

15-179-00120-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER _____

LEASE NAME Custer

WELL NUMBER #1

2310 Ft. from S Section Line

2310 Ft. from E Section Line

SEC. 12 TWP. 10 RGE. 26 (E) or (W)

COUNTY Sheridan

Date Well Completed 3-17-55

Plugging Commenced 8-20-87

Plugging Completed 9-1-87

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR John O. Farmer, Inc

ADDRESS Box 352, Russell, Kansas 67665

PHONE# (913) 483-3144 OPERATORS LICENSE NO. 5135

Character of Well oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC District Office prior to plugging this well? Yes

Which KCC Office did you notify? Six (6)

Is ACO-1 filed? _____ If not, is well log attached? With application

Producing Formation _____ Depth to Top _____ Bottom _____ T.D. 4090'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8-5/8"	145	None
				5-1/2"	4089'	1,068.62'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet each set. Dumped sand to 3930' and 5 sacks cement. Shot casing at 3000', 2100', 1400', 1200', and 1050'. Pulled 34 joints of 5-1/2" casing. Allied squeezed well with 6 sacks hulls and 200 sacks Econolite cement. Maximum pressure was 400 psi and shut in 150 psi.

Name of Plugging Contractor Rockhold Engineering, Inc. License No. 5111

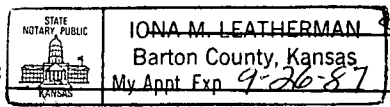
Address Box 698, Great Bend, Kansas 67530

STATE OF Kansas COUNTY OF Barton, ss.

James W. Rockhold (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.
(Signature) James W. Rockhold
(Address) Box 698, Great Bend, Ks. 67530

SUBSCRIBED AND SWORN TO before me this 3rd day of September, 1987

My Commission Expires: _____
Iona M. Leatherman
NOTARY CORPORATION COMMISSION



SEP 8 1987 Form CP-4
Revised 07-86

CONSERVATION DIVISION
Wichita, Kansas

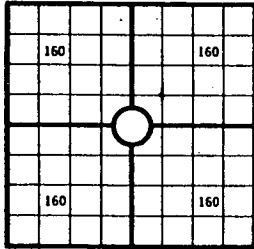
OPERATOR Joseph, Michael & Partner, Inc.

FORMATION RECORD

ADDRESS Punnett, Kansas

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

640 Acres
N



Locate well correctly

COUNTY Shelby SEC 10 TWP 10N RGE 9E
 COMPANY OPERATING Joseph, Michael & Partner, Inc.
 OFFICE ADDRESS Punnett, Kansas
 FARM NAME CUSTOM WELL NO. 1
 DRILLING STARTED 2-17-87 DRILLING FINISHED 2-17-87
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED 1/4 1/4 1/4 North of South
 Line and _____ ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERHICK FLOOR GROUND _____
 CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled		Packer Record			
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
2-1/2				240							
2-1/2				1000							

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
5/8			100						
3/4			100						

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from _____ feet to _____ feet. Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet.

Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

Formation	Top	Bottom	Formation	Top	Bottom
Soil	0	15			
Shale	15	145			
Shale	145	600			
Shale & sand	600	1080			
Shale & shells	1525	1700			
Shale & iron	1700	2100			
Shale	2015	2200			
Anhydrite	2200	2200			
Shale & shells	2200	2275			
Sand & shale	2275	2280			
Shale & lime	2280	2285			
Sand & shale	2285	2290			

STATE GEOLOGICAL COMMISSION

JUN 29 1987

CONSOLIDATION DIVISION
Winning, Kansas

Elevation 2501 0.5.
 Anhydrite 2200
 Topsoil 5510
 Heebner 2000
 Toronto 1857
 Lansing -
 Kansas City 1610
 Base of K.L. 1978
 S.S. 400

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Joseph D. Farmer
 Name and title of representative of company, Inc.

Subscribed and sworn to before me this _____ day of _____, 1987.

My Commission expires _____
Guillermo Kennedy
 Notary Public

15-179-0010-0000
 SEC 10 TWP 10N RGE 9E
 COUNTY SHELBY
 WELL NO. 1