
- (1) A \$1,000 penalty for the first violation;
  - (2) a \$2,500 penalty for the second violation; and
  - (3) a \$5,000 penalty and an operator license review for the third violation.

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CONSERVATION DIVISION  
WICHITA, KS

**Complete and return with Haul-Off Pit Application, Form CDP1(2004)**

Haul-off pit will be located in an on-site disposal area:  Yes  No

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner:  
 Yes  No If yes, written permission from the landowner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator:  Yes  No If yes, written permission from the landowner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.

**Scott Alberg**  
Petroleum Geologist  
609 Meadowlark Lane  
Pratt, Kansas 67124  
(620) 388-3780

December 16, 2008

Kansas Corporation Commission  
Conservation Division  
Ms. Kathy Haynes  
Finney State Office Building  
130 S. Market, Room 2078  
Wichita, Kansas 67202-3802

Re: Cambria Corporation  
Fritzemeier #2  
NW/4 Section 33-22S-11W  
API # 15-185-00183-00-01  
Stafford County, Kansas

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DEC 17 2008

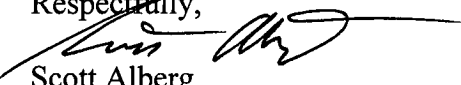
CONSERVATION DIVISION  
WICHITA, KS

Dear Ms. Haynes:

Enclosed is the CDP-1 form and the haul-off check list form as required for the above location. Mr. Lacey, KCC District #1, said we could use the existing pit at the location on the form. This pit was used by L.D. Davis when drilling the Randy #1 well. I hope this is all the information you need. If not, please call me at 620-388-3780 and I'll get you the information you need.

Thank you for your assistance in this matter. I hope you have a Merry Christmas and a Happy New Year.

Respectfully,

  
Scott Alberg  
Petroleum Geologist

Enclosures