Operator: License # 4058

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1 September 1999 4 3 10

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

API No. 15 - 009-25,150 -0000

Address: P.O. Box 399 City/State/zip: Garden City, KS 67846 Divinity Contractors: North Miles, Sr. Operator Contact Person: Kevin Wiles, Sr. Operator: Contact Person: Kevin Wiles, Sr. Operator: Contact Person: Kevin Wiles, Sr. Operator: Duke Drilling Co., Inc. License: 5529 Wellsite Geologist: MARK DOWNING Designate Type of Completion: Void SwD SiOW Temp. Abd. Gas ENHR SiGW Dry Dither (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date:	Name: American Warrior, Inc.	County: Barton
Purchaser: NCRA Operator Contact Person: Kevin Wiles, Sr. Operator: Operator Contact Person: Kevin Wiles, Sr. Operator: Operator Contact Person: Kevin Wiles, Sr. Operator: Operator: Operator Contact Contact Contact Person: Kevin Wiles, St. Operator: Operator	Address: P. O. Box 399	SW_SE_NW_NW Sec 30 Two 20 S. D. 12 C. F. J. W.
Purchaser. NCRA Operator Contact Person. Kevin Willes, St. Operator Contact Person. Kevin Willes, St. Phone: (620) 275-2963 Contractor: Name: Duke Drilling Co., Inc. License; 5929 Weltsite Geologist: MARK DOWNING Designate Type of Completion: — New Well Re-Entry Workover — Now Well Re-Entry Workover — Oil SWD SIOW Temp. Abd. — Gas ENHR SIGW — Oil SWD SIOW Temp. Abd. — Gas ENHR SIGW — Other (Core, WSW), Expl., Cathodic, etc) If Workover/Re-entry: Oid Well Info as follows: Operator: Well Well Info as follows: Original Comp Date: — Original Total Depth: — Despening Re-pert. — Corn. to Enhr/SWD — Plug Back — Plug Back — Plug Back Total Depth: — Original Completion — Dould Completion — Dould Completion — Other (SWD or Enhr?) Docket No. — Othe	City/State/Zip: Garden City, KS 67846	1205 FNL feet from S. A. W. Civit and Microscope West
Operator Contact Person, Kevin Wiles, Sr. Phone: (820) 275-2983 Contractor: Name, Duke Drilling Co., Inc. License: 9529 Wellsite Geologist: MARK DOWNING Designate Type of Completion: ✓ New Well Re-Entry Workover ✓ Oil SWD SIOW Tomp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oil Well Info as follows: Operator: Well Name: Original Comp. Date: — Original Total Depth: — Despening Re-perf. — Conv. to Entr./SWD Plug Back Plug Back Total Depth: — Date Commingled Docket No. — Dual Completion Date or Recompletion	Purchaser: NCRA AFR 0 3 2006	828 FWL foot from E / W (circle one) Line of Section
Phone: (620) 275-2963 Contractor: Name: Dukte Drilling Co, Inc. License: 5929 Well #: 5-30 License: 5929 Well #: 5-30 Field Name: ROLLING GREEN EAST Total Depth: 3626' Plug Back Total Depth: 3597' Total Depth: 3626' Plug Back Total Depth: 3597' Total Depth: 3626' Plug Back Total Dept	Operator Contact Person: Kevin Wiles, Sr.	Footages Calculated from Negroot Outside Section Octages
Lease Name: Duke Drilling Co., Inc. License: 5929 Wellste Geologist: MARK DOWNING Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Despending Re-perf. Corv. to Enhr/SWD Pug Back. Plug Back Total Depth: Despending Re-perf. Corv. to Enhr/SWD Pug Back. Plug Back Total Depth: Offiginal Comp. Date: Other (SWD or Enhr.?) Doket No. Other (SWD or Enhr.?) Date Reached TD Completion Date or Recompletion Date or Recomple		
Wellsite Geologis: MARK DOWNING Designate Type of Completion: ✓ New Well Re-Entry Workover ✓ Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: ✓ Pig Back Pig Back Total Depth: — Depening Re-perf. Corv. to Entr./SWD — Pig Back Pig Back Total Depth — Commingled Docket No. — Dual Completion Docket No. — Dual Completion Docket No. — Outher (SWD or Enhr.?) Docket No. — Dual Completion Date Resched TD Date Resc	Contractor: Name: Duke Drilling Co., Inc.	Lease Name: WELSH
