

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

4/16/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5822
Name: VAL Energy Inc.
Address: 200 West Douglas #520
City/State/Zip: Wichita, Kansas 67202
Purchaser: Maclaskey
Operator Contact Person: K. Todd Allam
Phone: (316) 263-6688
Contractor: Name: VAL Energy Inc.
License: 5822
Wellsite Geologist: Steve Van Buskirk

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
1-11-008 1-24-008 2-12-2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-23240-0000
County: Barber
SE NW SE Sec. 6 Twp. 34 S. R. 10 East West
495 feet from S (N) (circle one) Line of Section
2145 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Lindy Well #: 1-6

Field Name: _____
Producing Formation: Mississippian
Elevation: Ground: 1461 Kelly Bushing: 1482
Total Depth: 5124 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 263 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan API 100 3009
(Data must be collected from the Reserve Plan)
Chloride content 24000 ppm Fluid volume 900 bbls
Dewatering method used Hauled
Location of fluid disposal if hauled offsite: _____
Operator Name: Jody Oil
Lease Name: Sanders SWD License No.: 3288
Quarter SW/4 Sec. 20 Twp. 31 S. R. 8 East West
County: Harper Docket No.: D23,313

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 4/15/08
Subscribed and sworn to before me this 15 day of April
2008
Notary Public: [Signature]
Date Commission Expires: 2/24/2010

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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APR 16 2008

CONSERVATION DIVISION
WICHITA, KS

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Operator Name: VAL Energy Inc. Lease Name: Lindy Well #: 1-6 APR 16 2008
Sec. 6 Twp. 34 S. R. 10 [] East [x] West County: Barber

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3677 -2195
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Stalnaker Sand	3975 -2493
List All E. Logs Run:		Stark Shale	4378 -2896
Compensated Density		Cherokee Shale	4583 -3118
Dual Induction		Miss Chert	4649 -3167
Micro		Viola	4975 -3493
Bond		Simpson Sand	5083 -3601

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23#	263	60/40 poz	190	2%&3%
production	7 7/8	5 1/2	14#	5151	AA-2	150	5% Celset. 25% DF 10% salt 5# gill

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 spf	5081-85 CIBP @ 5000	500gal MA	5081-85
2 spf	4654-55. 4660-66	500gal MA. 5693 BBL Slickwater & 106mlbs sand	4654-66

TUBING RECORD	Size 2 7/8	Set At 4624	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 11	Gas Mcf 22	Water Bbls. 150	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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PAGE 1 of 2	CUST NO 1970-VAL002	INVOICE DATE 01/28/2008
INVOICE NUMBER 1970001413		

Pratt

B I L L T O
 VAL ENERGY
 200 W. DOUGLAS
 SUITE 520
 WICHITA KS 67202
 ATTN:

J O B S I T E
 LEASE NAME Lindy
 WELL NO. 1-6
 COUNTY Barber
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT

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9308

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01421	301		Net 30 DAYS	02/27/2008
For Service Dates: 01/24/2008 to 01/24/2008				
1970-01421				
1970-18005 Cement-New Well Casing 1/24/08				
Pump Charge-Hourly			1.00 Hour	1,943.000 1,943.00
Casing Cement Pumper			1.00 EA	250.000 250.00
Cementing Head w/Manifold			1.00 EA	175.000 175.00
Cement Head Rental				
Cement Float Equipment			1.00 EA	186.650 186.65
Flapper Type Insert Float Valve				
Cement Float Equipment			1.00 EA	75.000 75.00
Guide Shoe-Regular				
Cement Float Equipment			1.00 EA	75.000 75.00
Top Rubber Cement Plug				
Cement Float Equipment			7.00 EA	74.200 519.40
Turbolizer				
Mileage			175.00 DH	1.500 262.50
Cement Service Charge				
Mileage			90.00 DH	5.000 450.00
Heavy Vehicle Mileage				
Mileage			367.00 DH	1.600 587.20
Proppant and Bulk Delivery				
Pickup			45.00 Hour	3.000 135.00
Car, Pickup or Van Mileage				
Additives			43.00 EA	6.000 258.00 T
Cement Friction Reducer				
Additives			36.00 EA	3.450 124.20 T
Defoamer				
Additives			113.00 EA	8.250 932.25 T
FLA-322				
Additives			141.00 EA	5.150 726.15 T
Gas Blok				
Additives			750.00 EA	0.670 502.50 T
Gilsonite				
Additives			724.00 EA	0.250 181.00 T
Salt				
Additives			1,000.00 EA	1.530 1,530.00 T
Super Flush II				
Cement			25.00 EA	10.710 267.75 T
60/40 POZ				

