

Operator Name: Layne Energy Operating, LLC Lease Name: Clogston Trust Well #: 14-5
 Sec. 5 Twp. 29 S. R. 12 East West County: Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>1300 GL</td> <td>-300</td> </tr> <tr> <td>Excello Shale</td> <td>1380 GL</td> <td>-380</td> </tr> <tr> <td>V-Shale</td> <td>1450 GL</td> <td>-450</td> </tr> <tr> <td>Mineral Coal</td> <td>1488 GL</td> <td>-488</td> </tr> <tr> <td>Mississippian</td> <td>1673 GL</td> <td>-673</td> </tr> </table>	Name	Top	Datum	Pawnee Lime	1300 GL	-300	Excello Shale	1380 GL	-380	V-Shale	1450 GL	-450	Mineral Coal	1488 GL	-488	Mississippian	1673 GL	-673
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11"	8.625"	24	43'	Class A	10	Type 1 cement
Casing	6.75"	4.5"	10.5	1665'	Thick Set	165	10# KOL seal @ sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached Page CONFIDENTIAL APR 01 2008 KCC		

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>1104'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. Shut-In	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	RECEIVED KANSAS CORPORATION COMMISSION
	0	0	0		

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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 CONSERVATION DIVISION
 WICHITA, KS

Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Clogston Trust 14-5		
	Sec. 5 Twp. 29S Rng. 12E, Elk County		
API:	15-049-22456-00-02		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
Initial Perforations			
	Open Hole Mississippi 1673' - 1694'	7 bbls water w/ KCl 400 gals 15% HCl acid	1673' - 1694'
1st Recompletion Perforations (September 2007)			
4	Mineral 1487' - 1489' V-Shale 1451' - 1453.5'	5400 lbs 20/40 sand 556 bbls water w/ 1% KCl & biocide 500 gals 15% HCl acid	1451' - 1489'
4	Excello 1381.5' - 1384.5'	4200 lbs 20/40 sand 350 bbls water w/ 1% KCl & biocide 500 gals 15% HCl acid	1381.5' - 1384.5'
4	Mulberry 1295' - 1296.5'	2800 lbs 20/40 sand 300 bbls water w/ 1% KCl & biocide 350 gals 15% HCl acid	1295' - 1296.5'
2nd Recompletion Perforations (December 2007)			
4	Hushpuckney 1073' - 1076'	3487 lbs 20/40 sand 341 bbls water w/ 1% KCl & biocide 450 gals 15% HCl acid	1073' - 1076'

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CONSERVATION DIVISION
WICHITA, KS

Layne Energy, Inc.

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

April 1, 2008

Mr. Steve Bond
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

Re: Well Recompletion Form

Dear Mr. Bond:

I have enclosed the ACO-1 form for the following **recompleted** well:

API # 15-049-22456-00-02
Clogston Trust 14-5

We respectfully request that all information submitted be kept confidential. Per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information, please contact me at (913) 748-3960.

Sincerely,

MacLaughlin Darling

MacLaughlin Darling
Engineering Technician

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Enclosures

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cc: Well File
Field Office



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