

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 179-21,017-0000 ORIGINAL

Operator: License # 4629

Name: Brito Oil Company, Inc.

Address 200 E. First, Suite 208

City/State/Zip Wichita, KS 67202

Purchaser: NA

Operator Contact Person: Raul F. Brito

Phone (316) 263-8787

Contractor: Name: Blue Goose Drilling Co.

License: 5104

Wellsite Geologist: NA

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.

Gas ENHR S1GW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

9/4/91 9/6/91 9/6/91

Spud Date Date Reached TD Completion Date

County Sheridan

C - SW - NW - NE Sec. 3 Twp. 10S Rge. 26 X E W

4290 Feet from S/N (circle one) Line of Section

2310 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, S, NW or SW (circle one)

Lease Name Ziegler Well # 1-3

Field Name Wildcat

Producing Formation NA

Elevation: Ground 2596 KB 2603

Total Depth 2350' PBD NA

Amount of Surface Pipe Set and Cemented at 247 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan API II DFD
(Data must be collected from the Reserve Pit)

Chloride content 3,750 ppm Fluid volume 3850 bbls

Dewatering method used Chemical Flocculent in drilling mud and evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

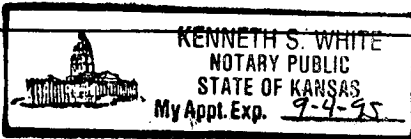
Signature _____

Title President Date _____

Subscribed and sworn to before me this 4th day of October, 19 91.

Notary Public Kenneth S. White

Date Commission Expires _____



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

G Geologist Report Received

RECEIVED

STATE CORPORATION COMMISSION Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

OCT 07 1991

10-7-91

CONSERVATION DIVISION

Wichita, Kansas

Operator Name Brito Oil Company, Inc. Lease Name Ziegler Well # 1-3

Sec. 3 Twp. 10 Rge. 26 East West
 County Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| | | | | |
|---|---|---|-----------------------------------|---------------------------------|
| Drill Stem Tests Taken (Attach Additional Sheets.) | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datums | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | ANHY | 2248 (+355) | |
| Electric Log Run (Submit Copy.) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | B/ANHY | 2284 (+319) | |
| List All E.Logs Run: | Gamma Ray Neutron | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/2" | 8 5/8" | 19# | 247' | 60/40 poz | 150 | 2%gel, 3%cc |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | Acid, Fracture, Shot, Cement Squeeze Record |
|----------------|---|---|
| | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) Depth |
| | | |
| | | |
| | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No |
|--|---|---------|-------------|---------------|--|
| Date of First, Resumed Production, SWD or Inj. | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

| | | | |
|-----------------------------|---|--|---------------------|
| Disposition of Gas: | <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease | METHOD OF COMPLETION | Production Interval |
| (If vented, submit ACO-18.) | <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled | <input type="checkbox"/> Other (Specify) _____ | _____ |

15-179-21017-0000

3-2627, Russell, Kansas

Phone Plainville 913-434-2812

316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

No. 4768

New

Home Office P. O. Box 31

Russell, Kansas 67665

ORIGINAL

| | | | | | | | | | | | | | | | |
|---------------------|----------------|------------|-------|----------|-----------------|--------|---------|------------|---------|-------------|---------|-----------|---------|--------|---------|
| Date | 9-4-91 | Sec. | 3 | Twp. | 10 | Range | 26 | Called Out | 1:30 Pm | On Location | 3:00 Pm | Job Start | 3:45 Pm | Finish | 4:45 Pm |
| Lease | Liegler | Well No. | #1-3 | Location | Quarter 10n 14e | County | Speiden | State | Ks | | | | | | |
| Contractor | Blue Cross | | | | | | | | | | | | | | |
| Type Job | Surface | | | | | | | | | | | | | | |
| Hole Size | 12 1/4 | T.D. | 252 | | | | | | | | | | | | |
| Csg. | 8 5/8 | 19 # | Depth | 251 | | | | | | | | | | | |
| Tbg. Size | | | | | | | | | | | | | | | |
| Drill Pipe | | | | | | | | | | | | | | | |
| Tool | | | | | | | | | | | | | | | |
| Cement Left in Csg. | 15 | Shoe Joint | | | | | | | | | | | | | |
| Press Max. | | | | | | | | | | | | | | | |
| Meas Line | Displace 15-25 | | | | | | | | | | | | | | |
| Perf. | | | | | | | | | | | | | | | |

Owner
To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Brith Oil Company Inc*
Street *200 E. First Suite 208*
City *Wichita* State *Ks. 67202*
The above was done to satisfaction and supervision of owner agent or contractor