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Pratt

PAGE 2 of 2	CUST NO 1970-VAL002	INVOICE DATE 01/28/2008
INVOICE NUMBER 1970001413		

B VAL ENERGY
I 200 W. DOUGLAS
L SUITE 520
T WICHITA KS 67202
O ATTN:

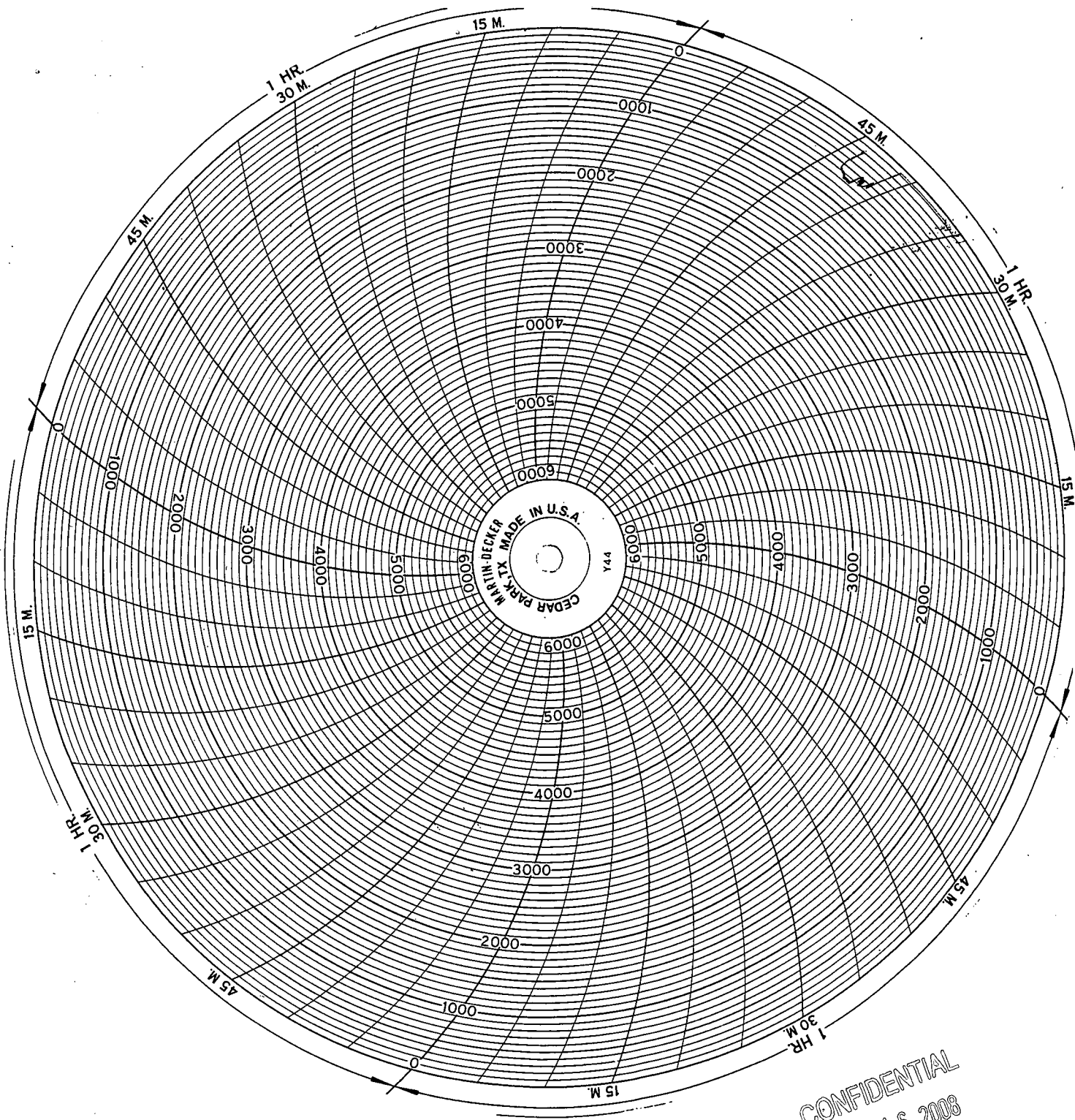
J LEASE NAME Lindy
O WELL NO. 1-6
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-01421	301			Net 30 DAYS	02/27/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement		150.00	EA	16.530	2,479.50 T
AA2					
Supervisor		1.00	Hour	150.000	150.00
Service Supervisor					

