

AMENDED

SIDE ONE

15-179-20900-00-00

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5063
Name Energy Exploration, Inc.
Address 1002 S. Broadway
City/State/Zip Wichita, Ks. 67211

Purchaser Koch Oil

Operator Contact Person Brad D. Lehl
Phone 316/267-7336

Contractor: License # 5107
Name H-30, Inc.

Wellsite Geologist Kevin Howard
Phone 316/267-7336

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows: N/A
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7-22-87 7-30-87 8-22-87
Spud Date Date Reached TD Completion Date
4110' N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 231 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 2184 feet depth to 75' w/ 700 SX cmt
Cement Company Name BJ-Titan, Allied Cementing
Invoice # 281902, 1300
5-10-88

API No. 15-179-20,900
County Sheridan
S/2 NW SE Sec. 2 Twp. 10S Rge. 26 East
West

1980
2310
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

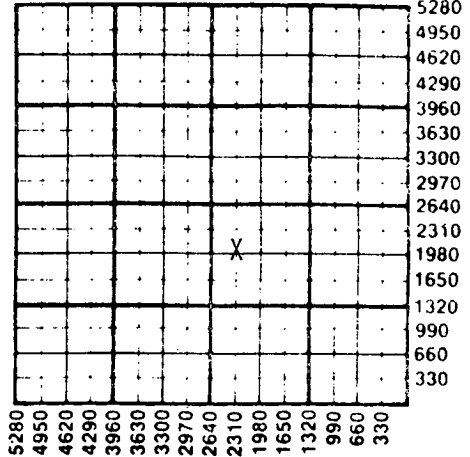
Lease Name M.J. Werth Well # 1

Field Name Custer, NW

Producing Formation Lansing

Elevation: Ground 2586' KB 2591'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # CD 128219 (C-21,63) Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Purchased from landowner
(purchased from city, R.W.D. #)

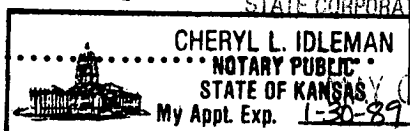
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joseph D. Mace
Title President Date 4-29-88

Subscribed and sworn to before me this 29th day of April 1988
Notary Public Cheryl L. Idelman

Date Commission Expires 1-30-89



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION
2 1988
5-2-88
Form ACO-1 (5-86)

5-2-1988
CONSERVATION DIVISION
Wichita, Kansas

Sec. 2, Twp. 10, Rge. 26 E

SIDE TWO

Operator Name Energy Exploration, Inc. Lease Name M.J. Werth Well # 1

Sec. 2 Twp. 10S Rge. 26 East West County Sheridan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....
.....
.....

PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record
 Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	cement squeeze 2184 from surface	450 sx. Lite, 50 sx. common 200 sx. Lite	2184-1040 75' F.S.

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
.....

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

W.J. Luck Consultant
Box 1045
Great Bend, Kansas 67530

Mr. Joe Mace
Energy Exploration Inc.
1002 S. Broadway
Wichita, Kansas 67211

Re: Werth #-1
Sheridan County, Kansas

11-6-87

Rigged up Mufin and pulled rods and tubing. Ran and set retrievable bridge plug at 2340. Dumped 2 sacks of sand on plug. Loaded hole with salt water and tested plug to 1000#. Rigged up Wire-tech and perforated well 2184 with 2 shots. Rigged up BJ-Titan and mixed 450 sacks Lite weight and 50 sacks common cement, displaced cement to 2161 with water.

11-7-87

Ran temp servey top of cement at 1000 feet. Ran tubing and bit in well and drilled out cement and washed sand off plug, pulled tubing and bit. Rigged up Allied and pressure the casing to 500#. Mixed 200 sacks of lite weight cement and pumpit down the back side of the 4-1/2 casing, 100# of pressure, shut casing in.

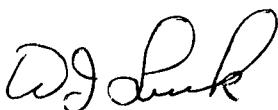
11-8-87

Ran temp. servey, cement 50 feet from surface.