Purchase Order No.
X *[Signature]*

EQUIPMENT

| | | |
|-------------|----------|----------------------|
| No. | Cementer | <i>Randy Parsons</i> |
| Pumptrk #63 | Helper | |
| No. | Cementer | <i>Bill</i> |
| Pumptrk | Helper | |
| #69 | Driver | <i>Mike</i> |
| Bulktrk | Driver | |

CEMENT

| | | | |
|--------------------|--|--------------|----------------|
| Amount Ordered | <i>150 sk 6 1/4 202 3 7/8 cc 2 2/8 gel</i> | | |
| Consisting of | | | |
| Common | <i>90</i> | <i>5.25</i> | <i>472.50</i> |
| Poz. Mix | <i>60</i> | <i>2.25</i> | <i>135.00</i> |
| Gel. | <i>3</i> | <i>6.75</i> | <i>N/C</i> |
| Chloride | <i>5</i> | <i>21.00</i> | <i>105.00</i> |
| Quickset | | | |
| Handling | <i>150</i> | <i>1.00</i> | <i>150.00</i> |
| Mileage | <i>55</i> | | <i>330.00</i> |
| Total | <i>\$1724.50</i> | | |
| Disc | <i>-258.68</i> | | |
| Floating Equipment | <i>\$1465.82</i> | | |
| Total | | | <i>1192.50</i> |

DEPTH of Job

| | | |
|------------|-------------------|---------------|
| Reference: | <i>Pump Truck</i> | <i>380.00</i> |
| | <i>8 5/8 Plug</i> | <i>42.00</i> |
| | <i>55 Mileage</i> | <i>110.00</i> |
| | Sub-Total | |
| | Total | <i>532.00</i> |

Remarks: *Cement Circulated*

Allied Cementing
By Randy Parsons

(Original Bid was for 210')

Thank You!

RECEIVED
STATE CORPORATION COMMISSION
OCT 07 1991
CONSERVATION DIVISION
Wichita, Kansas

1, Russell, Kansas

Phone Plainville 913-434-2812

193-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

NEW

ALLIED CEMENTING CO., INC.

No 1793

ORIGINAL

Home Office P. O. Box 31

Russell, Kansas 67665

| Date | Sec. | Twp. | Range | Called Out | On Location | Job Start | Finish |
|--------|------|------|-------|------------|-------------|-----------|---------|
| 9-6-91 | 3 | 10 | 25 | 10:30 AM | 1:30 PM | 2:00 PM | 4:00 PM |

| Lease | Well No. | Location | County | State |
|---------|----------|-----------------|----------|--------|
| Ziegler | 1-3 | Quarter 10N 14E | Sheridan | Kansas |

| | |
|---------------------|------------|
| Contractor | Blue Goose |
| Type Job | Plug |
| Hole Size | 7 7/8 |
| Csg. | 2 5/8 |
| Tbg. Size | |
| Drill Pipe | |
| Tool | |
| Cement Left in Csg. | |
| Press Max. | |
| Meas Line | |
| Perf. | |

EQUIPMENT

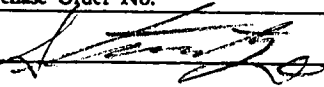
| No. | Cementer | Helper |
|-----|----------|--------|
| 102 | R. DAVIS | Walt |
| No. | Cementer | Helper |
| | | |
| No. | Driver | |
| 155 | LAWRENCE | |
| No. | Driver | |
| | | |

| DEPTH of Job | | Reference |
|--------------|------------------|---------------|
| | | 380.00 |
| | 2.00 PER MILE | 110.00 |
| | 1.8 5/8 Plug | 20.00 |
| | Sub Total | 510.00 |
| | Tax | |
| | Total | |

Remarks:
 25 Sk @ 2280'
 100 Sk @ 1328'
 40 Sk @ 290'
 10 Sk @ 40'
 15 Sk @ Rat Hole

Owner SAME
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Brito Oil Co.
 Street 200 E 1st #208
 City Wichita State Kansas 67202
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X 

CEMENT

| Amount Ordered | 190 | 60/40 | 6% Gel | 3% CC |
|----------------|---------------------------|-------|--------|-------|
| Consisting of | 2 - Flo Seal | | | |
| Common | 114 | 5.25 | 598.50 | |
| Poz. Mix | 76 | 2.25 | 171.00 | |
| Gel. | 7 | 6.75 | 47.25 | |
| Chloride | 5 | 21.00 | 105.00 | |
| Quickset | Flo Seal 2 sk 25.00 50.00 | | | |

| Handling | 1.00 | 190.00 |
|-----------|------|------------|
| Mileage | 55m | .04 418.00 |
| Sub Total | | 1579.75 |
| Total | | |

Floating Equipment

THANKS YOU