

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5063
name Energy Exploration, Inc.
address 1002 South Broadway
City/State/Zip Wichita, Ks. 67211

Operator Contact Person Brad D. Lehl
Phone (316) 267-7336

Contractor: license # 5422
name Abercrombie Drilling, Inc.

Wellsite Geologist Ralph White
Phone (316) 263-3081

PURCHASER N/A

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed State
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator N/A
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
5-17-84 5-25-84 5-24-84
Spud Date Date Reached TD Completion Date

4187'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 322.63' feet

Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set N/A feet

If alternate 2 completion, cement circulated from N/A feet depth to w/ SX cmt

API NO. 15-179-20,746-0000
County Sheridan
SW SW SW Sec 3 Twp 10S Rge 26W East West
330 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

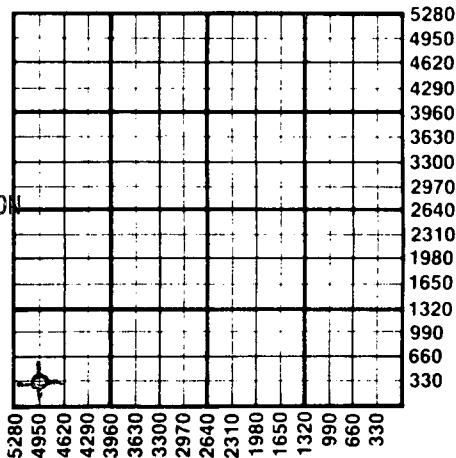
Lease Name Deines Well# 1

Field Name N/A

Producing Formation N/A

Elevation: Ground 2639' KB 2644'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
11-8-84
NOV 08 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Archie L. Follweiler
Title President Date 11-7-84
Subscribed and sworn to before me this 7th day of November 1984
Notary Public
Date Commission Expires 6-20-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 2, Twp. 10, Rge. 26W

SIDE TWO

Operator Name Energy Exploration, Inc. Lease Name DEINES Well# 1 SEC 3 TWP. 10S RGE. 26W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Surface Sand & Shale	0	330
Shale & Sand	330	2272
Anhydrite	2272	2314
Shale	2314	3064
Lime & Shale	3064	3469
Shale & Lime	3469	3945
Lime	3945	4185
Rotary Total Depth	4185	

Name	Top	Bottom
SAMPLE:		
Anhydrite	2276	+368
Topeka	3653	-1009
Heebner	3867	-1223
Toronto	3890	-1246
Lansing	3908	-1264
BKC	4147	-1503

LOG:

DST #1 3923-45, 30-30-30-30, Rec. 5' of mud,
 IFP 22-22, FFP 22-22, ISIP 699, FSIP 577,
 IHP 2122, FHP 2022, BHT 120°F

Anhydrite	2276	+368
Topeka	3654	-1010
Heebner	3868	-1224
Toronto	3892	-1247
Lansing	3908	-1264
BKC	4142	-1498

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	20#	329.50'	Common	250	2% gel, 3% c.c.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Dry	Dry		Dry			
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify) _____
 Dually Completed.
 Commingled

PRODUCTION INTERVAL