11-9-87

Ran tubing and retrieving tool in well, finished cleaning sand off plug. Pulled tubing and plug. Ran tubing and rods back in well. Spaced pump out and put well to pumping. Rigged down, cleaned up location moved off.

Thank you



W. J. Luck

RECEIVED
STATE CORPORATION COMMISSION

5-2-1988
MAY 02 1988

CONSERVATION DIVISION
Wichita, Kansas

WIRE-TECH SERVICES, INC.

P. O. Box 596
Great Bend, Kansas 67530

WORK ORDER,
INVOICE & TICKET

Nº 3562

WELL NO. AND FARM Worth #1	COUNTY Sheldon	STATE Kansas	DATE 11-6-87
OWNER Energy Exploration	CONTRACTOR Muffin	CASING SIZE 4 1/2	LEGAL DESCRIPTION 2-10-26w
CHARGE TO	CUSTOMER ORDER NO.	WIRE-TECH OPERATOR M. Kaddan	
ADDRESS	PLACE OR FIELD	TRUCK NO. 51	TYPE OF JOB Per

You are hereby requested to furnish equipment and servicemen to deliver and operate the same as an independent contractor to and deliver and sell products, supplies and materials for the purpose of performing services as follows:

PERFORATING, PLUGS AND OTHER					SERVICE CHARGE			
PRICE REFERENCE	DESCRIPTION	NO. HOLES	DEPTH FROM TO	AMOUNT	PRICE REFERENCE	RUN NO.	PREVIOUS INVOICE NO.	AMOUNT
22200	Perf 2/ft	2	2154					
DEPTH AND OPERATIONS CHARGES								
PRICE REFERENCE	DESCRIPTION	DEPTH FROM TO	NO. FEET	AMOUNT				

RECEIVED
STATE CORPORATION COMMISSION

MAY 02 1988
5-2-1988
CONSERVATION DIVISION
Wichita, Kansas

SUB-TOTAL \$ _____
TAX _____
TOTAL \$ _____

I have read and understand the contract below and represent that I am authorized to sign the same as Customer's agent.

[Signature]
Customer

Date _____ Time Signed _____ A.M. P.M.

WORK ORDER CONTRACT

- As consideration the above named Customer agrees:
- To pay Wire-Tech in accord with the rates and terms stated in Wire-Tech's current price schedules.
 - Wire-Tech shall not be responsible for and Customer shall secure Wire-Tech against any liability for damage to property of Customer and of the Well Owner (if different from Customer) unless caused by the willful misconduct or gross negligence of Wire-Tech, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.
 - Customer shall be responsible for and secure Wire-Tech against any liability for reservoir loss or damage or property damage resulting from subsurface pressure, losing control of the well and/or well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Wire-Tech.
 - Customer shall be responsible for and secure Wire-Tech against any and all liability of whatsoever nature for damages as a result of a subsurface trespass or an action in the nature thereof arising from a service operation performed by Wire-Tech hereunder.
 - Customer shall be responsible for and secure Wire-Tech against any liability for injury to or death of persons other than employees of Wire-Tech or damage to property (including but not limited to injury to well) or any damages or costs whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material or equipment in the well hole, unless such damage or costs shall be caused by the willful misconduct or gross negligence of Wire-Tech.
 - Wire-Tech makes no guarantee of the accuracy of log interpretations, the effectiveness of the products, supplies or materials, nor of the results of any treatment or service. When an interpretation of any log is required, Wire-Tech personnel will offer their best judgment as to the correct interpretation. However, since such interpretations are actually opinions based on measurements, Wire-Tech does not guarantee the accuracy of these opinions or interpretations. Customer agrees Wire-Tech is not responsible except where due to Wire-Tech's gross negligence or willful misconduct for loss, damages or expenses sustained by Customer as a result of any such interpretations made by Wire-Tech personnel.
 - Without limiting paragraph (e), at Customer's expense, to recover any Wire-Tech equipment, tools or instruments which are lost or damaged in the well, and if recovery cannot be had, to pay Wire-Tech for such equipment, tools or instruments, unless such loss or damage is caused by the negligence of Wire-Tech.
 - Wire-Tech warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. There are no warranties, express or implied, of merchantability, fitness or otherwise which extend beyond those stated in the immediately preceding sentence. Wire-Tech limits its liability for breach of any warranty or for damages, direct or consequential, resulting from its negligence with respect to the use of such products, supplies or materials to the replacement of such products, supplies or materials on their return to Wire-Tech or, at Wire-Tech's option, to the allowance to Customer of credit for the cost of such products, supplies or materials.
 - Upon Customer's default in the payment of Customer's account 60 days after receipt of invoice, such account will be subject to interest after date of invoicing until paid, at the rate of 1 1/2 percent per month.
 - Wire-Tech shall not be bound by any changes or modifications in this contract except where such change or modification is made in writing by a duly authorized executive officer of Wire-Tech.
 - Customer, or his agent, represents the well is in proper condition to receive the products, supplies, materials and services.

