STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	MENDED TO SHOW WATER SUPPLY INFORMATION APINO. 15 179-20,818 26
WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY	County Sheridan 15-179-20828-00-00
DESCRIPTION OF WELL AND LEASE	SW NW SW Sec 2 Two 10S Age 26 Xwee
Operator: hccnse •9123 name .Diamond.Shamrock.Exploration:Company address P. O. Box 400	
City State Zip Amarillo, Texas 79188-0001	Loaso Name Norbert Von Lintel Well#4
Operator Contact PersonJames . Skees	Field Name Fuller, NE.
Contractor: license6033	Producing Formation Lansing-Kansas City
nameMurfin .Drilling. Company	Elevation: Ground 2549
Wellsite Geologist Hal Clark Phone 316-264-7464	Section Plat
Purchaser Diamond Shamrock Refining & Mktg. Designate Type of Completion New Well Re-Entry Workover	4950 4620 4290 3950 3530
	3300
☐ Gas ☐ Inj ☐ Delayed Comp. ☐ Dry ☐ Other (Core, Water Supply etc.)	2970 2640 2310
If OWWO: old well info as follows:	2310 1980 1650
Operator:	1320
Well Name	660
	1950 1950 1950 1950 1950 1950 1950 1950
WELL HISTORY	WATER SUPPLY INFORMATION
Drilling Method: 的 Mud Rotary	Source of Water:
6-10-856-19-85	Division of Water Resources Permit #
Total Depth PBTD	☐ Groundwater
Amount of Surface Pipe Set and Cemented at	∑ Surface Water33Ω0 Ft North From Sourtheast Corner and
Multiple Stage Cementing Collar Used? Yes No	(Stream, Pond etc.)2640
If Yes, Show Depth Setfeet	☐ Other (explain)(purchased from city, R.W.D.#)
If alternate 2 completion, cement circulated from feet depth to	Disposition of Day 1
	Repressuring
	Docket #
INSTRUCTIONS: This form the	
INSTRUCTIONS: This form shall be completed in duplicate and filed Wichita, Kansas 67202, within 90 days after completion or recompletion of any v	ven. nutes 62-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 n for confidentiality in excess of 12 months.	nonths if requested in writing and submitted with the form. See rule 82-3-107
One copy of all wireline logs and drillers time log shall be attached with this all temporarily abandoned wells.	form. Submit CP-4 form with all plugged wells. Submit CP-111 form with
All requirements of the statutes, rules, and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	e the cil and gas industry have been fully complied with and the statements
1 00	K.C.C. OFFICE USE ONLY F ☐ Letter of Confidentiality Attached
Signature James	-1 C C 140'
Title Drilling Engineer III. Date	Skees C Wireling Log Received C Drillers Timplog Received
	□ SWD Rep □ NGRA :
Subscribed and sworn to before me this6 day ofApril	19 .8.7 Plug Other 3
Date Commission Expires50689 Patti Jones	N 6
Tatti Jones	Form ACO-1 STATE CORPORE LION COMMISSION (This form subercedes 4/8/1987) previous forms ACO-1 & C-10)
	· // 10/0 (

