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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

4/18/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606

Name: Murfin Drilling Company, Inc.

Address: 250 N. Water, Suite 300

City/State/Zip: Wichita, Kansas 67202

Purchaser: Eaglwing

Operator Contact Person: Leon Rodak

Phone: (316) 267-3241

Contractor: Name: Murfin Drilling Company, Inc.

License: 30606

Wellsite Geologist: Paul Gunzelman

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

12/17/07 12/29/07 01/22/08

Spud Date or 12/17/07 Date Reached TD 12/29/07 Completion Date or 01/22/08 Recompletion Date

API No. 15 - 039-21023-00-00

County: Decatur

____ NW NE Sec. 07 Twp. 03 S. R. 26 East West

660 FNL feet from S (N) (circle one) Line of Section

1980 FEL feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Montgomery Well #: 1-7

Field Name: Wildcat

Producing Formation: Lansing, Arbuckle

Elevation: Ground: 2588 Kelly Bushing: 2593

Total Depth: 3810 Plug Back Total Depth: 3764

Amount of Surface Pipe Set and Cemented at 262 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2150 Feet

If Alternate II completion, cement circulated from 2150

feet depth to surface w/ 250 sx cmt.

Drilling Fluid Management Plan AM II MS 6-2307
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Leon Rodak

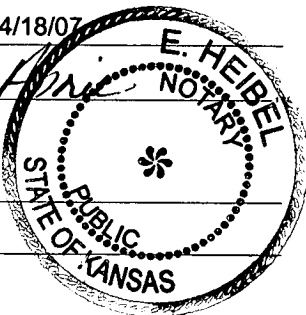
Title: Leon Rodak, VP Production Date: 04/18/07

Subscribed and sworn to before me this 18th day of April

2008

Notary Public: E. Heibel

Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received **RECEIVED** KANSAS CORPORATION COMMISSION

UIC Distribution

APR 23 2008

Operator Name: Murfin Drilling Company, Inc. Lease Name: Montgomery Well #: 1-7
 Sec. 07 Twp. 03 S. R. 26 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED LIST

List All E. Logs Run:

Dual Induction, Compensated Porosity,
 Microresistivity

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	262	Common	185	3% cc, 2% gel
Production		5 1/2	15.5#	3792	EA-2	150	5% cal-seal, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3534' - 3538' LKC "A"	250 gal 15% MCA	
4	3559' - 3563' LKC "C"		
4	3573' - 3579' LKC "D"		
4	3613' - 3620' LKC "G"	500 gal 15% NeFe, 3% miscible solvent	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8	3670		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 02/04/08	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	65		33		32.5

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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Montgomery #1-7 660FNL 1980 FEL Sec. 7-T3S-R26W 2593' KB					Montgomery-Knutson #1-7 2525 FNL 1905 FEL Sec. 7-T3S-R26W 2600 KB			
Formation	Sample top	Datum	Ref	Log Top	Datum	Ref	Log Top	Datum
Anhydrite	2148	+445	-1	2148	+445	-1	2154	+446
B/Anhydrite	2181	+412	-4	2180	+413	-3	2184	+416
Topeka	3322	-729	-1	3324	-731	-3	3328	-728
Heebner	3488	-895	+3	3490	-897	+1	3498	-898
Lansing	3530	-737	+3	3533	-940	--	3540	-940
BKC	3732	-1139	-1	3734	-1141	-3	3738	-1138
RTD	3810	-1217					3940	
LTD				3813	-1220		3942	

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CONSERVATION DIVISION
WICHITA, KS



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

Levy
Acid.

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Invoice Number: 111703
Invoice Date: Dec 20, 2007
Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:
Murfin Drig. Co., Inc. 250 N. Water STE #300 Wichita, KS 67202

HPRUD COPY

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Murfin	Montgomery #1-7	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Dec 20, 2007	1/19/08

Quantity	Item	Description	Unit Price	Amount
185.00	MAT	Common Class a	12.60	2,331.00
4.00	MAT	Gel	16.65	66.60
6.00	MAT	Chloride	46.60	279.60
195.00	SER	Handling	1.90	370.50
70.00	SER	Mileage 195 sx @.09 per sk per mi	17.55	1,228.50
1.00	SER	Surface	815.00	815.00
70.00	SER	Mileage Pump Truck	6.00	420.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Surface Plug	60.00	60.00

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Account	Unit	Rig	NO.	AMOUNT	REMARKS
03600	003	W	3033	5843.64	Cement S. (567.12)

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 567.12

ONLY IF PAID ON OR BEFORE

Jan 19, 2008

Subtotal	5,671.20
Sales Tax	172.44
Total Invoice Amount	5,843.64
Payment/Credit Applied	
TOTAL	5,843.64

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CONSERVATION DIVISION
WICHITA, KS

567.12
5276.52

ALLIED CEMENTING CO., INC.