15-179-20900-00-00

DATE OF JOB		
MM	DD	YY
11	6	87

CONTRACT NO. **281902**

DIRECT CORRESPONDENCE TO: P.O. BOX 4442 HOUSTON, TX 77210	TERMS: NET 30 DAYS FROM DATE OF CONTRACT	REMIT TO: P.O. BOX 200416 HOUSTON, TX 77216
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ORDER NO.

CUSTOMER	
NAME <i>Energy Exploration</i>	NO.
ADDRESS	
CITY	STATE ZIP CODE
AUTHORIZED BY <i>B. D. Rusk</i>	
JOB INFORMATION	
ARRIVED	RELEASED
HH MM A MM DD YY	HH MM A MM DD YY
9:45 P 11 6 87	1:45 P 11 6 87
JOB CODE	TYPE OF JOB
	<i>Positive workover</i>
AVG. PSI	BUSINESS CODE
900	
INJ. RATE (BPM)	
WORKING WELL DEPTH	
2180 FT.	
DIST. NO.	DISTRICT NAME
3320	<i>Oilfield No.</i>
SLSMAN NO.	

DESCRIPTION OF WELL			
WELL NO.	OIL GAS	NEW OLD	STATE
1			Ks
LEASE NAME		COUNTY/PARISH	
<i>Worth</i>		<i>Meriden</i>	
FIELD-NAME		CITY	
<i>Murkin Unit</i>		<i>Meriden</i>	
OWNER		MTA DISTRICT	
<i>Energy Exploration</i>			
LEASE LINES			
<i>Lease Sup Property A</i>			
SURVEY LINES			
<i>Well Range 200 300</i>			
SURVEY			
<i>Pump hole 1452 (SU 6459)</i>			
DIRECTIONS TO LOCATION			
<i>Quarter 3E-100-30</i>			
SECTION, TOWNSHIP, RANGE			
QUADRANT			
<i>Section 34 2700</i>			
<i>Delawarean Well Oakley Ks 34-2752</i>			

CONTRACT CONDITIONS

This contract must be signed before the job is started or merchandise delivered. The undersigned is authorized to execute this contract as an Agent of the Customer. As such, the undersigned acknowledges that this contract for services, materials, products and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional substitute terms and/or conditions shall become a part of this contract without the written consent of an Officer of BJ-TITAN SERVICES COMPANY.