CONSERVATION DIVISION Wichita. Kansas

	3.52 1110		
Operator Nar	ne Diamond Shamrock Lease Name Norbert Exploration Company Von Lintel	ell# .4. SEC .2. TWP .10	5. RGE . 26
level, hydr	WELL LOG ICTIONS: Show important tops and base of formations perval tested, time tool open and closed, flowing and shut-in prostatic pressures, bottom hole temperature, fluid recovery, a tif more space is needed. Attach copy of log.	raccurac whathar chulun n	raccinia ranched of
Sai	Il Stem Tests Taken ☑ Yes ☐ No npies Sent to Geological Survey ☑ Yes ☐ No	Formation Log	Description
Co	res Taken Yes No	Name	Top Botto
DST #1:	3826-3845', times 30/60/30/60. IFT 81-153, ISIP: 316, FFP 183,224, FSIP 306. Rec. 210' clean oil;	•	3560
	300' mud cut oil.	Heebner .	3771
<u>DST #2</u> :	3848-3860', times 30/60/30/60. IFP 20/20, ISIP 91, FFP 20/20, FSIP 173. Rec. 30' oil cut mud,	Toronto	3792
	35% oil.	Lansing	3810
DST #3:	3820-3963', times 30/60/30/60. IFP 153,224, ISI 889, FFP 224/224, FSIP 991. Rec 360' oil cut	P B/Kansas City	4032
	mud, 120' mud cut oil, 60' clean oil.	TD	4100
DST #4:	3994-4018', times 30/60/60/60. IFP 81/153, ISIP 346, FFP 204/265, FSIP 375. Rec. 510' clean gassy oil, 120' mud cut oil, 50% mud 50% oil.		
			•
	CASING RECORD THE NEW	used	
Purpose of	Report all strings set - conductor, surface, intermed string size hole size casing weight setting		type and s percent

		Rep	CASING Report all strings set-			used production, etc.		type and
	Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	percent additives
	SurfaceProduction	7.7/8	8.5/8"5.1/2		338 4108	Class.A. .EA-2. lite	250	3%cc.,2%. gel 3%ce;18%·sa
		PERFORATION F		ated	Acid,	Fracture, Shot,	•	
	4 39	010-4006 943-3948 037-3842			.800.gals	15% NE acid	• • • • • • • • • • • • • • •	
	TUBING RECORD	size 2 3/8"	sut at	packer at	3800	Liner Run	·····································	No.
	Date of First Production 7–04–85	2 3/0		•				
	Estimated Production Per 24 Hours	ı		Gas	Water	Gas-	Oil Ratio	Gravity
L		180	Bbis	0 MCF	5	Bbls	CFPB	34.5
l		vented sold used on lease		•	nerioration		383	
				☐Dually Cor ☐Comming				• • • • • • • • • • • • • • • • • • •

وهمانان الباطان يمعد



Diamond Shamrock Exploration Company

April 27, 1987

Mr. Rex Krieg Kansas Corporation Commission 202 W. 1st., Suite 200 Wichita, Kansas 67202

Dear Rex,

Enclosed is a copy of the invoice you requested for the cementing of the D. V. tool in the Norbert Von Lintel #4 well in Sec. 2, Rge 20S, Twp. 26W, Sheridan County, Kansas.

The D. V. tool was placed at a depth of $\underline{2165}$ ' and cemented to the surface with 450 sx of Halliburton light cement.

If I can be of any further assistance please do not hesitate in contacting me @806/378-5681.

Sincerely,

James Skees Drilling Engineer III

Enclosure
JS/pj

RECEIVED
STATE CORPORATION COMMISSION
4-29-1987

CONSERVATION DIVISION Wichita, Kansas A Division of Hallburton Company

AM 1908 R-4



WORK ORDER CONTRACT

· ·	/
ATTACH TO	- // / ? > ?
INVOICE & TICKET	NO.

