

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

04/03/10

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30606
 Name: Murfin Drilling Company, Inc.
 Address: 250 N. Water, Suite 300
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: None
 Operator Contact Person: Leon Rodak
 Phone: (316) 267-3241
 Contractor: Name: Murfin Drilling Company, Inc.
 License: 30606
 Wellsite Geologist: Paul Gunzelman
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/03/07</u>	<u>12/07/07</u>	<u>12/09/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 039-21025-00-00
 County: Decatur
NE SE NE NW Sec. 24 Twp. 01 S. R. 27 East West
825 FNL feet from S (circle one) Line of Section
2500 FWL feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Wilpo Unit Well #: 1-24
 Field Name: Wildcat
 Producing Formation: None
 Elevation: Ground: 2421 Kelly Bushing: 2426
 Total Depth: 3550 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 219 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATTN: KSC 02909
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Leon Rodak, VP Production Date: 04/03/2008
 Subscribed and sworn to before me this _____ day of April
 Notary Public: _____
 Date Commission Expires: 4/11/2011

KCC Office Use ONLY

Letter of Confidentiality Received Y
 Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **APR 04 2008**

HEIBEL NOTARY PUBLIC STATE OF KANSAS

Operator Name: Murfin Drilling Company, Inc. Lease Name: Wilpo Unit Well #: 1-24
 Sec. 24 Twp. 01 S. R. 27 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST <div style="text-align: right;"> KCC APR 03 2008 CONFIDENTIAL </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	219	Common	185	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval <div style="text-align: right;"> RECEIVED KANSAS CORPORATION COMMISSION APR 04 2008 CONSERVATION DIVISION </div>
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MDCI Wilpo Unit #1-24 825 FNL 2500 FWL Sec. 24-T1S-R27W 2426' KB							Abercrombie #1 Powell C NE NE Sec. 24-T1S-R27W 2424' KB	
FORMATION	Sample Top	Datum	Ref	Log Top	Datum	Ref	Log Top	Datum
Anhydrite	1899	+527	-9	1898	+528	-8	1888	+536
B/Anhydrite	1924	+502	-5	1928	+503	-4	1917	+507
Topeka	3000	-574	-9	3000	-574	-9	2989	-565
Heebner	3161	-735	-6	3162	-736	-7	3153	-729
Toronto	3198	-772	-6	3198	-772	-6	3190	-766
Lansing	3205	-779	-7	3210	-784	-12	3196	-772
Base Kansas City	3413	-987	-6	3414	-988	-7	3405	-981
Granite Wash	3516	-1090	-6	3514	-1088	-4	3508	-1084
RTD	3550	-1124					3538	-1114
LTD				3549	-1123		3535	-1111

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CONSERVATION DIVISION



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

LIZ ACCT

INVOICE

Invoice Number: 111502

Invoice Date: Dec 5, 2007

Page: 1

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Bill To:

Murfin Drlg. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

)-PROD COPY

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Murfin	Wilpo Unit #1-24	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Dec 5, 2007	1/4/08

Quantity	Item	Description	Unit Price	Amount
185.00	MAT	Common Class A	12.60	2,331.00
3.00	MAT	Gel	16.65	49.95
6.00	MAT	Chloride	46.60	279.60
194.00	SER	Handling	1.90	368.60
83.00	SER	Mileage 194 sx @.09 per sk per mi	17.46	1,449.18
1.00	SER	Surface	815.00	815.00
83.00	SER	Mileage Pump Truck	6.00	498.00
1.00	SER	Manifold Head Rental	100.00	100.00
1.00	EQP	Wooden Surface Plug	60.00	60.00

Account	Unit	W	No.	Amount	Description
03200	00340	3024	6122.72	595.13	Cement S. Csg

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 595.13

ONLY IF PAID ON OR BEFORE

Jan 4, 2008

Subtotal	5,951.33
Sales Tax	171.39
Total Invoice Amount	6,122.72
Payment/Credit Applied	
TOTAL	6,122.72

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APR 04 2008

APR 04 2008
CONSERVATION DIVISION
WICHITA, KS

CONSERVATION DIVISION
WICHITA, KS

595.13
5627.59

ALLIED CEMENTING CO., INC.