SIGNED: *B. D. Rusk*
(WELL OWNER: OPERATOR, CONTRACTOR OR AGENT)

PRICE BOOK REF. NO.	SERVICES/MATERIAL	U/M	QUANTITY	PRICE	EXTENSION
10100313	Pumping Charge			879.00	879.00
10109002	Pump hole mileage <i>500</i>	PT	100	1.10	110.00
10410504	Concrete	cu yd	50	6.00	300.00
10415005	Lightweight	cu yd	450	5.56	2502.00
10427510	Gravel	cu yd	200	5.00	1000.00
10431008	Flux	oz	1	2800	2800.00
10940101	Handling 22.3 x 50	TN	1115	70	78050.00
10880085	Handling & dumping	cu yd	500	95	47500.00
	Sub Total				50810.00
	- 23% discount				11690.00
	Total				39150.00

RECEIVED
STATE CORPORATION COMMISSION
MAY 13 1988
5-2-1988

SERVICE REPRESENTATIVE <i>B. D. Rusk</i>	PR. BOOK 107	CONSERVATION DIVISION The above material and service ordered by the Customer and received by: <i>B. D. Rusk</i> (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)
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15-179-20900-00-00

627, Russell, Kansas
793-5861, Great Bend, Kansas

Phone Plainville 913-434-2311
Phone Ness City 913-798-3844

New
ALLIED CEMENTING CO., INC. No 1300
Home Office P. O. Box 31 Russell, Kansas 67665

Date	11-7-87	Sec.	2	Twp.	10 ^s	Range	26 ^w	Called Out	9:45 A.M.	On Location	12:45 P.M.	Job Start	1:20 P.M.	Finish	2:15 P.M.
Lease	Werth	Well No.	1	Location	Studley 1W 9 ³ / ₄ S 1/2W			County	Sheridan		State	Ks.			
Contractor	Munin Drilling Co.			B											
Type Job	Back side squeeze														
Hole Size	7 7/8"		T.D.	4110'											
Csg. Size	4 1/2"		Depth	4109'											
Drill Pipe	8 7/8"		Depth	231'											
Tool															
Cement Left in Csg.															
Press Max.	100 #		Minimum												
Meas Line															
Perf.															

Owner Same
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Energy Exploration Inc
1002 S. Broadway
Wichita, Kansas
 City Wichita State Ks

The above was done to satisfaction and supervision of owner agent or contractor

Purchase Order No. X WJ Link

EQUIPMENT

No.	Cementer	<u>Gary H. Mike S.</u>
Pumptrk 191	Helper	
No.	Cementer	<u>Randy P.</u>
Pumptrk	Helper	
Bulktrk #150	Driver	
Bulktrk	Driver	

CEMENT	
Amount Ordered	<u>200 sks Lightweight</u>
Consisting of	<u>Lightweight - 200 sks @ 4.00/sk \$800.00</u>
Poz. Mix	
Gel.	
Chloride	
Quickset	
Sales Tax	
Handling	<u>275¢/sk (200 sks) 150.00</u>
Mileage	<u>2.03¢/sk./mi. (15.2 mi) 312.00</u>
Sub Total	<u>\$1262.00</u>
Total	

DEPTH of Job	
Reference: #5 Pumptruck-squeeze	<u>\$450.00</u>
#14 Mileage @ 2.03¢/mi	<u>52.00</u>
Sub Total Tax	<u>\$502.00</u>
Total	

Floating Equipment Thanks

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 STATE CORPORATION COMMISSION
 5-2-1988
 MAY 02 1988

CONSERVATION DIVISION
 Wichita, Kansas

Remarks: Pressured 4 1/2" csg. to 500 #
Mixed cement & pumped
down annulus (8 7/8" csg.) &
shut in.

KS 913-483-2556

REINHARDT SERVICES, INC.

ORDER NO.

BOX 601

N^o 625

RUSSELL, KANSAS 67665

Company ENERGY Exploration Well WEATH
 Address 1002 So Broadway Location _____
Wichita, KS 67202 County _____

As a part of the consideration hereof it is agreed that REINHARDT SERVICES, INC. shall not be liable or responsible for any loss, damage or injury to said well resulting from the use of said companys equipment or acts of any person engaged in doing said work on the above described well. It is expressly understood and agreed that the company will not be bound by any agreement not herein contained.