31933

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>12-17-07</u>	SEC. <u>7</u>	TWP. <u>35</u>	RANGE <u>26W</u>	CALLED OUT	ON LOCATION <u>6:00 PM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>11:30 AM</u>
MONTGOMERY LEASE	WELL# <u>1-7</u>	LOCATION <u>OAKLEY 13E-1N-1/2E-S1/2</u>			COUNTY <u>DECATUR</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR <u>MURFIN DRILL RIG # 3</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>SURFACE</u>	
HOLE SIZE <u>12 1/4"</u> T.D. <u>262'</u>	CEMENT
CASING SIZE <u>8 3/8"</u> DEPTH <u>262'</u>	AMOUNT ORDERED <u>185 SKS COM 3/2 CC 28 681</u>
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON <u>185 SKS @ 122.60 2331.00</u>
MEAS. LINE SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG. <u>15'</u>	GEL <u>4 SKS @ 16.65 66.60</u>
PERFS.	CHLORIDE <u>6 SKS @ 46.60 279.60</u>
DISPLACEMENT <u>15 3/4 BALS</u>	ASC @

EQUIPMENT		
PUMP TRUCK CEMENTER <u>TERRY</u>		
# <u>422</u> HELPER <u>WAYNE</u>		
BULK TRUCK		
# <u>218</u> DRIVER <u>LOUISE</u>		
BULK TRUCK		
# DRIVER		
	HANDLING <u>195 SKS @ 1.90 370.50</u>	
	MILEAGE <u>94 PER SK / MILE 1228.50</u>	
	TOTAL <u>4276.20</u>	

REMARKS:
CEMENT DIED CIRC.

THANK YOU

CHARGE TO: MURFIN DRILL CO.
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE	
DEPTH OF JOB <u>262'</u>	
PUMP TRUCK CHARGE <u>815.00</u>	
EXTRA FOOTAGE @	
MILEAGE <u>70 MI @ 6% 420.00</u>	
MANIFOLD @	
<u>Head Rental</u> @ <u>100.00</u>	
TOTAL <u>1335.00</u>	

PLUG & FLOAT EQUIPMENT	
<u>8 3/8" SURFACE Plug</u>	<u>60.00</u>
@	
@	
@	
@	
@	
TOTAL <u>60.00</u>	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Kath Van Pelt

PRINTED NAME _____

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CONSERVATION DIVISION
TOPEKA, KS

A01



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
12/30/2007	13218

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661
USED FOR <u>new well</u>
APPROVED <u>JR</u>

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-7	Montgomery	Decatur	Murfin Drilling #3	Oil	Development	LongString	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				110	Miles	4.00	440.00
578D-L	Pump Charge - Long String				1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	26.00	104.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
290	D-Air				2	Gallon(s)	32.00	64.00T
402-5	5 1/2" Centralizer				10	Each	95.00	950.00T
403-5	5 1/2" Cement Basket				2	Each	290.00	580.00T
404-5	5 1/2" Port Collar				1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00T
413-5	5 1/2" Roto Wall Scratcher				20	Each	40.00	800.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				175	Sacks	12.00	2,100.00T
276	Flocele				44	Lb(s)	1.25	55.00T
283	Salt				850	Lb(s)	0.20	170.00T
284	Calseal				8	Sack(s)	30.00	240.00T
285	CFR-1				125	Lb(s)	4.00	500.00T
581D	Service Charge Cement				175	Sacks	1.10	192.50
583D	Drayage				1,004.8	Ton Miles	1.00	1,004.80
	Subtotal							11,920.30
	Sales Tax Decatur County						6.30%	569.08

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WICHITA, KS

Thank You For Your Business In 2007!
We Look Forward To Serving You In 2008!

Total \$12,489.38

AC01



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
1/14/2008	13024

BILL TO	
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661	USED FOR <u>العمل الجديد</u> APPROVED <u>JTK</u>

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-7	Montgomery	Decatur	Company Tools	Oil	Development	Cement Port Collar	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	120	Miles	4.00	480.00
578D-D	Pump Charge - Port Collar - 2151 Feet	1	Job	1,250.00	1,250.00
330	Swift Multi-Density Standard (MIDCON II)	270	Sacks	15.00	4,050.00T
276	Flocele	75	Lb(s)	1.25	93.75T
581D	Service Charge Cement	300	Sacks	1.25	375.00
583D	Drayage	1,759.68	Ton Miles	1.00	1,759.68
	Subtotal				8,008.43
	Sales Tax Decatur County			6.30%	261.06

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 WICHITA, KS

Thank You For Your Business In 2007! We Look Forward To Serving You In 2008!	Total \$8,269.49
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JOB LOG

SWIFT Services, Inc.

DATE 1-24-08 PAGE NO. 1

CUSTOMER *Martin Drlg* WELL NO. # *1-7* LEASE *Montgomery* JOB TYPE *Cement Port Cellar* TICKET NO. *13024*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0825							onloc set up Trks
								2 3/8" x 5 1/2" x 2151' P.C.
	0900						1000	Test Csg
	0902	3.5	2			450		Open P.C.
	0905	4	0			500		Take injection rate
	0940	4	190			600		start Cement
			145/0					circ. cement/raise weight
	1045		7.5					End Cement/start Displacement
								Cement Displaced
	1050						1000	close P.C.
								Test Csg
	1100	3	0				150	run bits
	1110		18					rev out
								Hole Clean
								270skts SMD
								20skts ci-c. to pit

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WICHITA, KS

Thank you
Nick, Josh F. + Ryan