

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6066  
Name Skyline Petroleum  
Address P.O. Box 70  
City/State/Zip Hays, KS 67601

Purchaser Koch Oil Company  
Wichita, KS

Operator Contact Person Daniel F. Schippers  
Phone (913) 625-0020

Contractor: License # 5146  
Name Rains & Williamson (Buffalo Drilling)

Wellsite Geologist Jerry Green  
Phone (913) 625-5155

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
12-10-84 12-17-84 12-17-84  
Spud Date Date Reached TD Completion Date  
4130' 4084  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 290 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

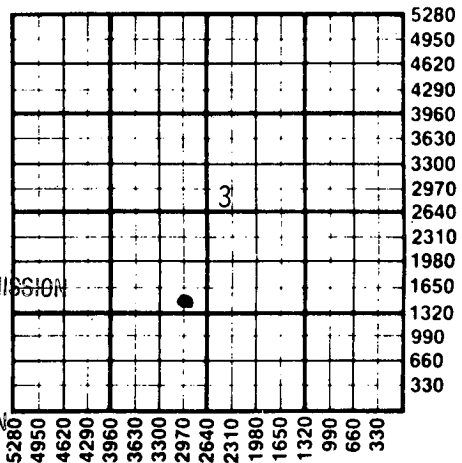
API NO. 15-179-20,786-0000  
County Sheridan  
165  
SE NE SW Sec. 3 Twp. 10S Rge 26  East  West

1485 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Deines Well # 1  
Field Name Fuller North

Producing Formation Lansing

Elevation: Ground 2603 KB 2608  
Section Plat



RECEIVED  
MAY 13 1985  
05-13-85  
STATE CORPORATION COMMISSION  
Wichita, Kansas

WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner Sec Twp Rge  East  West  
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

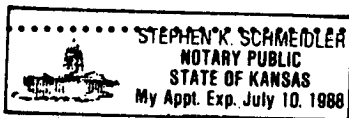
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel F. Schippers  
Title Manager Date 5-10-85

Subscribed and sworn to before me this 10th day of May 1985  
Notary Public Stephen K. Schmiedler

Date Commission Expires



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 3 Twp. 10S Rge. 26W

**SIDE TWO**

Operator Name ...Skyline Petroleum..... Lease Name.....Deines.....Well #...1.....

Sec...3..... Twp...10S..... Rge...26.....  East  West County.....Sheridan.....

**WELL LOG**

**INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.**

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

	Name	Top	Bottom
DST #1: 3830-3890 (Tor,A)	Topeka	3609	(-1001)
30-30-30-30	Heebner	3830	(-1222)
ISIP - 1090	Toronto	3852	(-1244)
FSIP - 1065	Lansing-K.C.	3870	(-1262)
IFP - 33-50	Lansing-K.C. Base	4098	(-1490)
FFP - 58-66	R.T.D.	4130	(-1522)
Recovery: 65' mud	L.T.D.	4128	(-1520)
DST #2: 3970-4130 (H,I,J,K)			
45-45-45-45			
ISIP - 448			
FSIP - 431			
IFP - 138-260			
FFP - 266-293			
Recovery: 350' GIP, 10' FO, 360' MO and 120' M & OCW			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	290'	60/40poz	175sx	2% gel, 3% c.c.
Production		4 1/2"	10.5#	4129'	60/40poz	240	2% gel, 10% salt .75% CFR-2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	(See Attached Completion Report)						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size 2 3/8"	Set At	Packer at				
Date of First Production	Producing Method						
1-21-85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
30 Bbls		- MCF	30 Bbls	CFPB			

**METHOD OF COMPLETION**

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....

# Stephen C. Robben

Box 426

Phone 913-735-9405

Victoria, Kansas 67671

15-179-20786-0000

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JAN 25 1985

Skyline Petroleum  
Deines #1  
165'S of SE-NE-SW  
3-10<sup>B</sup>-26<sup>W</sup>  
Sheridan Co., Kansas

## Completion Report

1/16/85 Moved in double drum. Ran Collar log and cement Bond log.  
P.B.T.D. 4084'. Swabbed hole dry. Perforated from 4066-68' (K-zone).  
Small show of oil, natural. Treated zone with 500 gallons of acid,  
(15% N.E.). Maximum pressure 750#. Treated at 2 BPM 250#. ISIP 175#.  
0# in 10 minutes. 77 barrel load.

Swab down - 80.0 BBL

2 pulls 1 hr. - 8.2 BBL 60% oil

Retreated zone with 1,000 gallons of acid (28% N.E.). Maximum pressure  
500#. Treated at 4 BPM 500#. ISIP 400#. 104 barrel load. Shut in overnight.

1/17/85 Fluid down 800'.

Swab down - 108.0 BBL

2 pulls 1 hr. - 10.0 BBL 60% oil

Perforated from 4047-49' (J-zone). Set retrievable plug at 4055'.  
Swab test indicated channell between J and K zone. Tested plug, no leak.  
Perforated from 4006-09' (H-zone). No fluid natural. Treated zone with  
500 gallons of acid (15% N.E.). Maximum pressure 500#. Treated at  
3 BPM 300#. ISIP 200#. 0# in 5 minutes. 77 barrel load.

Swab down - 68.3 BBL

20 min. - .5 BBL 42% oil

1/18/85 400' of fluid in hole (130' oil and 270' water). Retreated  
zone with 1,000 gallons of acid (28% N.E.). Maximum pressure 450#.  
Treated at 6 BPM 450#. ISIP 150#. 0# in 3 minutes. 104 barrel load.  
Shut in 2 hours.

Swab down - 55.0 BBL

2 pulls 1 hr. - 5.1 BBL 25% oil

Pulled plug. Ran tubing and rods.

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STATE CORPORATION COMMISSION

MAY 13 1985

CONSERVATION DIVISION