Company Representative _____

Date	Mileage Applicable	Rate	Amount
11/7/87	mileage from Russell - Back	594	
11/8/87	46 miles one way		113 ²⁵

Date	Service Performed	Amount
11/7/87	Temperature Survey	325
11/8/87	Temp. Survey	15
<i>Thank You</i>		763 ²⁵

Remarks: Top 1040' 11/7/87

11/8/87 Top Cement 75' down RECEIVED STATE CORPORATION COMMISSION
 Total Charges: 763 ³⁵

5-2-1988
 MAY 02 1988

CONSERVATION DIVISION
 Wichita, Kansas

Service Operator: Rich Paek Customer Work Order No.: _____

W.J. Luck Consultant
 Box 1045
 Great Bend, Kansas 67530

Mr. Joe Mace
 Energy Exploration Inc.
 1002 S. Broadway
 Wichita, Kansas 67211

Re: Werth #-1
 Sheridan County, Kansas

2-10-26W

11-6-87

Rigged up Mufin and pulled rods and tubing. Ran and set retrievable bridge plug at 2340. Dumped 2 sacks of sand on plug. Loaded hole with salt water and tested plug to 1000#. Rigged up Wire-tech and perforated well 2184 with 2 shots. Rigged up BJ-Titan and mixed 450 sacks Lite weight and 50 sacks common cement, displaced cement to 2161 with water.

11-7-87

Ran temp servey top of cement at 1000 feet. Ran tubing and bit in well and drilled out cement and washed sand off plug, pulled tubing and bit. Rigged up Allied and pressure the casing to 500#. Mixed 200 sacks of lite weight cement and pumpit down the back side of the 4-1/2 casing, 100# of pressure, shut casing in.

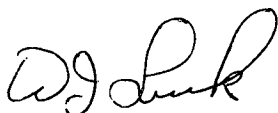
11-8-87

Ran temp. servey, cement 50 feet from surface.

11-9-87

Ran tubing and retrieving tool in well, finished cleaning sand off plug. Pulled tubing and plug. Ran tubing and rods back in well. Spaced pump out and put well to pump-ing. Rigged down, cleaned up location moved off.

Thank you



W. J. Luck

RECEIVED
 STATE CORPORATION COMMISSION
 11-17-1987
 NOV 17 1987

CONSERVATION DIVISION
 Wichita, Kansas

DATE OF JOB
MM DD YY
11 9 87

15-179-20900-00-00
CONTRACT NO. 281902

DIRECT CORRESPONDENCE TO: P.O. BOX 4442 HOUSTON, TX 77210	TERMS: NET 30 DAYS FROM DATE OF CONTRACT	REMIT TO: P.O. BOX 200416 HOUSTON, TX 77216
---	--	---

ORDER NO.

CUSTOMER

NAME: *W. D. G. [unclear]* NO. _____

ADDRESS: _____

CITY: _____ STATE: _____ ZIP CODE: _____

AUTHORIZED BY: *Bill [unclear]*

DESCRIPTION OF WELL

WELL NO. 1	OIL	NEW	STATE TX	CODES
	GAS	OLD		
LEASE NAME: <i>W. D. G. [unclear]</i>			COUNTY/PARISH: <i>Waller</i>	
FIELD NAME: <i>W. D. G. [unclear]</i>			CITY: <i>Meriden</i>	
OWNER: <i>W. D. G. [unclear]</i>			MTA DISTRICT: _____	
LEASE LINES: _____				
SURVEY LINES: _____				
SURVEY: <i>Survey 28 1493 (SU 459)</i>				
DIRECTIONS TO LOCATION: <i>Quadrant 3E-10N-3W</i>				
SECTION, TOWNSHIP, RANGE: _____				
QUADRANT: <i>3E-10N-3W</i>				

