

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6256 EXPIRATION DATE 6-30-82

OPERATOR Donald L. Johnson API NO. 15-121-25,190

ADDRESS R.R. #1 Box 282 COUNTY Miami
Osawatomie, KS 66064

** CONTACT PERSON Donald Johnson FIELD Paola-Rantoul
PHONE 755-2790 PROD. FORMATION Squirrel Sand

PURCHASER LaJet, Inc. LEASE Price

ADDRESS P.O. Box 506 WELL NO. #31
Wellsville, KS 66092 WELL LOCATION _____

DRILLING CONTRACTOR Finch's Drilling, Inc. 165 Ft. from South Line and

ADDRESS R.R. #2 Box 125 1050 Ft. from East Line of
Ottawa, KS 66067 the NW (Qtr.) SEC 1 TWP 17 RGE 22. (E)

PLUGGING CONTRACTOR Same as above

ADDRESS _____

TOTAL DEPTH 620' PBTD N/A

SPUD DATE 10-1-82 DATE COMPLETED 10-5-82

ELEV: GR N/A DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 50 DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)

KCC
KGS
SWD/REP _____
PLG. _____

A F F I D A V I T

Donald L. Johnson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Donald L. Johnson
(Name)

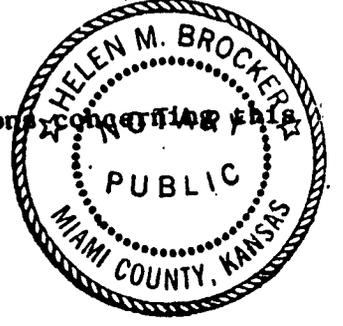
SUBSCRIBED AND SWORN TO BEFORE ME this 19 day of November, 1982

Helen M. Brocker
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: Nov 22, 1983

** The person who can be reached by phone regarding any questions concerning this information. STATE CORPORATION COMMISSION

RECEIVED
DEC 22 1982
CONSERVATION DIVISION
Wichita, Kansas



FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Top soil and clay	4	4	15-121-25190-00-00	
Lime	20	24		
Shale	12	36		
Lime	1	37		
Shale	42	78		
Lime	6	84		
Shale	36	120		
Lime	28	148		
Shale	10	158		
Lime	19	177		
Shale	5	182		
Lime	15	197		
Shale	150	347		
Lime	4	351		
Sand and shale	12	363		
Lime	2	365		
Sand	10	375		
Shale	16	391		
Lime	9	400		
Shale	6	406		
Lime	5	411		
Shale	9	420		
Lime	6	426		
Shale	14	440		
Lime	6	446		
Shale	7	453		
Lime	12	465		
Shale	10	475		
Lime	6	481		
Shale	2	483		
Lime	2	485		
Shale	47	532		
Lime	2	534		
Shale	57	591		
Lime	2	593		

RELEASED
NOV 15 1984
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Production	5 7/8"	4 1/2"	10.50#	614.0'	Portland	82	N/A
Dry pipe	9 1/4"	6"	13.00#	50.5'	Portland	5	N/A

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
N/A			5		601' - 605'
TUBING RECORD			1		611'
Size	Setting depth	Packer set at			
N/A					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
40 sacks sand and 100 bbl. oil	601' - 611'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10-20-82	pumping	31

Estimated Production - I.P.	Gas	Water %	Geo-ol ratio
3		2	

Perforations