HALLIBURTON SERVICES YOU ARE HEREBY REQU	ESTED TO F	IRNISH E	QUIPMENT A	ND SERVI	CEMEN TO	DELIVER A	ND OPERATE
THE SAME AS AN INDEPENDENT CONTRACTOR TO:	<u> (Lui</u>	المراقوا		·	 		
AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIAL	S FOR THE	PURPOSE	(CUSTO				
WAS ADABERT BUSLINETS	27		2		クミ		2/4
ELL NO. PLEASE	1/	SEC		TWP		RAN	/ /
FLD COUNTY S/11 (1) DA STA	TE A		OWNED	BY 1/2	forest S)	1. 1. Day	120 E
THE FOLLOWING INFORMATION WAS F		D BY TH			HIS AGEN	NT	
RMATION		NEW	WEIGHT	SIZE	FROM	то	MAX. ALLOW. P.S.I.
\METYPE		/		1/4	1/2	1411	
RMATION	CASING	10	13,5	3/2	FB	7111	
Barel Out tral - 2165	LINER						
CKER: TYPE PATEL SET AT ALLE	TUBING						
TAL DEPTHMUD WEIGHT	-	1	<u> </u>		 	ļ	
DRE HOLE 7/8"	OPEN HOLI	<u> </u>	· .			<u> </u>	внотв/ят.
	PERFORAT	ONS					
ITIAL PROD: OILBPD, HaOBPD, GASMCF	PERFORATI	ONG			 		
RESENT PROD: OIL BPD, HaO BPD, GAS MCF	PERFORATI		· · · · · · · · · · · · · · · · · · ·	<u> </u>		 	
	PERFORAT	ONS			<u>"</u>	<u> </u>	
EVIOUS TREATMENT: DATETYPE			MATERIAL	.88.	, '		
TEATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CA	SING TUB	ING/ANNU	ILUS HYD	RAULIC H	ORSEPOWE	R ORDERED)
mt 52 rove two (sa w/ 130)	V FINE	12.7	-17	10		, I	
ST. STATE - 500041 FTO CANT 2	1 - 3	150	80	2.16	Chenis	50 d	12721 Kor
M 100 - 45 1 1 11 15 15	- 1	- A-	. /	1///	— \\ c>~d~		Susand
= 31 530 - 730 3/15 7/16 wy / -	147300	H E /C	XXX		3 / 100	Eldit	L
ACTIVIST OF HIS ACCIDITION OF THE WELL IS IN PROPER CONDITION	V TODECEN	TUE DOO	DUCTE SUBT	N ICC MATE		· · ·	
JSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION THIS CONTRACT MUST BE		· ·		LIES, MATE	ERIALS, AND	PSERVICES	
As consideration, the above-named Customer agrees:	SIGNED BEFOR	E WORK 15	COMMENCED				
(a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current pr	•		tu of Customores	ed at the wall as	uman til dillaran	tteem Custeme	
(b) Halliburton shall not be responsible for and Customer shall secure Halliburton against any the willful misconduct or gross negligence of Halliburton, this provision applying to but not							r), unless caused by
(c) Customer shall be responsible for and secure Halliburton against any liability for rese well blowout, unless such loss or damage is caused by the willful misconduct or gross neg			rty damage result	ting from subs	urlace pressure	, losing control	of the well and/or a
(d) Customer shall be responsible for and secure Halliburton against any and all liability of	=		s as a result of su	ibsurface tresp	ass, or an actio	n in the nature ti	nereof, arising from
 a service operation performed by Halliburton hereunder. (e) Customer shall be responsible for and secure Halliburton against any liability for injury to injury to the well), or any damages whatsoever, irrespective of cause, growing out of or injury. 							
the willful misconduct or gross negligence of Halliburton. (f) Halliburton makes no guarantee of the effectiveness of the products, supplies or material.	is nor of the resu	ilts of any trea	atment or service	3 .		.,,	
(g) Customer shall, at its risk and expense, attempt to recover any Halliburton equipme	int, tools or instri	ments which	are lost in the we	ell and if such e	quipment, tool	s or instrument	s are not recovered,
Customer shall pay Halliburton its replacement cost unless such loss is due to the sole neg Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is ca	aused by the sole	negligence of	Halliburton. In th	ne case of equi	pment, tools or	instruments for	marine operations.
Customer shall, in addition to the foregoing, be fully responsible for loss of or damage the landing until returned to the landing, unless such loss or damage is caused by the sole			ient, tools or inst	ruments which	n occurs at any	time after deliv	ery to Customer at
(h) Because of the uncertainty of variable well conditions and the necessity of relying o interpretation, research analysis, job recommendation or other data furnished by He in interpreting it, but Customer agrees that Halliburton shall not be responsible for an	alliburton. Hallibu	rton personn	el will use their b	est efforts in gr	athering such in	formation and	their best judgment
misconduct in the preparation or furnishing of it. (i) Halliburton warrants only title to the products, supplies and materials and that the same a							, , ,
MERCHANTIABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE Stremedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) a products, supplies or materials on their return to Halliburton or, at Halliburton's optic	TATED IN THE II irising out of the s	MMEDIATEL' ale or use of a	Y PRECEDING iny products, sup	SENTENCE. plies or materi	Halliburton's ti ials in expressly	ability and Cu	stomer's exclusive
 special, incidental, indirect, punitive or consequental damages. (j) Invoices payable NET by the 20th of the following month after date of invoice. Upon Custom invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful. 							
attorney to enforce collection of said account. Customer agrees to pay all collection costs a	ind attorney fees	in the amoun	t of 20% of the a				• •
 (k) This contract shall be governed by the law of the state where services are performed or (i) Halliburton shall not be bound by any changes or modifications in this contract, except wh 				ing by a duly a	authorized exec	cutive officer of	Halliburton.
	•	,	E READ AND UN	• • •	•		
			AM AUTHORIZE	D TO SIGN T	HE SAME AS		AGENT.
	SIGN	ED	100 May 100 M	To proce	STRMER A	0.4003	
	DATI	<u> در برد) :</u>	* 10,1	1031	APK &	9 1077 29-198	
's certify that the Fair Labor Standards Act of 1938, as amended, has been compiled the production of goods and/or with respect to services furnished under this con	l with tract. Time	130	A.M	P.M.)	タで ONSFRVATI	C 7 -/78 On Division	/
	R. S.		,	:	Wichita,		