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-1,877.62 9,857.48 370.51 10,227.99
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KS - South 730 Barber Rd & W - S Into

BASIC

energy services, L.P.

FIELD ORDER 18005

Subject to Correction

Date	1-24-08	Customer ID		Lease	Lindy	Well #	1-6	Legal	6-34-10
				County	Barber	State	KS	Station	Pratt
C H A R G E	Val Energy			Depth	5154	Formation		Shoe Joint	20.45
	Casing	5 7/8" ID	Casing Depth	5151	TD	5154	Job Type	CNW - L.S.	
	Customer Representative				Treater				
	Russell				Steve Orlando				

AFE Number		PO Number		Materials Received by	X	PLS
------------	--	-----------	--	-----------------------	---	-----

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	1509K	AA2		2479.50
P	D203	255K	60/40 Puz		267.75
P	C195	113LB	FLA-322		932.25
P	C221	724LB	Salt		181.00
P	C243	36LB	Doosan		124.20
P	C244	43LB	Friction Reducer		258.00
P	C312	141LB	Gas Block		726.15
P	C321	750LB	Gilsonite		502.50
P	C304	1000gal	Superlub II		1530.00
P	F101	709	Turbulizer 5/8"		519.90
P	F143	1ea	Top Rubber Plug 3/4"		75.00
P	F191	1ea	Guide Shoe 5/8"		186.65
P	F231	1ea	Staple Top Insert Flat V.L.		175.00
P	E100	90mi	Heavy Vehicle Mileage		4150.00
P	E101	45mi	Pickup Mileage		135.00
P	E104	367hr	Roller Delivery		537.20
P	E107	175sk	Convent Service Charge		262.50
P	E291	1ea	Service Supervisor		150.00
P	R211	1ea	Comp - pump - 5001-5500'		1743.00
P	R701	1ea	Comp - Head Reel		250.00
			Discounted Price plus tax		925.748

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Customer VAL ENERGY	Lease No.	Date 1-24-08
Lease LINDLEY	Well # 1-6	
Field Order # 18005	Station Pratt	Casing 5 1/2
Type Job ENW - 5 1/2 LONGSTRING	Formation	Legal Description 6-34-10
	Depth	County BARBER
		State KS.

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
3 1/2			CMT-150	SKS. AA-2				
Depth 5151	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 136	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To	FLUSH	HHP Used		Annulus Pressure	
Plug Depth 5131	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative RUSSELL	Station Manager DAVE SCOTT	Treater STEVE LUKLANDO
---	--------------------------------------	----------------------------------

Service Units 19869	19889	19899	19909	19919	19929	19939	19949	19959	19969	19979	19989	19999
Driver Names LUKLANDO	LESEY	LESEY	LESEY	LESEY	LESEY	LESEY	LESEY	LESEY	LESEY	LESEY	LESEY	LESEY

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00					ON LOCATION - SAFETY MEETING
					Run 129 5 1/2 casing
					Control line 1-3-6-9-12-15-17
					Casing On Bottom - Break Circ w/ R.g
					Hook up to casing
6:20	250		24	6	Superflush II
6:24	250		6	6	AD spacer
6:25	200		37	6	Mix 150 SKS AA2 @ 15.3 #/gal
					Shut down clear pump + line
					Release plug
6:40	0		0	7	Start Displacement
6:55	400		95	6	1.5# pressure
6:58	700		115	5	Slow Rate
7:00	1700		125	4	Plug Down - Hold
					Circulation thru 5ch
			6/4		Mix 25 sks 60/40 PCE = 124 / mH

