

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

4/15/10

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: NCRA
Operator Contact Person: Marge Schulte
Phone: (785) 483-3145, Ext. 214
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Randall Kilian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. CO 040803
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12-19-07	1-2-08	1-24-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

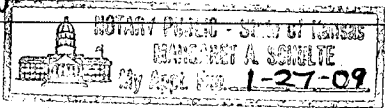
API No. 15 - 065-23,391-00-00
County: Graham
NW NW NW NW Sec. 21 Twp. 9 S. R. 22 East West
120 feet from S / N (circle one) Line of Section
240 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Brassfield Unit Well #: 1
Field Name: (wildcat)
Producing Formation: Lansing "H" & Arbuckle
Elevation: Ground: 2363' Kelly Bushing: 2368'
Total Depth: 4075' Plug Back Total Depth: 4041'
Amount of Surface Pipe Set and Cemented at 219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Port Collar @ 1910 Feet
If Alternate II completion, cement circulated from 1910
feet depth to surface w/ 110 sx cmt.

Drilling Fluid Management Plan AH JNY 6-30-09
(Data must be collected from the Reserve Pit)
Chloride content 12,000 ppm Fluid volume 400 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III
Title: President Date: 4-15-08
Subscribed and sworn to before me this 15th day of April,
20 08.
Notary Public: Margaret A. Schulte
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION

APR 16 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: John O. Farmer, Inc. Lease Name: Brassfield Unit Well #: 1
 Sec. 21 Twp. 9 S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log, *Cement Bond Log*

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1908'	(+460)
Topeka	3381'	(-1013)
Heebner	3598'	(-1230)
Toronto	3621'	(-1253)
Lansing	3635'	(-1267)
Base/KC	3854'	(-1486)
Marmaton	3928'	(-1560)
Arbuckle	4002'	(-1634)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	219'	Common	160	3% C.C., 2% gel
Production	7-7/8"	5-1/2"	14#	4067'	EA-2	125	1/4# floeal/sk.
Port Collar				1910'	SMD	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	4004-08', 4011-16', 4020-24' (Arbuckle)	500 gals. 15% NE	
4 SPF	3780-84' (Lansing "H")	750 gals. 15% NE	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	4035'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
3-13-08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	46.00		42.00		19.0°

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 4004-4024' OA (Arbuckle)
3780-84' (Lansing "H")

ALLIED CEMENTING CO., INC.

29686

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

COPY

DATE <u>12-19-07</u>	SEC <u>21</u>	TWP <u>9</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>11.00 p.m.</u>
LEASE <u>Drace Field</u>	WELL # <u>1</u>	LOCATION <u>Palco + Redline 11 W</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>2 N 1/4 W Sinto</u>					

CONTRACTOR W W Drilling

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 220

CASING SIZE 8 3/8 DEPTH 220

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 bbl

OWNER

CEMENT

AMOUNT ORDERED 160 Ccs 3% CC

2% Cc

COMMON	<u>160</u>	@	<u>4.10</u>	<u>1726.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.125</u>	<u>49.38</u>
CHLORIDE	<u>5</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>.09/24/mi.</u>			<u>1058.40</u>
TOTAL				<u>3420.55</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane

366 HELPER Gary

BULK TRUCK

378 DRIVER Chuck

BULK TRUCK

DRIVER

REMARKS:

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>70</u>	@	<u>6.00</u>	<u>420.00</u>
MANIFOLD		@		
		@		
TOTAL				<u>1235.00</u>

CHARGE TO: John O Farmer

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

		@		
		@		
	<u>50% Wood Ply</u>	@		<u>60.00</u>
		@		
TOTAL				<u>60.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Sid Deutscher

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Sid Deutscher

PRINTED NAME

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CONSERVATION DIVISION
WICHITA, KS

JOB LOG

SWIFT Services, Inc.

COPY

DATE 01/02/08 PAGE NO. 1

CUSTOMER JOHN O. FARMER WELL NO. 1 LEASE BRASSFIELD UNIT JOB TYPE LONG STRING TICKET NO. 13221

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0230							ON LOCATION, DISCUSS JOB, LAID DOWN DP, CMT : 165 SKS EA-2 RTD 4075, SET PIPE @ 4067, SS 1650, INFEET 4063 5/2" NEW PORT CUMULON TAP #52, 1910 FT CMT. 135, 79, 11, B. 52, BAWTS 2. 14, 52 125 FT ROT W/ MUSE RATED BLS
	0030							TRUCKS ON LOCATION
	0100							START CSM AT FEET 4064
	0245							TAG BOTTOM - DROP BALL HOOKUP
	0255							BREAK CIRC & ROTATE PIPE
	0325							PLUG RH 15 SKS
	0330	50	0				200	START MUD FLUSH
			12					" MCL FLUSH
			22					END FLUSHES
	0335	50	0				200	START CMT 150 SKS - 25 SKS, END CMT mouse hole + rat hole = 125 SKS, WASH OUT PL, DROP PLATCH DOWN PLUG
	0345	5.5	0				200	START DISP. 3/4" BBL MCL, START ROTATE PIPE
			10					
		5.5	30				200	LOST CIRC, STOP ROTATING PIPE
			40					START TO CIRC
			63					CMT ON BOTTOM, STOP ROTATING
			80					
			90					
		4.0	95				200	CIRC. HD IN CELLAR!
		4.0	98.8				200	DIDN'T LAND PLUG, SHOULD OF LANDED PLUG!
	0405	40	99.5				200	MOVE 3/4 BBL DIDN'T LAND, END DISP. CALL TRD! ? PARTED PIPE JET OUT CELLAR, PIPE BELOW LANDING JOINT DROPPED TRY TO SCREW ON TO SK WITH OTHER JOINT
								WASH UP
								TICKETS
	0630							JOB COMPLETE

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APR 10 2008

CONSERVATION DIVISION
WICHITA, KS

THA DUDOU!
DAVE, JOSH B, RYAN

John O. Farmer, Inc.