DULK MAIERIALD DELIVER 179-20828-00-00 TICKET CONTINUATION

FOR INVOICE AND

TICKET NO.___

CUSTOMER ORDER NO. WELL NO. AND FARM COUNTY STATE **Shortday** Auro 18,05 Norbert Van Lintel 🗗 4 Is. IARGE TO CONTRACTOR № B 449995 Martin Rig # 20 AILING ADDRESS DELIVERED FROM LOCATION CODE PREPARED BY Peak GELLeo Des 1305 Cherlin, Inness **50329** Pales TY & STATE DELIVERED TO TRUCK NO RECEIVED BY SE! Bosio, Esses 3846,1942 SECONDARY REF. OR PART NO. CODE PRICE REFERENCE UNITS 1 UNITS 2 UNIT AMOUNT DESCRIPTION L D QTY. MEAS. QTY. MEAS 4-92 Resulter Portland 215 6.12 1300. 50 14.60 Cal Seal 88 Sold Supplement 1639 ID 063 103. 19 Halliburten Light Compat 490 5.62 2529. 00 Gilmatin 3150 lb 1033. 50 •33 Tiesele 4 3 113 D 1_21 136, 73 POZMIX 157 3.55 2 6.30 12. 60 Returned Mileage Charge TOTAL WEIGHT LOADED MILES TON MILES SERVICE CHARGE ON MATERIALS RETURNED CU. FEET 1 744 725. 80 195 SERVICE CHARGE CU. FEET LOADED RECEIVE TO MAKES IN STATE CORPORATION SOMMESSION GLOSS ID .70 1400 91 TOTAL WEIGHT \$7,402, 03 449995 10. B CARRY FORWARD TO INVOICE SUB-TOTAL APR 2 9 1641 CONSERVATION DIVISION