JOB INFORMATION

ARRIVED						RELEASED					
HH	MM	A	MM	DD	YY	HH	MM	A	MM	DD	YY
11	45	P	11	6	87	11	45	P	11	6	87
JOB CODE		TYPE OF JOB: <i>Work on well</i>				API OR IC NO. _____					
G. PSI: <i>300</i>		BUSINESS CODE		INJ. RATE (BPM)		WORKING WELL DEPTH: <i>2130 FT.</i>					
DIST. NO. <i>220</i>		DISTRICT NAME: <i>Galveston</i>				SLSMAN NO. _____					

CONTRACT CONDITIONS

This contract must be signed before the job is started or merchandise delivered. The undersigned is authorized to execute this contract as an Agent of the Customer. As such, the undersigned acknowledges that this contract for services, materials, products and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional substitute terms and/or conditions shall become a part of this contract without the written consent of an Officer of BJ-TITAN SERVICES COMPANY.

SIGNED: *W. D. G. [unclear]*
(WELL OWNER: OPERATOR, CONTRACTOR OR AGENT)

PRICE BOOK REF. NO.	SERVICES/MATERIAL	U/M	QUANTITY	PRICE	EXTENSION
10100000	Pumping charge			879.00	879.00
10109000	Pump & motor cable	RT	120	9.10	1100.00
10410000	Conductor		50	4.00	200.00
10411000	Trig. [unclear]		150	2.50	375.00
10412000	Lead		400	2.50	1000.00
10413000	Flux		20	2.50	50.00
10940000	Hourly	70	115	10	1150.00
10880000	Handing & dumping		500	9.50	4750.00
	Sub total				5000.00
	- 25% discount				1125.00
	Total				3875.00

NOV 17 1987
STATE GOVERNMENT RECEIPTS DIVISION
MICHIGAN

SERVICE REPRESENTATIVE: *Harry H.* PR. BOOK: *07*

The above material and service ordered by the Customer and received by: *W. D. G. [unclear]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

15-179-20900-00-00
 Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

N^o 1300

Home Office P. O. Box 31

Russell, Kansas 67665

Date	11/8/87	Sec.	2	Twp.	13	Range	20	Called Out	11/8/87	On Location	11/8/87	Job Start	11/8/87	Finish	11/8/87
Case	11/8/87	Well No.	1	Location	1/2 mile S of ...			County	...	State	...				

Contractor	...	
Type Job	...	
Cole Size	T.D.	713'
Csg.	Depth	100'
Big. Size	Depth	50'
Drill Pipe	Depth	
Tool	Depth	
Cement Left in Csg.	Shoe Joint	
Press Max.	Minimum	
Feas Line	Displace	

Owner	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	...	
Street	...	
City	State	...
The above was done to satisfaction and supervision of owner agent or contractor		
Purchase Order No.	...	
X	...	

EQUIPMENT

Emptrk	No.	Cementer	11/8/87
		Helper	
Emptrk	No.	Cementer	11/8/87
		Helper	
Bulktrk		Driver	11/8/87
		Driver	

CEMENT	
Amount Ordered	200 lbs. ...
Consisting of	
Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	
Sales Tax	
Handling	...
Mileage	...

DEPTH of Job

Reference:

		Sub Total
		Tax
		Total

Sub Total	
Total	
Floating Equipment	...

Remarks: ...
 ...
 ...

STATE OF KANSAS
 NOV 17 1987
 11-17-1987
 Russell, Kansas

WIRE-TECH SERVICES, INC.

P. O. Box 596

Great Bend, Kansas 67530

15-179-20900-00-00

**WORK ORDER,
INVOICE & TICKET**

Nº 3562

WELL NO. AND FARM Worth #1	COUNTY Sheldon	STATE Kansas	DATE 11-6-87
OWNER Energy Exploration	CONTRACTOR Mullin	CASING SIZE 4 1/2	LEGAL DESCRIPTION 2-10-26
CHARGE TO	CUSTOMER ORDER NO.		WIRE-TECH OPERATOR M. Hadden
ADDRESS	PLACE OR FIELD	TRUCK NO. 51	TYPE OF JOB Per