31822

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>12-3-07</u>	SEC <u>24</u>	TWP. <u>15</u>	RANGE <u>27W</u>	CALLED OUT	ON LOCATION <u>6:30pm</u>	JOB START <u>8:30pm</u>	JOB FINISH <u>9:00pm</u>
WILPO	LEASE <u>unit</u>	WELL# <u>1-24</u>	LOCATION <u>Obert Ln 12E 8 1/2 N E into</u>	COUNTY <u>Decatur</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Murfin Drilling Rig 3

OWNER same

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 219'

CASING SIZE 8 5/8" DEPTH 219'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 BBL

EQUIPMENT

PUMP TRUCK CEMENTER Andrew
422 HELPER Wayne

BULK TRUCK DRIVER Larene
218

BULK TRUCK DRIVER

REMARKS:

Cement in bottom of cellar

Thank you

CHARGE TO: Murfin Drilling
STREET _____
CITY _____ STATE _____ ZIP _____

CEMENT
AMOUNT ORDERED 185 sks com 3% cu
2% gel

COMMON 185 sks @ 12.60 2331.00

POZMIX @ _____

GEL 3 sks @ 16.65 49.95

CHLORIDE 6 sks @ 46.60 279.60

ASC @ _____

@ _____

@ _____

@ _____

@ _____

@ _____

@ _____

@ _____

@ _____

HANDLING 194 sks @ 1.90 368.60

MILEAGE 98 sk/mile 1449.78

TOTAL 4478.33

SERVICE

DEPTH OF JOB 219'

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @ _____

MILEAGE 83 miles @ 6.00 498.00

MANIFOLD head rental @ 100.00

@ _____

@ _____

TOTAL 1413.00

PLUG & FLOAT EQUIPMENT

878
wooden surface plug 60.00

@ _____

@ _____

@ _____

@ _____

TOTAL 60.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Keith Vanfelt

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KANSAS CORPORATION COMMISSION
PRINTED NAME

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CONSERVATION DIVISION
WICHITA, KS

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ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

1-10-08 LIZ
ACCT

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Invoice Number: 111590
Invoice Date: Dec 12, 2007
Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:

Murfin Drig. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

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Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Murfin	Wilpe Unit #1-24	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Dec 12, 2007	1/11/08

Quantity	Item	Description	Unit Price	Amount
114.00	MAT	Common Class A	12.60	1,436.40
76.00	MAT	Pozmix	6.40	486.40
7.00	MAT	Gel	16.65	116.55
48.00	MAT	Flo Seal	2.00	96.00
199.00	SER	Handling	1.90	378.10
83.00	SER	Mileage 199 sx @.09 per sk per mi	17.91	1,486.53
1.00	SER	Plug to Abandon	955.00	955.00
83.00	SER	Mileage Pump Truck	6.00	498.00
1.00	EQP	Plug	60.00	60.00

Account	Unit	Rate	Amount	Notes
OB608	00340	3024	5651.29	PTA
			(551.30)	

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 551.30

ONLY IF PAID ON OR BEFORE

Jan 11, 2008

Subtotal	5,512.98
Sales Tax	138.31
Total Invoice Amount	5,651.29
Payment/Credit Applied	
TOTAL	5,651.29

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CONSERVATION DIVISION
WICHITA, KS

551.30
5099.99

OKAD

ALLIED CEMENTING CO., INC. 28795

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley 123
12-8-07

DATE <u>12-8-07</u>	SEC. <u>24</u>	TWP. <u>15</u>	RANGE <u>27W</u>	CALLED OUT	ON LOCATION <u>5:30 pm</u>	JOB START <u>12:00 am</u>	JOB FINISH <u>1:00 am</u>
LEASE <u>unit</u>	WELL# <u>1-24</u>	LOCATION <u>Oberlin 12'26-8"2W</u>			COUNTY <u>DeKalb</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>6 1/2</u>			

CONTRACTOR Murphy #3

TYPE OF JOB PTA

HOLE SIZE 7 1/8 T.D. 3500'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4"2 DEPTH 1925'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Same

CEMENT

AMOUNT ORDERED 190 60140

49000 114# Flo-seal

COMMON	<u>114</u>	@	<u>12.60</u>	<u>1436.40</u>
POZMIX	<u>76</u>	@	<u>6.40</u>	<u>486.40</u>
GEL	<u>7</u>	@	<u>16.25</u>	<u>116.35</u>
CHLORIDE		@		
ASC		@		
<u>Flo-seal</u>	<u>48#</u>	@	<u>2.00</u>	<u>96.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>199</u>	@	<u>1.90</u>	<u>378.10</u>
MILEAGE	<u>.09 x 52 x mile</u>			<u>1486.52</u>
TOTAL				<u>3999.92</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

423 HELPER Helly

BULK TRUCK

218 DRIVER Darin

BULK TRUCK

_____ DRIVER _____

REMARKS:

25SKs @ 1925'

1009Ks @ 1175'

409Ks @ 275'

109Ks @ 40'

19SKs FH

Plug down @ 12:45 am

Thanks Fuzzy + crew

CHARGE TO: Murphy Dalg.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Keith Van Bort

SERVICE

DEPTH OF JOB	<u>1925'</u>		
PUMP TRUCK CHARGE			<u>955.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>83</u>	@	<u>6.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>1453.00</u>

PLUG & FLOAT EQUIPMENT

<u>1 8 1/8 plug</u>	@	<u>60.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>60.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

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