Wellsite Geologist: MARK DOWNING Designate Type of Completion: New Well PROPERTY Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Ho-entry: Old Well Info as follows: Operator: Despening Re-perf. Corw. to Enhr./SWD Plug Back Plug Back Total Depth: Completion Date Docket No. Other (SWD or Enhr.?) Doale Gompletion Date or Recompletion Date Offiginal Total Opeth: Completion Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Croporation of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of his form with a held confidential to pass and geologic well report stable or my browledged. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Croporation Commission, 130 S. Market - Room 2078, Wichhita, Kansas 67202, within 120 days of the spud date, recompletion to gas and geologic well report shall be attached form (see rule 82-3-107 confidential type excess of 12 months). One copy of all wireline logs and geologic well report shall be attached form (see rule 82-3-107 apply. Information of side two of this form with a held confidential to pass and geologic well report shall be attached the ror (see rule 82-3-107 apply. Information of side two of this form with a held confidential to pass and geologic well report shall be attached form (see rule 82-3-107 apply. Information of side two of this form with a held confidential to pass and geologic well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Subscirbed and short to before me this day of April. ERICA KUHLMEIER Date Commission Expires: \$1,2000. Are the specific proper Received RECEIVED Geologist Report Received Wireline Log Received Wireline Log Received Received Wireline Log Received Received Wireline Log Received Received Received Received Received Receive	E000	Field Name: ROLLING GREEN EAST
Designate Type of Completion: New Well Re-Entry Workover New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Depender:		
Total Depth: 3626 Plug Back Total Depth: 3597′ Total Depth: 3626 Plug Back Total Depth: 3597′ Amount of Surface Pipe Set and Cemented at 315 Fee Multiple Stage Cementing Collar Used?	Designate Type of Completion:	
Amount of Surface Pipe Set and Cemented at 315	New Well Re-Entry Workover	1
Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Operator: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Date Commingled Docket No. Other (SWD or Enhr.?) Docket No. 1-24-08 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 23-3-103 rapply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held on the statements will be held on the statements. Submit CP-111 form with		
Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enthr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enthr.?) Docket No. 1-24-08 1-29-08 2-21-08 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichila, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see depth to w/ sx cmt Well Name: Drilling Fluid Management Plan (Date mit the Reserve HI July 2000) ppm Fluid volume, 300 bbls Dewatering method used HAULED OFF SITE Location of fluid disposal if hauled offsite: Operator Name: American Warrior, Inc. Operator Name: American Warrior, Inc. Operator Name: American Warrior, Inc. Country: Barton Docket No. D-28,646 INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichila, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations pomylgated to regulate the oil and gas industry have been fully complied with and the statements with the complete and correct to the restrict of my knowledge. Subscribed and sworn to before me this day of All Public - State of Kansas April 7 2008		
If Alternate II completion, cernent circulated from		tunnal - tunnal - tunnal
Operator: Well Name: Original Comp. Date: Original Total Depth: Despering Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 1-24-08 Spud Date or Recompletion Date Recompletion Date Original Total Depth: Comministing method used HAULED OFF SITE Location of fluid disposal if hauled offsite: Operator Name: American Warrior, Inc. Coperator Name: American Warrior, Inc. Uease Name: WELSH 3 SWD License No. 4958 Quarter NW. Sec. 30. Twp. 20. S. R. 12. □ East ☑ West County: Barton Docket No. D-28,646 INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be hald confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 or confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requipements of the statutes, rules and regulations promulgated to regulate the cil and gas industry have been fully complied with and the statements herein for complete and original report shall be attached with this form. ALL CEMENTING Titles: Omplylance coordinator Date: 4-3-08 Letter of Confidentiality Received Wireline Log Received RECEIVED Geologist Report Received Morary Public: State of Kansas APR 0 7 2008		
Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Date Reached TD Completion Date Spud Date or Recompletion Date Notary Public: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form with be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Signature: West Coffice Use ONLY Lease Name: WELSH 3 SWD License No: 4058 Quarter NW Sec. 30 Twp. 20 S. R. 12 East West Country: Barton Docket No: D-28,646 Country: Barton Docket No: D-28,646 Notary Public: Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. KCC Office Use ONLY Wereline Log Received RECEIVED Geologist Report Received Wireline Log Received Wireline Log Received RECEIVED Geologist Report Received Wireline Log Received Wireline Log Received Wireline Log Received Wireline Log Received Notary Public: State of Kansass APR 0 7 2008		
Original Comp. Date:Original Total Depth:		
Deepening Re-perf. Conv. to Enhr./SWD Chloride content 12,000 ppm Fluid volume 300 bbls Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 1-24-08 1-29-08 2-21-08 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichilat, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the startules, rules and regulations pomptigated to regulate the oil and gas industry have been fully complied with and the statements wireline logs and syndra to before me this day of wireline logs. Subscribed and syndra to before me this day of APR 0 7 2008 ERICA KUHLIMETER Date Commission Expires: 20 12-09		Drilling Fluid Management Plan AH TU1639-09
Plug Back		
Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 1-24-08 1-29-08 Spud Date or Recompletion Date Spud Date or Recompletion Date Notary Public: Notary Public: Date Reached TD Docket No. Docket No. Docket No. Docket No. Operator Name: American Warrior, Inc. Docket No.: Operator Name: American Warrior, Inc. Docket No.:		
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 1-24-08 1-29-08 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 april. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the less of my knowledge. Signature: KCC Office Use ONLY If Denied, Yes Date:		Dewatering method used
Other (SWD or Enhr.?) Docket No. 1-24-08 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received Wireline Log Received Geologist Report Received RECEIVED Motary Public: State of Kansas APR 0 7 2008		Location of fluid disposal if hauled offsite:
1-24-08 Spud Date or Recompletion Date Date Reached TD Date Reached TD Completion Date or Recompletion Date Completion Date or Recompletion Date County: Barton Docket No.: D-28,646 INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received Wireline Log Received RECEIVED Geologist Report Received Wireline Log Received RECEIVED Geologist Report Received Wireline Log Received RECEIVED Mireline Log Received Wireline Log Received RECEIVED Geologist Report Received Wireline Log Received Wireline Log Received RECEIVED Mireline Log Received Wireline Log Received Wireline Log Received Wireline Log Received RECEIVED Mireline Log Received Wireline		Operator Name: American Warrior, Inc.
Spud Date or Recompletion Date Date Dat	1.24.00	Lease Name: WELSH 3 SWD License No.: 4058
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Signature: Signature: Subscribed and sworn to before me this day of Avaluation Notary Public: Subscribed ERICA KUHLMEIER Notary Public - State of Kansas KCC Office Use ONLY Letter of Confidentiality Received Wireline Log Received Geologist Report Received APR 0 7 2008	Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
Letter of Confidentiality Received Letter of Confidentiality Received	All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this day of day o	Compliance Cohedinates	KCC Office Use ONLY
Wireline Log Received RECEIVED Geologist Report Received ANSAS CORPORATION COMM Date Commission Expires: 09 12 09 Notary Public - State of Kansas Notary Public - State of Kansas	Title: Date: 4-3-08	Letter of Confidentiality Received
Notary Public: Aug Geologist Report Received ANSAS CORPORATION COMPUTED IN COM	Subscribed and sworn to before me this 4 day of April	If Denied, Yes Date:
Notary Public: Aug Geologist Report Received ANSAS CORPORATION COMPUTED IN COM	0000	Wireline Log Received
Date Commission Expires: 1209 Notary Public - State of Kansas APR 0 7 2008		Geologist Report Receive ANSAS CORPORATION COMMISS
My Appt. Expires 091209	Date Commission Expires: 1209 Notary Public - State of	EIER UIC Distribution APR 0 7 2008
ALL MALE MALE	My Appt. Expires 0912	CONSERVATION DIVISION

