

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE 6/85

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-179-20,720-0000

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Sheridan

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Juanita Green PROD. FORMATION

PHONE 265-9686

PURCHASER LEASE Deines

ADDRESS WELL NO. #1

DRILLING Rains & Williamson Oil Co., Inc. 330 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas 1650 Ft. from West Line of

Wichita, Kansas 67202 the (Qtr.) SEC 3 TWP 10S RGE 26 (W).

PLUGGING Same WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

TOTAL DEPTH 4135' PBTB

SPUD DATE 12-4-83 DATE COMPLETED 12-14-83

ELEV: GR 2606 DF KB 2615

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 295' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

KCC
KGS
SWD/REP
PLG.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

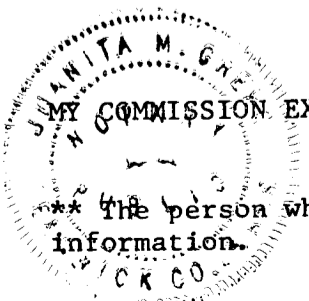
Wilson Rains (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27 day of December

19 83 .

Juanita M. Green (NOTARY PUBLIC) Juanita M. Green

MY COMMISSION EXPIRES: 10-4-87



** The person who can be reached by phone regarding any questions concerning this information.

RECORDED
STATE CORPORATION COMMISSION
01-12-84
JAN 12 1984
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tests, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 - 3834-3895, Miss-run.			E. LOG TOPS	
DST #2 - 3834-3895, 30 (30) 30 (30). Rec. 210' WM. FP's 115-140, 153-153. IBHP 1137, FBHP 1125.			Anhydrite	2250 (+365)
			Topeka	3626 (-1011)
			Heebner	3838 (-1223)
			Lansing	3877 (-1262)
DST #3 - 3895-3911, 30 (30) 30 (30). Rec. 40' OCM. FP's 25-25, 25-25. IBHP 230, FBHP 76.			BKC	4111 (-1496)
			LTD	4138 (-1523)
DST #4 - 3895-3965, 30 (30) 60 (60). Rec. 370' MW. FP's 25-140, 153-217. IBHP 1061, FBHP 1061.				
DST #5 - 3993-4070, 30 (30) 30 (30). FP's 38-38, 38-38. IBHP 345, FBHP 294.				
Shale		1275		
Sand & Shale		4135		
ROTARY TOTAL DEPTH		4135		
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	295'	Common	200 sx.	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPS
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Disposition of gas (vented, used on lease or sold)

Perforations