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24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 112044
 Invoice Date: Jan 17, 2008
 Page: 1

Bill To:
 Val Energy, Inc.
 200 W. Douglas
 STE #520
 Wichita, KS 67202

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JAN 22 2008

9208

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Val	Lindey #1-6	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Medicine Lodge	Jan 17, 2008	2/16/08

Quantity	Item	Description	Unit Price	Amount
114.00	MAT	Class A Common	14.20	1,618.80
76.00	MAT	Pozmix	7.20	547.20
3.00	MAT	Gel	18.75	56.25
6.00	MAT	Chloride	52.45	314.70
199.00	SER	Handlign	2.15	427.85
20.00	SER	Mileage 199 sx @.09 per sk per mi	17.91	358.20
1.00	SER	Surface	917.00	917.00
20.00	SER	Mileage Pump Truck	7.00	140.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Wooden Plug	68.00	68.00

Cement Surface Casing

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ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 456.10

ONLY IF PAID ON OR BEFORE

Feb 16, 2008

Subtotal	4,561.00
Sales Tax	164.11
Total Invoice Amount	4,725.11
Payment/Credit Applied	
TOTAL	4,725.11

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456.10
 \$ 4,269.01

ALLIED CEMENTING CO., LLC. 31516

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <i>1-14-08</i>	SEC <i>U</i>	TWP. <i>34S</i>	RANGE <i>10W</i>	CALLED OUT <i>3:30 p.m.</i>	ON LOCATION <i>5:00 p.m.</i>	JOB START <i>7:30 p.m.</i>	JOB FINISH <i>8:00 p.m.</i>
LEASE <i>Val Energy</i>		WELL# <i>1-U</i>		LOCATION <i>281 Howard Rd. 8 to stop sign,</i>		COUNTY <i>Butler</i>	STATE <i>Ks</i>
OLD OR <u>NEW</u> (Circle one)				<i>2e, 2s, 3e, split</i>			

CONTRACTOR *Val #4*

TYPE OF JOB *Plug*

HOLE SIZE *12 1/4* T.D. *269*

CASING SIZE *8 5/8* DEPTH *263*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX *300* MINIMUM *-*

MEAS. LINE _____ SHOE JOINT *-*

CEMENT LEFT IN CSG. *20'*

PERFS. _____

DISPLACEMENT *1/2 B B's fresh*

EQUIPMENT

PUMP TRUCK CEMENTER *Mark C.*

343 HELPER *Steve K.*

BULK TRUCK _____

389 DRIVER *Heathman*

BULK TRUCK _____

_____ DRIVER _____

OWNER *Val Energy*

CEMENT

AMOUNT ORDERED *190 sy 60' 40' 2 + 3% cc*

COMMON	<i>114 A</i>	@	<i>14.20</i>	<i>1618.80</i>
POZMIX	<i>76</i>	@	<i>7.20</i>	<i>547.20</i>
GEL	<i>3</i>	@	<i>18.75</i>	<i>56.25</i>
CHLORIDE	<i>6</i>	@	<i>52.45</i>	<i>314.70</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>199</i>	@	<i>2.15</i>	<i>427.85</i>
MILEAGE	<i>20 x 199 x .09</i>			<i>358.20</i>
TOTAL				<i>3323.00</i>

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REMARKS:

pipe on bottom, break like pump, 3' head, mix 190sx 60' 40' 2 + 3% cc. stop, release plug. Dip w/ head to 243' w/ 15' 1/2 bbl's. Shut in, release cement did like

SERVICE

DEPTH OF JOB *263*

PUMP TRUCK CHARGE *917.00*

EXTRA FOOTAGE @ _____

MILEAGE *20* @ *7.00* *140.00*

MANIFOLD @ _____

Head Rental @ *113.00* *113.00*

TOTAL *1170.00*

8 5/8" PLUG & FLOAT EQUIPMENT

Warden plug @ *68.00* *68.00*

@ _____

@ _____

@ _____

@ _____

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL *68.00*

CHARGE TO: *Val Energy*

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Tim Fabricius*

SIGNATURE *Tim Fabricius*

SALES TAX (If Any) _____

TOTAL CHARGES *4500.00*

DISCOUNT *3330.00* IF PAID IN 30 DAYS