CONFIDENTIAL

Operator Name: Am	erican Warrior, I	nc.		Leas	se Name:	WELSH A	PR 0 3 2005	Well #: _5-	30		
Sec Twp2	20 S. R. 12	_	ast 🔽 West		nty: Bart		KCC				
NSTRUCTIONS: S ested, time tool ope emperature, fluid red Electric Wireline Log	n and closed, flowir covery, and flow rate	ng and sh es if gas	ut-in pressures, to surface test, a	whether along with	shut-in pi	essure reached	static level, hydro	ostatic pressi	tests giving interval ures, bottom hole ded. Attach copy of a		
Orill Stem Tests Take		V	Yes No		V	_og Formati	on (Top), Depth a	and Datum	Sample		
Samples Sent to Geo	ological Survey		Yes 🗹 No		Nan			Тор	Datum		
ores Taken			Yes No		1	ydrite anhydrite		668 686	+1187 +1169		
lectric Log Run		•	Yes No		Top	•		2819	-964		
(Submit Copy)					1	bner		3073	-1218		
st All E. Logs Run:					Tor	onto		3091	-1236		
Microresistivity	Log, Dual Co	mpens	ated Porosi	ty	Lan	sing		3210	-1355		
₋og, Dual Indu	ction Log, Sor	ic Cen	nent Bond L	og,	BK			3439	-1584		
					Arb	uckle		3476	-1621		
				RECORD							
	Size Hole	·		T		ermediate, product	T				
Purpose of String Size Hole Drilled			ize Casing et (In O.D.)		eight s./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Surface Pipe		23#		315'	Common	260 sx	3% cc 2% gel				
Production Pipe	Production Pipe 7-7/8" 5			14#		3624' EA2		150 sx	Flocele		
		T	ADDITIONAL	CEMENT	ING / SQI	JEEZE RECORD					
Purpose: Depth Top Botto Protect Casing Plug Back TD Plug Off Zone		Тур	e of Cement	#Sack	s Used		Type and P	ercent Additive	s		
Shots Per Foot	PERFORATI Specify	ON RECO Footage of	RD - Bridge Plug Each Interval Perf	s Set/Type orated	?		ture, Shot, Cement		rd Depth		
	3488' to 3492'					2000 Gal,					
UBING RECORD	Size	Set A		Packer A	Δ1	Liner Run					
2-3		3592'		IONE	"	*****	Yes 🔽 No				
ate of First, Resumerd N/A	Production, SWD or E	nhr.	Producing Metho	od [Flowing	Pumping	g Gas Lift	Othe	er (<i>Explain</i>)		
stimated Production Per 24 Hours	Oil I	Bbls.	Gas N	Acf	Wate N/A	r Bb	ls. Ga	as-Oil Ratio	Gravity		
sposition of Gas	METHOD OF C	OMPLETIO	L			Production Interve	al				
Vented Sold (If vented, Sub	Used on Lease mit ACO-18.)		Open Hole Other (Specify	Perf	. D	ually Comp. [Commingled	KANSAS	RECEIVED CORPORATION COMMI		

APR 0 7 2008



A. REFERRAL LOCATION

PRICE REFERENCE

SECONDARY REFERENCE/

PART NUMBER

T		CHARGE TO:		America W	arrior Inc]				TICKET	•	ę		
	Ā	DDRESS		IVALET CAN CO	477.100			W.S.			Nº 133	113			
nc.	c	CITY, STATE,	ZIP CC	DDE				, "W			PAGE 1	OF 2			
WELL/PROJECT N	VELLIPROJECT NO. LEASE COUNTY/PARISH 5-30 Welsch Barton							2			TE OWN	ier Same			
TICKET TYPE CO SERVICE SALES	ONTRACT	TOR Duk		#8	RIG NAME/NO.	SHIPPED VIA	belivered to	ion			RDER NO.				
· · · · · · · · · · · · · · · · · · ·	5/	- 1		TEGORY JOB	purpose enest Longsti	ing	WELL PERMIT	NO.		WE	WELL LOCATION				
INVOICE INSTRUC	TIONS				<i>-</i>										
REFERENCE/ NUMBER	LOC	ACCOUNTING ACCT	DF		DESCRIPTION		QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT			
	1			MILEAGE # 10	3		70	9/		 	4 60	280	z = -		
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	1,			Centraliz	er 5		9	001	5/2	77 	100 00	600	,00		
	1			Basket			/	rg		<u> </u>	300 00	300	00		
	1			LD Plugt	Baffle	7 - 11		ed			235 00	235	+		
OMMISSION:	1/			Insert Flo	at Shue in f	f;'	/	Pq			310 00	310	100		
08						· · · · · · · · · · · · · · · · · · ·									
<u>ISION</u>		1	-									·····	<u> </u>		
by acknowledges and agrees to		n include, REMIT PAYMENTIO: OUR EQUIPMENT						REE DECIDE	DIS- AGREE	page 2	3402 3335 6737	00			
(r), RELEASE, INDEMNITY, and ons. OMER'S AGENT PRIOR TO				SWIFT SE	OS? /AS THOUT DELAY? THE FOUNDMENT				subtotal	6 1 3 1 					

