

15-065-21522-00-00

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR DONALD C. SLAWSON

API NO. 15-065-21,522

ADDRESS 200 Douglas Building  
Wichita, Kansas 67202

COUNTY Graham

FIELD W.C. AMBROSE 50

\*\*CONTACT PERSON Sherry Kendall  
PHONE 316-263-3201

PROD. FORMATION

LEASE Pfeifer 'H'

PURCHASER Inland Crude Purch. Corp.  
ADDRESS 200 Douglas Building  
Wichita, Kansas 67202

WELL NO. 1

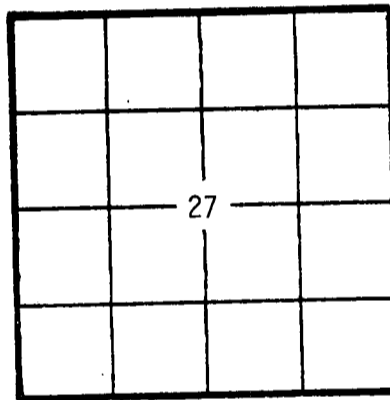
WELL LOCATION SW NE NW

DRILLING Slawson Drilling Co., Inc.  
CONTRACTOR ADDRESS 200 Douglas Building  
Wichita, Kansas 67202

990 Ft. from north Line and  
1610 Ft. from west Line of  
the NW/C SEC. 27 TWP. 10S RGE. 25W

PLUGGING N/A  
CONTRACTOR ADDRESS  
RECEIVED  
KANSAS CORPORATION COMMISSION  
2-10-1982  
FEB 10 1982  
CORPORATION DIVISION  
Wichita, Kansas

WELL FLAT



KCC  
KGS  
(Office Use)

TOTAL DEPTH 4080' PBDT 4006'  
SPUD DATE 10/20/81 DATE COMPLETED 1/28/82  
ELEV: GR 2509 DF 2512 KB 2515  
DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 287' DV Tool Used? Yes

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Engineer (FOR)(OF) Donald C. Slawson

OPERATOR OF THE Pfeifer 'H' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 28th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) William R. Horigan  
William R. Horigan  
February 19 82

SUBSCRIBED AND SWORN TO BEFORE ME THIS 5th DAY OF February, 19 82.  
STATE NOTARY PUBLIC  
Sedgwick County, Kansas  
My Appt. Exp. 6/12/82

Sherry L. Kendall  
NOTARY PUBLIC  
Sherry L. Kendall

MY COMMISSION EXPIRES: 06/12/82

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.   | TOP | BOTTOM | NAME  | DEPTH  |  |
|---|-----|--------|---|--|--|
| 0 - 290 Surface<br>290 - 1935 Shale<br>1935 - 2970 Lime and shale<br>2970 - 4078 Lime<br>4078 RTD<br><br>DST #1 3784-3805 (TORO Zn) 30-60-45-75,<br>Gd B incr to Strg B/2", Rec. 60' GIP,<br>563' M & WCGO, 1302' WCGO, 62' VMW,<br>1927' TF. IFP 115-534#, ISIP 1023#,<br>FFP 540-815#, FSIP 1002#.<br>DST #2 3814-3820 (TOP Zn)<br>SBT0, Rec. 62' VMSW, 2110' SW,<br>IFP 482-981#, ISIP 1002#, FFP 961-1002#,<br>FSIP 1002#, HP 2068-1962#.<br>DST #3 3831-3854 (35' Zn) 30-60-45-75,<br>SBT0, Rec. 2046' MSW, IFP 231-?,<br>ISIP 1023#, FFP 794-981#, FSIP 1023#,<br>HP 1962-1962#<br>DST #4 3855-3863 (50' Zn) 30-60-45-75,<br>SBT0, Rec. 352' GIP, 952' TF: 25' CGO<br>(86% O, 11.2% W, 2.8% M) 927' Oil spk<br>MSW. IFP 21-252#, ISIP 1023#, FFP 253-<br>440#, FSIP 1023#, HP 2004-2004#.<br>DST #5 3878-3906 (70', 90', 100' Zn)<br>30-60-45-75, Strg B/5", Rec. 1131' MSW,<br>NS, IFP 53-336#, ISIP 1065#, FFP 336-<br>545#, FSIP 1065#, HP 2089-2004#.<br>DST #6 3929-3955 (140' Zn)<br>Initial: SB/5" Final: SB/6", Rec. 707'<br>GIP, 659' TF: 359' MCO (Top stand: 48% O,<br>47% M, 5% W. Middle stand: 74% O, 22% M,<br>4% W. Bottom stand: 66% O, 7% M, 27% W)<br>300' O&MCSW (Top stand: 20% O, 60% W, 20% M).<br>IFP 42-188#, ISIP 1045#, FFP 188-272#,<br>FSIP 1035#, HP 2094-2010# |     |        | LOG TOPS<br><br>ANHY 2155 (+360)<br>B/ANHY 2188 (+327)<br>HEEB 3776 (-1261)<br>TORO 3798 (-1283)<br>LANS 3815 (-1300)<br>MUN CRK 3984 (-1419)<br>STK 4002 (-1487)<br>BKC 4047 (-1532)<br>LTD 4080 (-1565) |  |  |
|   |     |        |   | DST #7 3959-3982 (160' Zn) Weak Blow/died 20"<br>Rec. 1' Mud. IFP 21-21#, ISIP 21#,<br>FFP 21-21#, FSIP 21#.<br>DST #8 3974-4002 (180' Zn) 30-60-45-75,<br>IF/3" blow, FF/1" blow. Rec. 120' GIP,<br>112' SOCM (85% M, 15% O). IFP 42-63#,<br>ISIP 961#, FFP 63-84#, FSIP 898#.<br>DST #9 3994-4024 (200' Zn) 30-60-45-75,<br>Strg blow decr to 6 in./15". Rec. 310' Mud.<br>IFP 63-189#, ISIP 430#, FFP 189-189#,<br>FSIP 336#. |  |

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks  | Type and percent additives               |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|--------|--|
| SURFACE           | 12 1/4"           | 8 5/8"                    | 24#            | 287'          | 60/40 poz   | 250 sx | 2% gel, 3% cc                            |
| PRODUCTION        | 7 7/8"            | 4 1/2"                    | 10.5#          | 4075'         | 50/50 poz   | 150 sx | 3/4 of 1% CFR-2,<br>10# sugar, 18% salt. |
| DV Tool           |                   |                           |                | 2180'         | Lite        | 500 sx |  |

**LINER RECORD**

**PERFORATION RECORD**

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              | 2             | 3/8" Jet    | 3950-52        |

| TUBING RECORD |               |               |
|---------------|---------------|---------------|
| Size          | Setting depth | Packer set at |
| 2-3/8"        | 3943'         | N/A           |

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| 250 gallons 7 1/2% MCA           | 3950-52                |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
| 1/28/82                  | Pumping   | 36.5°   |

| RATE OF PRODUCTION PER 24 HOURS | Oil   | Gas   | Water | Gas-oil ratio |
|---------------------------------|-------|-------|-------|---------------|
|                                 | bbls. | bbls. | MCF   | CFPB          |
|                                 | 62    |       | 20 %  |               |

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Perforations 3950-52'