Wichita, Kansas

EXTRA COPY

	UMM	ΔV	• "		HALLIBURTON LOCATION	Obel	7,	1. L. X., ,		BIL.	KET NO.	1272
RM 2028					WE	LLDATA		<i>y</i>	<u>' </u>			V
· LD				_ SEC	7 TWP. 10	25 ANO. 2	<u>0 =</u>	COUNTY	HEPIL) 12, J	STATE _f	<u> </u>
MATION NAME			TV#	·«			NEW		61Z E	FROM	то	MAXIMUM PSI ALLOWABLE
MATION THICKNES	•	'	*ROM	то		CASING	10	15.5	5/2	KB	4/11	<u> </u>
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SENT PRODI OIL	ero	. WATER	BPD.	GAS	MCFD		J	ļ		<u> </u>	 	ļ
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E SHOE KEG	- 5/	2	ILA		KER		<i></i>	HAME '		UNIT NO. &		LOCATION
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TOM PLUG			 	ļ		151	AR	<u>د د</u>		DiC.	<i>p</i>	<u> </u>
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·n		i				HALLIBURTO OPERATOR		Ľ. Y	7 00 ==	~ _ /	COPIES REQUESTES	•
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GE NUMBER OF SACKS	TYPE	CLASS	BRAND	SOUTH .	Þ		ADDI:	TIVES			VIELD	MIXED
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KDOWN		FRAC	TURE GRADIEN	r	· · · · · · · · · · · · · · · · · · ·	TREATMENT: 6	98LGA		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	oisi	PL: BBL,-GAL,	15 37.5
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AGE	HYDRAU				• .	TOTAL VOLUM	بروس	GAL	2/7	V.C.		T
AKDOWN	HYDRAUL							, ,	REMAR			
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15-179-20828-00-00 JOB LOG Long STRING ORM 2013 R-2 VOLUME (BBL) (GAL) PRESSURE (PSI) PUMPS RATE (DPM) DESCRIPTION OF OPERATION AND MATERIALS 7302 6 0323 0326 0403 160 300 Boken Hu 0405 300 0415 1800 Complete RECEIVED STATE CORPORATION COMMISSION APR 2 9 10. 4-29-1987 CUSTOMER CONSERVATION DIVISION