LEGAL TERMS: Customer hereby acknowle the terms and conditions on the reverse side h but are not limited to, PAYMENT, RELEASE LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT

RECEIVED KANSAS CORPORATION COMMISSION

APR 0 7 2008

ANSERVATION DIVISION WICHITA, KS

1-30-08

☐ A.M. TIME SIGNED P.M.

P.O. BOX 466 NESS CITY, KS 67560 785-798-2300

SURVEY	AGREE	UN- DECIDED	DIS- AGREE	2105 70711	3402	100
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL'	3335	100
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	6737	60
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				5001012		· `
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			,	Barton 1AX 70	281	 76
ARE YOU SATISFIED WITH OUR SEI		NO				
CUSTOMER DID NOT V	VISH TO R	ESPOND		TOTAL	7019	131

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!



PO Box 466 Ness City, KS 67560

TICKET CONTINUATION

TICKET No. /33/3

Service			y, KS 675 5-798-23		CUSTOMER AMORICAN W	Landin T	WELL ST	20 /	40/00)	DATE 1 - 30 -	08	PAGE OF	<u></u>
PRICE REFERENCE	SECONDARY REPERENCE/		ECOUNTIN	ig	DESCRIPTION	ON:				ÜNIT	_	AMOUN	
	PARTINUMBER	2	PACCT!	*DF				1	OTY.		100		3.02/5/5/3
325				 	Standard Con	217	150	5 K S	14	12	75		100
276		2			Flocele		40	#	4		120		100
283		2		 	Solt		750		10 %	<u> </u>	' 	150	T = 0
284		2	ļ		Calseal		. 7	<i>S</i> /cs	5%	30	1 600	210	+
285		2			CFR-1		70	#	.5/0	4	50	315	100,
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KANSAS CO	RECEIVED PROPORATION COMMISSION	+					+		- ·	 	<u> </u>		1
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	PR 0 7 2008									 	i		+
CON	ERVATION DIVISION				-					 	i		
•	WICHITA, KS	+	 		- · · · · · ·					 	+		
		 											
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		-	<u> </u>						i		┼┤		
-61		+			SERVICE CHARGE		CUBIC FEET	1			25		50
581 583		2		 	MICEAGE TOTAL WEIGHT	LOADED MILES	TON MILES		1001	 	00	10/	
583		2	<u>L</u>	<u> </u>	CHARGE 15660	1 <i>70</i>		<u> </u>	<i>548,1</i>		1	3 48	<u> </u>
		-							CONTU	NUATION TOTAL		548 3335	60

SWIFT Services, Inc.

