

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/3/10

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: NCRA
Operator Contact Person: Kevin Wiles, Sr.
Phone: (620) 275-2963
Contractor Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: MARK DOWNING

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

1-24-08	1-29-08	2-21-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25,150-0000

County: Barton

SW - SE - NW - NE Sec. 30 Twp. 20 S. R. 12 East West

1205 FNL feet from S / N (circle one) Line of Section

828 FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) CNE SE NW SW

Lease Name: WELSH Well #: 5-30

Field Name: ROLLING GREEN EAST

Producing Formation: Arbuckle

Elevation: Ground: 1847' Kelly Bushing: 1855'

Total Depth: 3626' Plug Back Total Depth: 3597'

Amount of Surface Pipe Set and Cemented at 315 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AMW 029-09
(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 300 bbls

Dewatering method used HAULED OFF SITE

Location of fluid disposal if hauled offsite:

Operator Name: American Warrior, Inc.

Lease Name: WELSH 3 SWD License No.: 4058

Quarter NW Sec. 30 Twp. 20 S. R. 12 East West

County: Barton Docket No.: D-28,646

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Compliance Coordinator Date: 4-3-08

Subscribed and sworn to before me this 4 day of April

20 08

Notary Public: Erica Kuhlmeier

Date Commission Expires: 09/12/09

ERICA KUHLEMEIER
Notary Public - State of Kansas
My Appt. Expires 09/12/09

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

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Operator Name: American Warrior, Inc. Lease Name: WELSH APR 03 2008 Well #: 5-30
 Sec. 30 Twp. 20 S. R. 12 East West County: Barton **KCC**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Microresistivity Log, Dual Compensated Porosity Log, Dual Induction Log, Sonic Cement Bond Log,

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	668	+1187
B. Anhydrite	686	+1169
Topeka	2819	-964
Heebner	3073	-1218
Toronto	3091	-1236
Lansing	3210	-1355
BKC	3439	-1584
Arbuckle	3476	-1621

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	315'	Common	260 sx	3% cc 2% gel
Production Pipe	7-7/8"	5-1/2"	14#	3624'	EA2	150 sx	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3488' to 3492'	2000 Gal,	Same

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3592'	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
N/A		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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 WICHITA, KS



CHARGE TO: *American Warrior Inc*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET

No 13313

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PAGE 1 OF 2

SERVICE LOCATIONS
 1. *Hays, Ks*
 2. *Ness City, Ks*
 3.
 4.

WELL/PROJECT NO. *#5-30* LEASE *Welsh* COUNTY/PARISH *Barton* STATE *Ks* CITY *HCC* DATE *1-30-08* OWNER *same*

TICKET TYPE SERVICE SALES CONTRACTOR *Duke #8* RIG NAME/NO. SHIPPED VIA *CT location* DELIVERED TO ORDER NO.

WELL TYPE *oil* WELL CATEGORY *Development* JOB PURPOSE *Cement Logging* WELL PERMIT NO. WELL LOCATION

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #103	70	mi			4.00	280.00
578		1			Pump Charge	1	ea	3625	'	1250.00	1250.00
221		1			KCC liquid	2	gal			26.00	52.00
281		1			Mud flush	500	gal			.75	375.00
402		1			Centralizers	6	ea	5 1/2	"	100.00	600.00
403		1			Basket	1	ea			300.00	300.00
406		1			LD Plug & Baffle	1	ea			235.00	235.00
407	RECEIVED KANSAS CORPORATION COMMISSION	1			Insert Float Shoe w/ fill	1	ea			310.00	310.00
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CONSERVATION DIVISION WICHITA, KS											

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED *1-30-08* TIME SIGNED *1820* A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL	3402.00
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	3335.60
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	6737.60
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Barton TAX 6.3%	281.74
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	7019.34
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Wick Florbe* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 1-30-08 PAGE NO. 1

CUSTOMER American Warrior Inc WELL NO. #5-30 LEASE Welsch JOB TYPE Cement Logging TICKET NO. 13313

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1500							oaloc w/FE
								RTD 3625'
								5 1/2" x 14" x 3630' x 22
								Centralizers 2, 5, 7, 9, 11, 13
								Basket 4
	1505							start FE
	1630							Break Circ.
	1735	2	3/2					Plug RHMH 25sk EA-2
	1740	4	0			200		start Preflushes 500 gal Mud flush 20 bbl F-LL flush
	1747	5	32/0			300		start Cement 125 sks EA-2
	1752		39					End Cement
								Wash P&L
								Drop Plug
	1755	6.5	0			150		Start Displacement
	1805	5	64			250		Catch Cement
	1810		89			600/1200		Land Plug
								Release Pressure
								Float Held

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WICHITA, KS

Thank you
Nick, Josh F. & Rab

