

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

4/2/08

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12-14-07</u>	<u>12-20-07</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 019-26852-00-00
 County: Chautauqua
 _____ NE _____ SE _____ SW _____ Sec. 10 Twp. 34 S. R. 13 East West
 810' FSL _____ feet from S / N (circle one) Line of Section
 3280' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: D&J Todd Well #: D2-10
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 800' Kelly Bushing: _____
 Total Depth: 1716' Plug Back Total Depth: 1710'
 Amount of Surface Pipe Set and Cemented at 43 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

contd.
new
4/2/08

Drilling Fluid Management Plan ATI NYU-3009
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 140 bbls
 Dewatering method used Empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite:
 Operator Name: Dart Cherokee Basin Operating Co., LLC
 Lease Name: Reitz B4-35 SWD License No.: 33074
 Quarter NE Sec. 35 Twp. 34 S. R. 14 East West
 County: Montgomery Docket No.: D-28391

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr Clerk Date: 4-2-08
 Subscribed and sworn to before me this 2 day of April,
 2008

Notary Public: Brandy R. Allcock
 BRANDY R. ALLCOCK
 Notary Public - Michigan
 Jackson County
 My Commission Expires
 March 05, 2011
 Date Commission Expires: 3-5-2011
acting in engram

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 CONSERVATION DIVISION
 WICHITA, KS

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Side Two

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: D&J Todd Well #: D2-10

Sec. 10 Twp. 32 S. R. 13 East West County: Chautauqua

mca
34

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attached

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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1710'	Thick Set	185	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth
		NA		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	NA	NA	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
Not yet completed	Flowing <input type="checkbox"/>	<input checked="" type="checkbox"/> Pumping	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA	NA	NA

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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CONSERVATION DIVISION

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13409
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-21-07	2368	Todd D2-10				Chad.

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Dart Cherokee Basin	520	Cliff		
Mailing Address	515	Terril		
211 W. Myrtle				
CITY				
Independence				
STATE				
Ks				
ZIP CODE				
67201				

Gas
 Junk

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1716' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 1710' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 570bl WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 27.70bl DISPLACEMENT PSI 700 MIX PSI 1200 Gmp Blt RATE _____

REMARKS: Safety Meeting Rig up to 4 1/2" Casing. Break Circulation w/ 300bl water. Pump
6sk Gel-Flush w/ Hulls. 50bl water. 100bl Soap water, 200bl water. 170bl Oye water.
Mixed 185sk Thick Set Cement w/ 8" Kol-Seal @ 13.2" Papi Wash out Pump + line.
Release Plug. Displace w/ 27.70bl water. Final Pumping Pressure 700PSI Pump Plug
to 1200 PSI wait 5min Release Pressure. Float Held. Good Cement to surface
= 90bl slurry to pit.

Job Complete

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	185sk	Thick Set Cement	15.40	2849.00
1110A	1480"	Kol-Seal 8" Papi	.38"	562.40
1118A	300"	Gel-Flush	.15"	45.00
1105	50"	Cottonseed Hulls	.36"	18.00
5407A		Ten-mileage Bulk Truck	m/c	285.00
4404	1	4 1/2" Tap Rubber Plug	40.00	40.00
1140	2gal	Bi-side	26.65	53.30
1143	1gal	Soap	35.45	35.45
		Thank You!	Sub Total	4860.15
		6.32	SALES TAX	221.41

AUTHORIZATION L/S why

019318
 TITLE _____

ESTIMATED TOTAL RECEIVED \$6
 KANSAS CORPORATION COMMISSION
 DATE _____

APR 04 2008