DATE 1-30-08 PAGENO

CUSTOMER MATCH 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	CUSTOMER		in Tal	WELL NO. #	5-20	,	LEASE ///.	Isch	Scorent Longstring 133/3
1500 1500		1			PUM	PS	PRESSUR	E (PSI)	
RTD 3625 Six N' x 3630'x 22 C-stralisms 2,5,7,9,11,13 Besket V	NO.		(BPM)	(BBL) (GAL)	T	С	TUBING	CASING	
1505 Start FE Break Circ - 1785		1500	<u> </u>			-			coloc u/FE
1505 Start FE Break Circ - 1785					<u> </u>				
1505 Start FE Break Circ - 1785					ļ		CAST NEW		RTD 3625
1505 Start FE Break Circ - 1785						EM	ICH MAN		51 X 14 X 3630 X 22
1505 Start FE Break Circ - 1785					CO.	gq.	0 3 5		Centralizers 2,5,7,9,11,13
1505 Start FE Break Circ - 1785						1500 -	KCO		Basket 4
1785 2 3/2							//~		
1785 2 3/2		1505							Start FE
1785 2 3/2	.•	1630							Break Cine
1747 5 32/0 1752 29 End Coment Wash, P44 Drep Plug 1755 6.5 O 150 Start Displacement 1810 88 Gelfron Kansas Corrobation Commission APR 07 2008 Conservation Bandish Wick, Sosh F, 4 Rab									
1747 5 32/0 1752 29 End Coment Wash, P44 Drep Plug 1755 6.5 O 150 Start Displacement 1810 88 Gelfron Kansas Corrobation Commission APR 07 2008 Conservation Bandish Wick, Sosh F, 4 Rab		1735	2	3/2					Pl. RHoMH 252 L EA-Z
1747 5 32/0 1752 29 End Coment Wash, P44 Drep Plug 1755 6.5 O 150 Start Displacement 1810 88 Gelfron Kansas Corrobation Commission APR 07 2008 Conservation Bandish Wick, Sosh F, 4 Rab		/ 						200	ca + Problem 500 gal Madflush
1752 34 End Cenent Wash Pth Drop Plag 1755 6.5 0 150 Start Displacement 1800 88 Glood Land Plag Release Pressure Float Held RANSAS CORPORATION COMMISSION APR 0 7 2008 CONSERVATION DIVISION WICHTAKS Thank you Nick, Josh F. & Rab			_						
Wash 144 Drep 1/49 1755 6.5 0 150 Start Displacement 1810 889 Georgian Fand 1/49 Received Received Render Held RANSAS CORPORATION COMMISSION APR 0 7 2008 CONSERVATION SPIGION WICHTA KS Thank You Nick, Josh F, 4 Rab			<u> </u>					3.00	
Drop Plag 1785 65 0 1895 5 64 250 Catch Cenent 1810 88 62200 Land Plag Received Received KANSAS CORPORATION COMMISSION APR 0 7 2008 CONSERVATION DAVISION WICHTA KS Thank You Nick, Josh F, & Rab		1150		57					
1810 89 Gelease Pressure Received Kansas corporation commission APR 0 7 2008 CONSERVATION DAVISION WICHTA, KS Thank you Nick, Josh F, & Rab									
1810 89 Gelease Pressure Received Kansas corporation commission APR 0 7 2008 CONSERVATION DAVISION WICHTA, KS Thank you Nick, Josh F, & Rab				_					Vrop Mag
1810 89 Gelease Pressure Received Kansas corporation commission APR 0 7 2008 CONSERVATION DAVISION WICHTA, KS Thank you Nick, Josh F, & Rab								150	Start Visplacement
RECEIVED KANSAS CORPORATION COMMISSION APR 0 7 2008 CONSERVATION DIVISION WICHITA, KS Thank you Nick, Josh F, & Rab			3						Catch Cenent
RECEIVED KANSAS CORPORATION COMMISSION APR 0 7 2008 CONSERVATION DIVISION WICHITA, KS Thank you Nick, Josh F, & Rab		1810		89			6	1200	hand Plug
RECEIVED KANSAS CORPORATION COMMISSION APR 0 7 2008 CONSERVATION DIVISION WICHITA, KS Thank you Nick, Josh F, & Rab									Release Pressure
RECEIVED KANSAS CORPORATION COMMISSION APR 0 7 2008 CONSERVATION DIVISION WICHITA, KS Thank you Nick, Josh F, & Rab									FloatHeld
RECEIVED KANSAS CORPORATION COMMISSION APR 0 7 2008 CONSERVATION DIVISION WICHITA, KS Thank you Nick, Josh F, & Rab									
APR 0 7 2008 CONSERVATION DIVISION WICHITA, KS Thank you Nick, Josh F, & Rab									**
APR 0 7 2008 CONSERVATION DIVISION WICHITA, KS Thank you Nick, Josh F, & Rab									
APR 0 7 2008 CONSERVATION DIVISION WICHITA, KS Thank you Nick, Josh F, & Rab									
APR 0 7 2008 CONSERVATION DIVISION WICHITA, KS Thank you Nick, Josh F, & Rab									
APR 0 7 2008 CONSERVATION DIVISION WICHITA, KS Thank you Nick, Josh F, & Rab									GEOR!!
APR 0 7 2008 CONSERVATION DIVISION WICHITA, KS Thank you Nick, Josh F, & Rab									KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION WICHITA, KS Thank you Nick, Josh F, & Rab									
Thank you Nick, Josh F, & Rab									
Nick, Josh F, & Rab									CONSERVATION DIVISION WICHITA KO
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25536

