

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6875

Name: Marmik Oil Company

Address 200 N. Jefferson, #500

City/State/Zip El Dorado, AR 71730

Purchaser: \_\_\_\_\_

Operator Contact Person: Curtis G. Morrill

Phone ( 501 ) 862-8546

Contractor: Name: Allen Drilling

License: 5418

Wellsite Geologist: Curtis Morrill

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  S10W  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBSD

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?) Docket No. \_\_\_\_\_

8-26-92 9-1-92 9-1-92  
Spud Date Date Reached TD Completion Date

API NO. 15- 179-21041-0000

County Sheridan

SW NE NE NE Sec. 3 Twp. 10 Rge. 26  E  W

990 Feet from S(N) (circle one) Line of Section

990 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Ziegler Well # 2

Field Name \_\_\_\_\_

Producing Formation \_\_\_\_\_

Elevation: Ground 2602 KB 2607

Total Depth 4125 PBSD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 218 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 2 D+A RD  
(Data must be collected from the Reserve Pit) 10-20-92

Chloride content 7000 ppm Fluid volume 400 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Curtis G. Morrill

Title Geologist Date 9-10-92

Subscribed and sworn to before me this 10 day of September, 19 92.

Notary Public Kay B. Risor

Date Commission Expires 2-2-01

K.C.C. OFFICE USE ONLY RECEIVED  
F Letter of Confidentiality Attached  
C  Wireline Log Received 9-14-92  
C  Geologist Report Received  
SEP 14 1992  
Distribution  
 KCC  
 KGS  
 SWD  
 Plug  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
Wichita, Kansas  
(Specimens)

Operator Name Marmik Oil Company Lease Name Ziegler Well # 2  
 Sec. 3 Twp. 10 Rge. 26  East County Sheridan  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Name	Formation (Top), Depth and Datums		Sample
	Top	Datum	
Anhydrite	2244	+ 363	
Base An	2280	+ 327	
Heebner	3828	-1221	
LKC	3866	-1259	
BKC	4100	-1493	

List All E.Logs Run: Radiation Guard  
 DST#1 3882-3920 45-30-15-30  
 Rec 10' mud IFP 44-44 FFP 55-55 SIP 841-820 1/2

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	218	60/40 pos	130	2%gel 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

ORIGINAL ORIGINAL

15-179-21041-0000

PERMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE

HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO.	DATE
222578	08/27/1992

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT TOWNE
ZIEGLER 2		SHERIDAN		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
OBERLIN	ALLEN DRLG.	CEMENT SURFACE CASING		08/27/1992	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
543450	MIKE KERN			COMPANY TRUCK	38898

DIRECT CORRESPONDENCE TO:  
 FIRST OKLAHOMA TOWER  
 210 WEST PARK AVENUE  
 SUITE 2050  
 OKLAHOMA CITY, OK 73102-5601

MARMIK OIL COMPANY  
 200 N. JEFFERSON  
 SUITE 500  
 EL DORADO, AR 71730

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - EASTERN AREA 1 MILEAGE	44	MI	2.60	114.40
001-016	CEMENTING CASING	203	FT	475.00	475.00
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	8 5/8	IN	90.00	90.00
504-308	STANDARD CEMENT	78	SK	7.14	556.92 *
506-105	POZMIX A	3835	LB	.054	207.09 *
506-121	HALLIBURTON-GEL 2%	2	LB	.00	N/C *
509-406	ANHYDROUS CALCIUM CHLORIDE	3	SK	26.50	79.50 *
500-207	BULK SERVICE CHARGE	140	CFT	1.15	161.00 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	256.5	TMI	.80	205.20 *

INVOICE SUBTOTAL

1,889.11

DISCOUNT-(BID)

474.13-

INVOICE BID AMOUNT

1,414.98

\*-KANSAS STATE SALES TAX

44.40

\*-DECATUR COUNTY SALES TAX

9.07

RECEIVED  
 SEP - 1 1992  
 RECEIVED

Copy ✓

RECEIVED  
 STATE CORPORATION COMMISSION  
 SEP 14 1992  
 CONSERVATION DIVISION  
 Wichita, Kansas

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND

15-179-21041-0000

ORIGINAL ORIGINAL



P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE

HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO.	DATE
216199	09/01/1992

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
ZIEGLER 2		SHERIDAN		KS	SAME	
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE	
OBERLIN		ALLEN DRLG.	PLUG TO ABANDON		09/01/1992	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.	
543450	MIKE KERN			COMPANY TRUCK	39305	

MARMIK OIL COMPANY  
200 N. JEFFERSON  
SUITE 500  
EL DORADO, AR 71730

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	44	MI	2.60	114.40
		1	UNT		
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	395.00	395.00
090-928	MISCELLANEOUS PUMP JOB-ADD HRS	3	HR	130.00	390.00
		1	TRK		
030-503	CMTG PLUG LA-11,CP-1,CP-3, TOP	8 5/8	IN	90.00	90.00
		1	EA		
504-308	STANDARD CEMENT	114	SK	7.14	813.96
506-105	POZMIX A	5624	LB	.054	303.70
506-121	HALLIBURTON-GEL 2%	3	LB	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	7	SK	14.75	103.25
509-406	ANHYDROUS CALCIUM CHLORIDE	7	SK	26.50	185.50
500-207	BULK SERVICE CHARGE	218	CFT	1.15	250.70
500-306	MILEAGE CMTG MAT DEL OR RETURN	392.92	TMI	.80	314.34

INVOICE SUBTOTAL

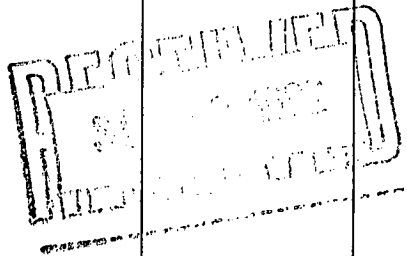
2,960.85

DISCOUNT-(BID)

740.19-

INVOICE BID AMOUNT

2,220.66



INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 14 1992  
CONSERVATION DIVISION  
Wichita, Kansas

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