

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE 6/30/85

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-179-20,743

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Sheridan

Wichita, Kansas 67202 FIELD ~~Fuller~~ Wildcat FULLER

** CONTACT PERSON Juanita Green PROD. FORMATION Lansing

PHONE 265-9686

PURCHASER Clear Creek, Inc. LEASE Ziegler

ADDRESS 818 Century Plaza Building WELL NO. #1

Wichita, Kansas 67202 WELL LOCATION NE NW SE

DRILLING Rains & Williamson Oil Co., Inc. 2310 Ft. from South Line and

CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas 1650 Ft. from East Line of

Wichita, Kansas 67202 the SE/4(Qtr.) SEC 3 TWP 10S RGE 26 (W).

PLUGGING CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4304' PBTD

SPUD DATE 5-9-84 DATE COMPLETED 6-20-84

ELEV: GR 2565' DF KB 2570

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 263' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

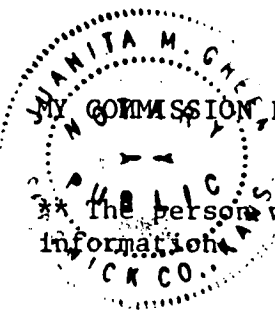
Wilson Rains (Name) Wilson Rains

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of June, 1984.

Juanita M. Green (NOTARY PUBLIC)

Juanita M. Green RECEIVED STATE CORPORATION COMMISSION

JUN 27 1984 6-27-84 CONSERVATION DIVISION Wichita, Kansas



The person who can be reached by phone regarding any questions concerning this information

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 - 3785-3850, 30 (30) 60 (30). Rec. 105' GIP, 65' CGO, 15' MGO, 180' O&GCWM, 295' MGO CW. FP's 90-170, 180-270. IBHP 1183, FBHP 1183.			E. LOG TOPS	
DST #2 - 3842-3860. Rec. 660' GIP, 600' CGO, 250' WCO, 230' OCW, 480' GSW. FP's 120-380, 430-718. IBHP 1025, FBHP 1025.			Anhydrite	2196 (+374)
			Heebner	3788 (-1218)
			Toronto	3809 (-1239)
			Lansing	3826 (-1256)
			BKC	4059 (-1489)
			Pawnee	4210 (-1640)
			Cherokee Lime	4280 (-1710)
			LTD	4305 (-1735)
DST #3 - 3860-3870, 30 (30) 30 (30). Rec. 150' WM w/oil specks. FP's 70-70, 80-80. IBHP 1084, FBHP 986.	Shale			268
	Shale & Shells			3010
DST #4 - 3888-3914, 30 (30) 60 (30). Rec. 700' SW. FP's 30-140, 160-320. IBHP 1065, FBHP 1065.	Shale & Lime			3260
	Lime & Shale			3429
	Lime			3562
	Lime & Shale			3850
DST #5 - 3945-3969, 30 (30) 60 (30). Rec. 420' GIP, 120' O&GCW, 480' W&GCO, 720' CGO, 120' G&WCO, 1500' SW. FP's 678-1173, 1213-1302. IBHP 1302, FBHP 1302.	Lime			3870
	Lime & Shale			3969
	Lime			4304
	ROTARY TOTAL DEPTH			4304
DST #6 - 3978-3996, 30 (30) 30 (30). Rec. 5' mud w/oil spots. FP's 10-10, 10-10. IBHP 20, FBHP 10.				
DST #7 - 3994-4018, 30 (30) 60 (30). Rec. 2280' GO, 120' SI.OCW. FP's 150-559, 589-906. IBHP 1164, FBHP 1134.				
DST #8 - 4020-4040, 30 (30) 60 (30). Rec. 60' GIP, 60' GO, 420' MSW. FP's 50-120, 130-230. IBHP 1371, FBHP 1361.				
DST #9 - 4260-4304, 30 (30) 30 (30). Rec. 5' mud. FP's 0-0, 10-10. IBHP 10, FBHP 10.				

RELEASED
JUL 11 1985

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	263'	60/40 poz.	165 sx.	2% gel, 3% cc.
Production	7 7/8"	5 1/2"	14#	4303'	EA2	200 sx.	300 gal. flocheck.
Portcollar set @ 2268'							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3		4009' - 4011'

Size	Setting depth	Packer set at
2 1/2"	4230'	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons - 28% acid	4009' - 4011'

Date of first production 6-20-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
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Estimated Production -I.P.	Oil 86 bbls.	Gas MCF	Water %	Gas:oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations 4009' - 4011'
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