ALLIED CEMENTING CO., INC.

REMIT TO P.O. B	BOX 31 SELL, KA	NSAS 676		APR 0 3 2	ELG	SEF		EPOINT: <i>Great</i>	Bend.
	, 					T			
DATE /-24-08	SEC.	TWP. 20	RANGE 12	CALLED OUT	PM	ON LOCATION 7:00PM	1	B START <i>O:3000</i> UNTY	JOB FINISH 11:30 Pm STATE
LEASE Welch	WELL#	5.30	LOCATION Break	t Bend	28	BI Hwy+	. 2	Barton	Kansas
OLD OR NEW (Ci			5 mile Blace			•	. I		•
	0-1			•			_		
CONTRACTOR S	77 A	2 ZINU	ling #8	OWNER	M	rerican h	avu	action	<u>æ. </u>
TYPE OF JOB HOLE SIZE	surfoci	T.D	3/5	- CEMEN	T				
CASING SIZE 8:	3/2 2		PTH 3/5	_		DERED 300) DX	Comn	non_
TUBING SIZE			РТН			270 Gal			
DRILL PIPE		DE	PTH	(100#	oug	ar)			
TOOL			PTH	_ `	~	200	_	1215	3645.0
PRES. MAX			NIMUM	COMMO		300	@	10117	2693,0
MEAS. LINE	I CCC		OE JOINT	_ POZMIX		Ľ	@	14.75	109,50
CEMENT LEFT IN	V CSG./	-		_ GEL CHLORI	DE	<u> </u>	@ @	51.00	459.00
PERFS. DISPLACEMENT	V 101	2010		_ CILORI.	DL		@		
DISPLACEMENT				SUGAR	- 10	00#	@	1.10	110.00
_	EQ	UIPMENT					@		
B.B.	GEN (EN IG		or Anna				@		
- -	CEMENT		1 C. L				@		
#/ 8/ BULK TRUCK	HELPER	~/yve	n wing-				@		
	DRIVER	Dead	Tanna haban				@		
BULK TRUCK			William				@ @		
	DRIVER			- HANDLI	NG	315	@	2.05	645.75
				MILEAG		9.315	m		274.00
	RF	MARKS:						TOTAL	5243.2
			· Latt					TOTAL	322,79.2
Ban 7 Sts	12	24" cgs	ing to copion	<u></u>		SERV	/ICE		
Hook us to	eaur Oums	tab ton	nixed 300 AX				TCL		
common 3%		Za gel	Shut down	_ DEPTH (OF JO	B 3 /5			
1		m mare	feld & release			CHARGE			893.00
83/8 TWP	Dioplac	enith	19.1 BBLS Arest	EXTRAI	_	AGE <u>/</u>	@		10.50
HZO. Cerr	rent de	id gircu	late.	_ MILEAG	E <u>8</u>		@	7,00	56.00
Shuting	mani fo	ld.	<u> </u>	MANIFO	_		@		110.00
	7. -			Head r	ent	aL	@		110,00
	1	1/				/FD	@		
CHARGE TO:	merica	in War	rior anc.		ECEIVE PORATION	ON COMMISSION			1069.50
STREET	O. Box	399						TOTAL	100 1.30
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CITYFIONAUN	My s'	TATE AAN	1018 ZIP 67846	CONSE	RVATIO	BHISTON FLO	AT E(UIPMEN	\mathbf{T}
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		-	he above work was				•		11 00
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CONDITIONS"				TAX	,		_	•	
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01071 min /		'	1 to	V	Sta	115/11/	1/5	Alls	US
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Thankyou!