You are hereby requested to furnish equipment and servicemen to deliver and operate the same as an independent contractor to _____ and deliver and sell products, supplies and materials for the purpose of performing services as follows:

PERFORATING, PLUGS AND OTHER					SERVICE CHARGE			
PRICE REFERENCE	DESCRIPTION	NO. HOLES	DEPTH FROM TO	AMOUNT	PRICE REFERENCE	RUN NO.	PREVIOUS INVOICE NO.	AMOUNT
2220	Perf 2/ft	2	2154					
DEPTH AND OPERATIONS CHARGES								
PRICE REFERENCE	DESCRIPTION	DEPTH FROM TO	NO. FEET	AMOUNT				

SUB-TOTAL \$ _____
TAX _____
TOTAL \$ _____

I have read and understand the contract below and represent that I am authorized to sign the same as Customer's agent.

Date _____ Time Signed _____ A.M. P.M.

[Signature]
Customer
RECEIVED
STATE REGULATION COMMISSION
Wichita, Kansas

WORK ORDER CONTRACT

As consideration the above named Customer agrees:

- (a) To pay Wire-Tech in accord with the rates and terms stated in Wire-Tech's current price schedules.
- (b) Wire-Tech shall not be responsible for and Customer shall secure Wire-Tech against any liability for damage to property of Customer and of the Well Owner (if different from Customer) unless caused by the willful misconduct or gross negligence of Wire-Tech, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.
- (c) Customer shall be responsible for and secure Wire-Tech against any liability for reservoir loss or damage or property damage resulting from subsurface pressure, losing control of the well and/or well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Wire-Tech.
- (d) Customer shall be responsible for and secure Wire-Tech against any and all liability of whatsoever nature for damages as a result of a subsurface trespass or an action in the nature thereof arising from a service operation performed by Wire-Tech hereunder.
- (e) Customer shall be responsible for and secure Wire-Tech against any liability for injury to or death of persons other than employees of Wire-Tech or damage to property (including but not limited to injury to well) or any damages or costs whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material or equipment in the well hole, unless such damage or costs shall be caused by the willful misconduct or gross negligence of Wire-Tech.
- (f) Wire-Tech makes no guarantee of the accuracy of log interpretations, the effectiveness of the products, supplies or materials, nor of the results of any treatment or service. When an interpretation of any log is required, Wire-Tech personnel will offer their best judgment as to the correct interpretation. However, since such interpretations are actually opinions based on measurements, Wire-Tech does not guarantee the accuracy of these opinions or interpretations. Customer agrees Wire-Tech is not responsible except where due to Wire-Tech's gross negligence or willful misconduct for loss, damages or expenses sustained by Customer as a result of any such interpretations made by Wire-Tech personnel.
- (g) Without limiting paragraph (e), at Customer's expense, to recover any Wire-Tech equipment, tools or instruments which are lost or damaged in the well, and if recovery cannot be had, to pay Wire-Tech for such equipment, tools or instruments, unless such loss or damage is caused by the negligence of Wire-Tech.
- (h) Wire-Tech warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. There are no warranties, express or implied, of merchantability, fitness or otherwise which extend beyond those stated in the immediately preceding sentence. Wire-Tech limits its liability for breach of any warranty or for damages, direct or consequential, resulting from its negligence with respect to the use of such products, supplies or materials to the replacement of such products, supplies or materials on their return to Wire-Tech or, at Wire-Tech's option, to the allowance to Customer of credit for the cost of such products, supplies or materials.
- (i) Upon Customer's default in the payment of Customer's account 60 days after receipt of invoice, such account will be subject to interest after date of invoicing until paid, at the rate of 1 1/2 percent per month.
- (j) Wire-Tech shall not be bound by any changes or modifications in this contract except where such change or modification is made in writing by a duly authorized executive officer of Wire-Tech.
- (k) Customer, or his agent, represents the well is in proper condition to receive the products, supplies, materials and services.

NOV 17 1987
11-17-1987
CONSERVATION DIVISION
Wichita, Kansas