

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

FORM CP-1  
Rev. 6/4/84

WELL PLUGGING APPLICATION FORM  
(File One Copy)

API NUMBER 15-179-20,882 (of this well)  
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR Diamond Shamrock Exploration Company OPERATORS LICENSE NO. 9123

ADDRESS P. O. Box 400, Amarillo, TX 79188-0001 PHONE # (806) 378-5681

LEASE (FARM) Harold Werth, Jr. WELL NO. #1 WELL LOCATION SW SE SE COUNTY Sheridan

SEC. 2 TWP. 10S RGE. 26 (R) or (W) TOTAL DEPTH 4100' PLUG BACK TD \_\_\_\_\_

Check One:

OIL WELL \_\_\_\_\_ GAS WELL \_\_\_\_\_ D & A X SWD or INJ WELL \_\_\_\_\_ DOCKET NO. \_\_\_\_\_

SURFACE CASING SIZE 8 5/8" SET AT 345 CEMENTED WITH 230 SACKS

CASING SIZE \_\_\_\_\_ SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

PERFORATED AT No perfs

CONDITION OF WELL: GOOD X POOR \_\_\_\_\_ CASING LEAK \_\_\_\_\_ JUNK IN HOLE \_\_\_\_\_

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL #-2200-2079 w/25 sx; #2-1250-765 w/100 sx;  
#3-400-217 w/40 sx; #4-40-0 w/10 sx

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? \_\_\_\_\_ IS ACO-1 FILED? Yes  
(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 3:00 PM 1-17-87

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:  
James Skees PHONE # (806) 378-5681

ADDRESS P. O. Box 400, Amarillo, TX 79188-0001

PLUGGING CONTRACTOR Murphin Drlg. Co. LICENSE NO. 6033

ADDRESS 250 N. Water, Suite 300, Wichita, KS 67202 PHONE # (316) 267-3241

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: James Skees  
James Skees (Operator or Agent) 1-21-1987  
DATE: 1-19-87 JAN 21 1987

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date <sup>12 20</sup> Upon Approval <sup>86</sup>  
month day year

API Number 15- 179-20882

OPERATOR: License # 9123  
Name Diamond Shamrock Exploration Company  
Address P.O. Box 400  
City/State/Zip Amarillo, Texas 79188-0001  
Contact Person James Skees  
Phone 806/378-5681

SW. SE. SE. Sec. 2 Twp. 10 S, Rg. 26  West  
330 Ft. from South Line of Section  
990 Ft. from East Line of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #  
Name Not available at this time  
City/State *Murfreesboro*  
Well Drilled For: Well Class: Type Equipment:  
 Oil  SWD  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Nearest lease or unit boundary line 330 feet  
County Sheridan  
Lease Name Harold Werth, Jr. Well # 1  
Ground surface elevation 2544 feet MSL  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no  
Surface pipe by Alternate: 1  2   
Depth to bottom of fresh water 160  
Depth to bottom of usable water ~~160~~ 1300  
Surface pipe planned to be set 300  
Projected Total Depth 4100 feet  
Formation Lansing/Kansas City

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.  
~~\_\_\_\_\_~~ cementing will be done immediately upon setting production casing. Patti Jones  
Date 12-12-86 Signature of Operator or Agent *Patti Jones* Title Drlg. & Prod. Clerk *Patt/KC*

For KCC Use:  
Conductor Pipe Required \_\_\_\_\_ feet; Minimum Surface Pipe Required 200 feet per Alt.  2  
This Authorization Expires \_\_\_\_\_ Approved By \_\_\_\_\_

*S.P. 300' +  
Water Pond Haul  
Start 4:15 - Jan. 11 8:00 - PM.  
Lloyd DeWitt*

PLUGGING PROPOSAL IF ABOVE IS D & A

*gal,*

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @	2200	feet depth with	20	sxs of .50/50. Poz. 6% gel. 2% cc
2nd plug @	1300	feet depth with	100	sxs of .50/50. Poz. 6% gel. 2% cc
3rd plug @	380	feet depth with	40	sxs of .50/50. Poz. 6% gel. 2% cc
4th plug @	40	feet depth with	10	sxs of .50/50. Poz. 6% gel. 2% cc
5th plug @		feet depth with		sxs of
(2) Rathole with	10	sxs		(b) Mousehole with _____ sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only:  
API #15- 179-20882  
Surface casing of \_\_\_\_\_ feet set with \_\_\_\_\_ Legal \_\_\_\_\_, T \_\_\_\_\_, S, R \_\_\_\_\_  
sxs at \_\_\_\_\_ hours \_\_\_\_\_, 19 \_\_\_\_\_  
Alternate 1 \_\_\_\_\_ or 2 \_\_\_\_\_ surface pipe was used.  
Alternate 2 cementing was completed @ \_\_\_\_\_ ft. depth with \_\_\_\_\_ sxs on \_\_\_\_\_, 19 \_\_\_\_\_  
Hole plugged \_\_\_\_\_, 19 \_\_\_\_\_, agent \_\_\_\_\_

DEC 16 1986  
Form C-1 6/85  
STATE COMMISSION  
1-30-1987  
JAN 30 1987  
CONSERVATION DIVISION  
Wichita, Kansas