STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15 - 179-20,822 - 0000				
WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY	County				
DESCRIPTION OF WELL AND LEASE					
Operator: Ncense #5146 name Rains & Williamson Oil Co., Inc. address 435 Page Court, 220 W. Douglas Wichita, KS 67202					
City/State/Zip	Lease Name Ziegler "A" Well# 2				
Operator Contact Person Juanita M. Green	Field Name				
Contractor: license #5146	Producing Formation				
name Rains & Williamson Oil Co., Inc.	Elevation: Ground2564KB2573				
Wellsite Geologist	Section Plat				
PhonePURCHASER	5280 4950				
Designate Type of Completion	4620				
XI New Well !! Re-Entry Workover	3960				
[Oil	3630				
☐ Gas ☐ Inj ☐ Delayed Comp.	2970				
	2310				
If OWWO: old well info as follows:	1650				
Operator	990				
Well Name Old Total Depth	660				
,	5280 4950 4620 3960 3960 3300 2970 2970 2970 1980 1980 1980 660 660				
WELL MICTORY					
WELL HISTORY Drilling Method: [X] Mud Rotary ☐ Air Rotary ☐ Cable	WATER SUPPLY INFORMATION				
	Source of Water:				
6-14-85 6-21-85 6-22-85 Spud Date	Division of Water Resources Permit #				
	Groundwater Ft North From Southeast Corner a				
4100'	(Well)Ft. West From Southeast Corner				
Total Depth PBTD	Sec Twp Rge East West				
Amount of Surface Pipe Set and Cemented at302.1 feet	Surface Water Ft North From Sourtheast Corner a				
Multiple Stage Cementing Collar Used?	(Stream, Pond etc.) Ft West From Southeast Corr Sec Twp Rge 🗀 East 📋 West				
, If Yes, Show Depth Setfeet	, , , , , , , , , , , , , , , , , , , ,				
	☐ Other (explain)				
If alternate 2 completion, cement circulated from	Disposition of Produced Water: Disposal				
ŕ	Docket #				
	Booket #				
INSTRUCTIONS: This form shall be completed in duplicate and filed	d with the Kansas Corporation Commission, 200 Colorado Derby Building				
Wichita, Kansas 67202, within 90 days after completion or recompletion of any Information on side two of this form will be held confidential for a period of 12 for confidentiality in excess of 12 months.	the state of the s				
One copy of all wireline logs and drillers time log shall be attached with this all temporarily abandoned wells.	s form. Submit CP-4 form with all plugged wells. Submit CP-111 form with				
All requirements of the statutes, rules, and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements				
	Į į				
	K.C.C. OFFICE USE ONLY F ☐ Letter of Confidentiality Attached				
Signature Si	C Wireline Log Received				
Wilson Rains	C Drillers Timelog Received				
Title President	MKCC □ SWD/Bep/ SN INGPA :				
Subscribed and sworn to before me this 15. day of July	19 .85. KGS STATE CHERRATING COMMISSORNER				
Notary Public No	STATE COMP COMMISSERITY)				
Date Commission ExpMs Appli Drp Jock 7/1987	JU10/27/2007				

FORM ACOUNTION BY LION CONSERVED HEAVEN

Operator NameRains & Williamson Oil Co. Leaba CName	.Ziegler."A'Well# .2. SEC .3 TWP1.0S RGE. 26	Eas Xi Wee
		- mes

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Samples Sent to Geological Survey Cores Taken	∐ Yes ∐ Yes ∏ Yes	[For (<u>)</u> (mation Description Log [] Sample
Cores rakeli			Name	Top Botto
DST #1 - 3796-3850, 30 (30) Rec. 63' V.Sl.OCMW. FP's 38 IBHP 1184, FBHP 1175.		7.	Anhydrite Topeka Heebner Toronto	2209 (+364) 3584 (-1011) 3797 (-1224) 3818 (-1245)
DST #2 - 3850-3878, 15 (30) Rec. 5' mud. FP's 47-38, 47 IBHP 631, FBHP 631.			Lansing BKC LTD	3836 (-1263) 4067 (-1494) 4099 (-1526)
DST #3 - 3875-3895, 15 (30) Rec. 3' mud w/few specks oil 47-47, 57-57. IBHP 806, FBH	. FP's			
DST #4 - 3960-3990, 10 (30) Rec. 3' mud w/specks oil. F 38-38. IBHP 57, FBHP 57.		,		
DST #5 - 4006-4030, 30 (30) Rec. 1' mud w/few specks oil 38-38, 38-38. IBHP 38, FBHF	. FP's			'n.

					:				
CASING RECORD (new used Report all strings set - conductor, surface, intermediate, production, etc. type and									
Purpose of string		size hole drilled	size casIng set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	percent additives	
Surface		1.2‡!!	8.5/8!'	23#	30,2!	60/40 poz.	.215şx	2%. gel., .3%.cc	
				•••••		•• ••••••••••••••••••••••••••••••••••••			
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record					
shots per foot					(amount and kind of material used) Dept				
					<u> </u>				
TUBING RECORD size set at packer at				Liner Run	☐ Yes 📋	No			
Date of First Production Producing method [] flowing [] pumping [] gas lift [] Other (explain)									
Estimated Production	on 🏚	Oil		Gas	Water	· Gas-	Oil Ratio	Gravity	
			Bbls	MCF		Bbis	CFPB		
Disposition of gas	s: 🗍 v	vented sold		open hole	COMPLETION Derforation			CTION INTERVAL	

[]Dually Completed.

used on lease