PO Box 352
Russell, KS 67665
785-483-3144

COPY

FAX COVER SHEET

DATE: 10 January 2008
TO: Brassfield Unit #1 Partners
FROM: John O. Farmer III
JOHN O. FARMER, INC.
FAX: 785-483-6020

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RE: Brassfield Unit #1 casing/cementing job


Dear Partners,

During the cementing job our 5 1/2" casing "parted" approximately 12' from surface. We were "rotating" the casing (our normal procedure) and we think there must have been a formation "slough in" that held the casing somewhat rigid and caused the casing to "twist off".

I have been drilling wells in Kansas for 39 years, and this is the first time I have encountered this problem.

After this fiasco, we were left with 1408' of cement inside the casing from 1392' to 2800'. Today, we are at 2030' and are drilling cement at a rate of 250-300' per day. Once we get the cement drilled out, we will re-cement the casing string and complete the well in the Lansing H zone.

This has been a long, expensive process and we have made steady progress. Please feel free to call me anytime about this well, I will be happy to give you an update.


John O. Farmer III

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CONSERVATION DIVISION
WICHITA, KS

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JOB LOG

SWIFT Services, Inc.



DATE 01-15-08 PAGE NO. 7

CUSTOMER JOHN D. FARMER WELL NO. 1 LEASE DESSFIELD UNIT JOB TYPE SQUEEZE TICKET NO. 13229

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0815							ONLOCATION, DISCUSS JOB, SETUP CMT: 125 EA-2 w/ 1/4" FERRULE 8 7/8 x 5 1/2 14 #/PI, INSERT 4050, SHOE 4067, PWR @ 3910
	0845	3.0	0	✓		300		START PUMPING MUD, PWR @ 3910, SWINGING
		3.0	21.0	✓		300		CLOSE ANNS TO PUT PRESSURE ON 350 PSI
	0855	1.0	22.0	✓		900		SET PWR @ 3910, PUMP INTO 5 1/2 @ 4067
		3.0	26.0	✓		1100		CIRC MUD OUT 8 7/8
		3.0	55.0	✓		1000		END MUD
	0907	3.0	0	✓		1000		START MUD FLUSH
		3.0	12	✓		1000		" WCL FLUSH 5808 w/ 16R2 WCL
		3.0	17	-		1000		END FLUSHES
	0915	3.5	0	-		1000		START MIXING EA-2 CMT
		3.5	30.1	-		800		END CMT, ISFP
								WASHOUT PUMPING LINES
	0925	4.5	0	-		0		START DISP w/ H2O
		4.0	1.5	-		200		
		4.0	9.5	-		800		
		4.0	14.0	-		900		
		4.0	18.0	-		1100		
		4.0	20.0	-		1200		
		4.0	22.6	-		1300		CLEAR PWR
		4.0	24.0	-		1400		
		4.0	26.0	-		1500		END DISP, TOP OF CMT @ INSERT
	0930	∅	26.0	-		550		ISFP
	0935							RELEASE PSI, FLOAT HOLDING
	0945							TRIP OUT TOOL & TBB GET READY TO DO PORT COLLAR SEE PAGE 2 FOR PORT COLLAR

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WICHITA, KS

JOB LOG

SWIFT Services, Inc.

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DATE **01.15.08** PAGE NO. **2**

CUSTOMER **JOHN O. FARMER** WELL NO. **1** LEASE **BRASSFIELD UNIT** JOB TYPE **SQUEEZE** TICKET NO. **13229**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0945							TRIP OUT TOOL & TBL, Run in P.C. TOOL & TBL CMT: 200 SMD w/ 1/4" FLOCELS 2 7/8 x 5 1/2 PORT COLLAR @ 1908
	1150		6.0					LOAD TBL & CSG
	1155					800	800	PSI TEST
	1210							OPEN P.C.
	1220	2.5	3.0	✓		400		INSTRATE WAIT ON HOOD & CMT
	1325	3.0	0	✓		400		START CMT
		4.0	2.0	✓		500		START TO CIRC MUD
		4.0	11.0	✓		500		CMT ON P.C.
		4.0	50.0	✓		500		CIRC CMT MIX 14" CMT 15 SWS
		4.0	55.0	✓		500		END CMT
	1342	3.0	0	✓		500		START DISP TOTAL CMT 110 SWS
	1345	3.0	10.0	✓		500		END DISP TOP 17 10 SWS
	1350							CLOSE P.C. 100 W HLE
	1355			✓	✓	800	800	PSI TEST, HOLD RUN 5 JOINTS
	1403	2.5	0	✓		300		REV. OUT
		}	9.0	-		300		1ST FLAG
			14.0	-		300		2ND FLAG
			20.0	-		300		ALL CLEAN

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JOB COMPLETE

THANK YOU!
DAVE JOHNSON, RYAN