

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5

API NO. 15-179-20,309-0000
County Sheridan
Approx. NE SE NE Sec. 14 Twp. 10S Rge. 26 East West

Operator: License # 5290
Name Hinkle Oil Company
Address 1016 Union Center Building
City/State/Zip Wichita, Kansas 67202

3630 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser

Lease Name Willson Well # 2

Operator Contact Person Orvie Howell
Phone (316) 267-0231

Field Name Willson

Contractor: License #
Name

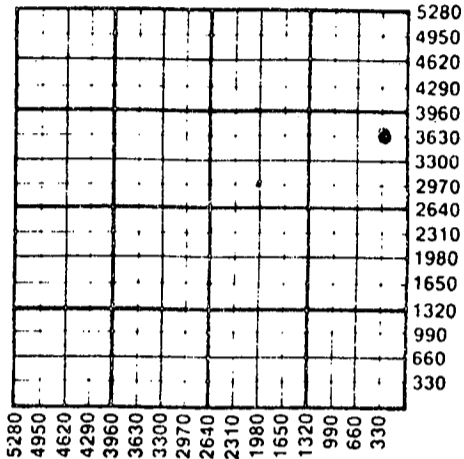
Producing Formation Lansing

Wellsite Geologist Orvie Howell
Phone (316) 267-0231

Elevation: Ground 2561 KB 2566

Designate Type of Completion
New Well Re-Entry Workover
*DEPLETED OIL WELL
Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

Section Plat



If OWWG: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # N/A

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Orvie Howell*
Title General Manager/Geologist Date 5/24/88

Subscribed and sworn to before me this 24th day of May 1988
Notary Public *Melanie Frieden*
Date Commission Expires January 30, 1992

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
5-25-88
MAY 25 1988

MELANIE FRIEDEN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1-30-92

CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (5-86)

Sec. 14 Twp. 10Rge. 26W

SIDE TWO

Operator Name Hinkle Oil Company Lease Name Willson Well # 2

Sec. 14 Twp. 10S Rge. 26 East West County Sheridan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Name Top Bottom ANHYDRITE 2191 BASE ANHYDRITE 2226 TOPEKA 3565 HEEBNER 3781 TORONTO 3802 LANSING 3820 BASE KANSAS CITY 4050 LOG TOTAL DEPTH 4080
Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
DST #1 3789-3829 Open: 30" - 30" - 30" - 30" Recovered 25' oil specked mud. IBHP: 1084#, IFP: 58#, FFP: 69#, FBHP: 1075#.	
DST #2 3838-3864 Open: 30" - 30" - 60" - 30" Gas to surface, to slight to measure, 2000' total fluid - 1880' gassy muddy oil + 120' heavy oil cut muddy water. IBHP: 1108#, IFP: 150#, FFP: 830#, FBHP: 1075#.	
DST #3 3944-3959 Open: 30' - 30" - 60" - 30" Recovered 100' oil cut salt water + 1000' muddy salt water. IBHP: 1186#, IFP: 58#, FFP: 522#, FBHP: 1164#.	

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..Surface..(New)	..12.1/4"	...8.5/8"	...20#	...249	Common	...165	..2% CaCl
..Production	...7.7/8"	...5.1/2"	...14#	...4079	60-40 Pot	...200	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
5	3856-58					3856-58	
5	3846-48					3846-48	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	DEPLETED						
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)..... 3846-48 & 3856-58
 Used on Lease Dually Completed
 Commingled