₩ Wichita, Kansas

:]	OB LO	OG		WELL NO.		LEASE	15-179-20828-00-00 Shan 1161 B PAGE NO.
						4 5TA	
M 2011 ART O,	TIME	RATE (SPM)	AOFOWE	PUMPS	PRESSI	PRE (PSI)	DESCRIPTION OF OPERATION AND MATERIALS
	1430	(57)	(GAL)	TC	TUBING	CASING	CALLED OUT
	1715					 	PNLOG (READY @ 2030)
							Rig RUNNING CSG W/BAKER
							Flort Soutpose T.
				1.		1	Guipe Shoe - Insent FLATA
•						1	SCONTENLIZERS ON BOther IT
						1.	Roto WALL CLEAMENS (BAKER) FRO
						1	3780FT TO 4035FT
							BAKEA D. U. Toole 2165FT
		· · · · · · · · · · · · · · · · · · ·					W/ CONTABLIZE A BOVE A BELIN
					<u> </u>		EMT BSKT BOLOW PUTON
	2125	,					Fig (sq
							Hook Plug Cont. & Rotating HES
	2130						STANT CIEC W/ MUD PUNCT BOTAT
	2230						Fix Circ 2
							book to Punt Truck
	234		3	/		300	BUN 3BBL HED Allew Flortick
	2235			/		300	
	237	-	12	1		300	The Tocher
	2338		3	/		300	Run 3BBI Behin Freder
	2240			/	·	300	TANT MIX 3/5sts 124 3
							W/50/11/ SORE # 1864 500
	2248		52	/		300	Fir mix Cont
							WASHUP Pumptlines - Reliance
							BARON May
	250	10		/		200	STANT HOBICA
	2355	6	1/5	1		200	FIN HODGO
	2255	6		/		200	STANT MUND Dies
-+	2300	6	B 3	1		150	ST. Lifting Cast
	2303	6	10			500	STOP he taring (a
	2305	6	1,12			700	CIRCLO ESSURE
	2305	6	92	1		1300	Fre Disp
_	2307		-				Role AST TUSENT PIELO
\perp	2310						Ocopoper Tool
\perp	2320			- <u>-</u>		EIVED	CAREN BAKEN OV. TOOL
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RM 1906 R9					PA	GE 1 OF	PAGES					_	
LL NO FARM OR	LEASE NAME	Ħ		COUNTY	.,	STAT		ITY/OFFS	HORE LOCAT	ION		DATE	
4 NOR	DEXT 1/00	12	with (<u>-156</u>	EP IDA	J 1/2					7.	1/5	
ARGETO		.	سما	•		OWNER	0 1		TICK		CHECK OXIES	— `	BOEN JOB
ORESS MCA	DANCE	4	OCL			CONTRACTOR	10 JAK	bert 1/10	\r \r \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	LOCATIO		CODE	T NOTA
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						WELL TYPE	•	WELL	ATEGORY.		WELL	PERMIT NO.	
· ·						TYPE AND PURPO	SE OF JOB	10/	Hil	lope	2 /	5-171-	20828
•	•	į				035-5	CATTER	artis	TOUC	£ 1	II.	4499	95
highest lewful contractionney fees in the	lien, the above-named Custion Customer's default in pa act rate applicable but neve emount of 20% of the amou	r to	exceed 18% per the unpeld sec	r annum. In the ever punt. These terms an	t day by the month it it becomes necess disanditions shall be	rollowing the month ary to employ an att a governed by the law	orney to enforce of the state wher	pice is date collection s services a	id, Customer a of said account ire performed o	grees to p i, Customi ir equipmi	ey interest the or agrees to pay ont or material	reon after default y all collection cos s are furnished.	at the its and
CHANTABILITY, F exalusive remedy in ment of such pro- special, incidental, in	rarrants only title to the pr 'ITNESS FOR A PARTIC! any seuse of action (whet' ducts, supplies or materials seinest, punitive or senseque	oduci JLAII Ter in On ti Ontiel	ts, supplies and t PURPOSE OF contract, tort, heir return to H dameges.	materials and that it of the comments of the comment of the commen	the same are free friction EXTEND BEYOR EXTEND BEYOR COLUMN TO THE PROPERTY OF	om defects in workma OND THOSE STATE r otherwise) arising or o the allowance to the	enship and materia O IN THE IMME ut of the sale or us he customer of cr	III. THERE DIATE PR 4 of any pi edit for th	E ARE NO WA RECEDING SE roducts, supplied cost of such	RRANTIE NTENCE. Is or mater Items. In	S, EXPRESS (Halliburton's rials is expressi no event shall (OR IMPLIED, OF liability and custo y limited to the re Hallburton be liab	MER- omer's place- de for
PRICE	SECONDARY REF	l d	1	0.5	SCRIPTI	O N	UNITS	1	UNITS	/2	UNIT		
REPERENCE	OR PART NO.	¢	ACCOUNT	MILEAGE	- CRIPII		QTY	MEAS	QTY	MEAS	PRICE	AMOU	
100-117		1		WITLEAGE	35X	3	60	mile	<u> </u>] 	2:12	12/	00
17-013			<u> </u>	Lung Ch	Acres -	1574	4/11	5	86	15		996	100
27-161				Permits C	A GLOTT	ner	7/10	7	- 186			p. f. p.	()(0)
42-214	_	1		Ratate	in the dist	1	/ 17	- 1		-		معرسدرام معرسدرام	
50-100		,		1 167 17 12 19 19 19 19 19 19 19 19 19 19 19 19 19	J. Contract	2 I		00			150	725	00
70-077	·	/		7-60-C	MEK .	4/	500	104			1.50	150	100
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	1 T. C. L							7,00	i				
1.1			programs		J. 1	(3)		1 30					
			To M	17811	Sand .	mill from		. \ \ \.					
		\vdash	 	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	- 10 F 70								

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. TAX REFERENCES JOB SATISFACTORILY COMPLETED? SUB TOTAL OPERATION OF EQUIPMENT SATISFACTORY? TAX PERFORMANCE OF PERSONNEL SATISFACTORY? STATE CORPORATION COMMISSION TAX SUSTOMER OF HIS AGENT (PLEASE PRINT) CERTIFY THAT THE FAIR LABOR STANDARDS
T OF 1939, AS AMENDED HAS BEEN COMPLIED
IN THE PRODUCTION OF GOODS AND OR
RESPECT TO SERVICES FURNISHED UNDER
HTRACT. HALLIBURTON OPERATOR

M. Miller

CUSTOMER

APR 297 4-29-1987

B BAICER PACKERS

SALES & SERVICE INVOICE

REMIT TO: BAKER PACKERS

P.O. BOX 200301

HOUSTON, TEXAS 77216

FORM 20-80 (REV. 4/83)

CA

254804606

P.O. BO	N OF BAKER OF X 3048 ●	L TOOLS INC HOUSTON, TEXAS 7725	3 (INTEREST	: NET 30 DAYS Chargeable after end :	FROM DATE OF MONTH FOLLOWIN	OF INVOIGED DATE OF INVOICE	CE E.) :	•	PROJ	ECT CODE		N See	<u>~</u>
DATE ISSUE	 -18-85	SHIPPED FROM: (DISTR	ity, Kansas		5-179	7-208	28-X)-()(1)			S S S S S S S S S S S S S S S S S S S	N DIVISION
	S O D	iamond - Shamr	ock		S H							PORAT PORAT	
	Ď B	ex 1385			P			co Sherid	UNTY		T.	DESTA SIVIÉS 2-S	ONSE
	Ţ	,	4-4		T WELL NO.	FIELD		LEASI			24	A A	<u> </u>
PURCHASE	ORDER NUMBER	REQUISITION	67601 LOCATION STA	TE TO COUNTY TO	TERRITORY;	CUSTOMER CODE		Von I	inte		 	DATE SHIPPED	· ·
				29	B 6321	DSM	PJ ID			r Deliv		06 18	85
ITEM	QUANTITY	COMMODITY NO.		DESCRIPTION			PRODUCT F/PART	NO. TAX S CODE	REV. CODE	UNIT CONTRO	DI	SC. AMOI	T
	1	200-03-3201	Baker 53 Nodel "J" St	age Cellar		Wm			00	3011.	00		14.00
_02	1	07-06605-00	Baker 5 Nodel "JD"]	indicating Plu	ng (ollh n			3 Y	N/c		N,	/ C
_03	. 1	01-52765-01	Baker 5 Trip Plug		Collins.	<u></u>			3X	N/C		N/	/c
Oli	1	01-59329-01	Baker 53 Shut Off Plu	In s	111111111111111111111111111111111111111	o (EM)			31	N/c		N/	/c
_05	1	102-01-3201	Baker 53 Coment Guide	Shee					00	119,	20	<u> </u>	19.00
06	_1	161-04-3201	Baker 5 Model *D*	Hun cons	- 1111110				00	423,0	20	<u> </u>	13.00
_07	7	2111-611-3201	Baker 5 Weldlok com	ralise	<u> </u>	· · · ·			00	119.	00	<u>.</u> 31	13.00
_08	38	21:0-29-0002	Baker 5' Rections Rot	Turbob	and er				06	32,	20	1210	6.00
B	_1_	231-03-3201	Balta Motes Pares	Basket					00	135.	x	13	35.∞
11	0	21,8-02-3201	Baker 5 Model B" Hi	nged Ramer 1	Lok STOP RE	ng			00	16.	00	0	•00
12	2	199-50-0000	Sos Kit Bakerlok	;	.*				80	20.0	10	1	1 -00
RIT	30	00-00000-III	Baker Service Charge	: (<u> </u>				WI	33.	00	N/C	11/0
追 取 15 疏	1	200-91-3201	Baker Car Mileage Baker Model*D* Head B	ental (<u></u>			-		75.	95		8.50 5.00
	1/1	, D Uni	1.			· TAX [>			:			-
SIGNED FO	KESTA V.)	ex jou	I certify that the above materials or servi which the undersigned has read and under memorandum as agent of owner or contra-	rstood, that the basis for c	the terms and condition harges is correctly state	ns set forth on the	roverse side bososi	O E O ED O	0060	TOT	AL [)	5755	50
-	BO	DIHLI ESENTATIVE	AGENT OF OWNER OR CONTRACTOR:	Mal	MAME IN FULL)	<u> </u>				SUBJECT 1	O CORI	RECTION BY O	OUR IN-