### ORIGINAL

### CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

4/15/10

Form ACO-1 September 1999 Form Must Be Typed

#### WELL COMPLETION FORM

#### **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License #5363	API No. 15 - 051-25728-00-00
Name: Berexco Inc.	County: Ellis
Address: P. O. Box 20380	NV_NE_SE_SW Sec. 10 Twp. 11 S. R. 19 East West
City/State/Zip: Wichita, KS 67208	1,047 feet from (S)/ N (circle one) Line of Section
Purchaser: Central Crude Corporation  Operator Contact Person: Bruce Meyer	2,052 feet from E (W) (circle one) Line of Section
Operator Contact Person: Bruce Meyer	Footages Calculated from Nearest Outside Section Corner:
Phone: (316_) 265-3311	(circle one) NE SE NW (SW)
Contractor: Name: Beredco Inc.	Lease Name: Albert Well #: 8
License: 5147	Field Name: Wildcat
Wellsite Geologist: Bryan Bynog	Producing Formation: Arbuckle
Designate Type of Completion:	Elevation: Ground: 2010' Kelly Bushing: 2021'
New Well Re-Entry Workover	Total Depth: 3548.2' Plug Back Total Depth: 3548.2'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1338
Operator:	feet depth to surface w/ 400 sx cmt.
Well Name:	MITAGE
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AH TWO 16 99 09 (Data must be collected from the Reserve PK)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 32,000 ppm Fluid volume 400 bbls
Plug BackPlug Back Total Depth	Dewatering method used_evaporation
Commingled Docket No	•
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
12 Feb. 2008 21 Feb. 2008 07 Mar. 2008	Lease Name: License No.:
Spud Date or Recompletion Date  Date Reached TD  Recompletion Date  Completion Date  Recompletion Date	Quarter Sec Twp S. R
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Welled Smith	KCC Office Use ONLY
Title: FNG/NGERING TECHNICIAND ate: 15/14 PRIL	Letter of Confidentiality Attached
Subscribed and sworn to before me this 15th day of	If Denied, Yes Date:
4 D) 8	Wireline Log Received
Motor Dublic State	
volary Public.	UIC Distribution KANSAS CORPORATION COMMISSION
Date Commission Expires: Hug 10, 2011	ADD 4 0 0000
V []	APR 1 6 2008

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Operator Name:	Berexco Inc.			Lea	se Name:	Albert		_ Well #: <u>8</u>	APR 1
Sec. 10 Twp	11 s. R. 19	Eas	st 🗹 West	Cou	inty: Ellis				N86
tested, time tool ope temperature, fluid re	Show important tops on and closed, flowing acovery, and flow rate gs surveyed. Attach	g and shu s if gas to	t-in pressures, surface test, a	whether long wit	shut-in pr	essure reached	static level, hydro	static pressur	res, bottom hole
Drill Stem Tests Tak		<b>V</b>	∕es □ No		VI	.og Format	on (Top), Depth a	nd Datum	Sample
Samples Sent to Ge	•	<b>V</b> Y	′es □No		Nan	ne		Тор	Datum
Cores Taken	relegical cultor	 □ \	_		Тор	eka		2974'	(-951')
Electric Log Run (Submit Copy)		<u>.</u>			Hee	bner		3195'	(-1172')
List All E. Logs Run	:				Lan	sing		3237'	(-1214')
Radiation Guard Gamma Ray Ne Microresistivity I	eutron CCL Log					e KS City uckle		3454' 3494'	(-1431') (-1471')
		Repo	CASING I		_	ew Used ermediate, produc	tion, etc.		
Purpose of String	Size Hole Drilled		te Casing t (In O.D.)		/eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent
surface	12 1/4"	8 5/8'	<del></del>	20#		269'	Comm	185	3% cc, 2% ge
production	7 7/8"	5 1/2'	1	15 1/	2#	3548.2'	Lite & ASC	125 &100	2%gel,1/4#flos
D-V tool						1338'	60/40 Poz	400	6%gel,1/4#flos
			ADDITIONAL	CEMEN	TING / SQL	JEEZE RECORD			
Purpose:  —— Perforate  —— Protect Casing  —— Plug Back TD  —— Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sac	ks Used		Type and Pe	ercent Additives	
Shots Per Foot	PERFORATI Specify I	ON RECOR	D - Bridge Plugs	s Set/Typ	) <b>0</b>		cture, Shot, Cement		d Depth
4 spf	Perf 3545.5' - 35	547.5' A	rbuckle			250 gallons	15% Pentall 3	00 Acid	3545.5'
									3547.5'
TUBING RECORD 2 7	Size 7/8"	Set At 3544.2'	n	Packer	At	Liner Run	Yes V No		
Date of First, Resumed 7 March 2008	Production, SWD or Er	hr.	Producing Metho	<u>'</u>	Flowing	<b>✓</b> Pumpin	g Gas Lift	Othe	r (Explain)
Estimated Production Per 24 Hours	0il 7.5	3bls.	Gas N	Acf	Wate 292.		ols. Ga	is-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	OMPLETIO	<del></del>			Production Interv	val .		
Vented Sold (If vented, Su	Used on Lease umit ACO-18.)		Open Hole Other (Specify	<b>✓</b> Pe	rf. D	ually Comp.	Commingled 3		47.5 RECEIVED

### ALLIEF CEMENTING CD., LLC. 32749

REMIT TO	P.O. BOX 31
	RUSSELL, KANSAS 67665

### WELL FILERVICE POINT:

DATE 2-21-08 SEC. TWP. RANGE	CALLED OUT ON	LOCATION JOB STA	RT JOB FINISH
LEASE Albert WELL# & LOCATION Have	N & Rivor R.	COUNTY	STATE
Circle one) 6 W Nin		EIDENTIAL	KS
CONTRACTOR Brode Drilling Bis 16	90	R 1 5 2008	
TYPE OF JOB Moduction Strike (Tree - Street	S OWITER		
HOLE SIZE 7% T.D. 3548	- CEMENT	KCC	
CASING SIZE 5/2 15/2 DEPTH	_ AMOUNT ORDER	ED 400 640 6	7. G-1 1/4#
TUBING SIZE DEPTH			00,777
DRILL PIPE DEPTH			
DEPTH 1374'			
PRES. MAX MINIMUM MEAS. LINE SHOE IOINT 80.45			15 2916,00
MEAS. LINE SHOE JOINT 80,45 CEMENT LEFT IN CSG. F0,45			80 1088,00
PERFS.	_ GEL		25 365.00
DISPLACEMENT 32 1/4 66/	CHLORIDE ASC	@	
EQUIPMENT	Flo Seal	100 Kt @ 2,3	
EQUI MENT	_ F10 3 E41	100 kt @ 2,3	20 220.00
PUMPTRUCK CEMENTER Shave			
4 7//			
BULK TRUCK			
#362 DRIVER Chris Beck			
BULK TRUCK			
# DRIVER		@	
	HANDLING	424 @ 2,05	F69.20
REMARKS:	MILEAGE 109/	KIMITE	
		TOT	TAL 7213,50
Rat Hole 15-sks Mouse Hole 10 sks			,
Opened PLY Tool @ 900 psi		SERVICE	
	DEPTH OF JOB		
Conded Plug @ 1500 psi	PUMP TRUCK CHA	RGE	1000
	EXTRA FOOTAGE	@	7073,00
1-10g+ 1+e d ,	MILEAGE	16 @ 7.00	322.00
	MANIFOLD	@	
		@	
OVER DOD TO P		@	
CHARGE TO: Berexco		<b>3</b> 3	
STREET	(A)	TOT	AL 1367,00
CITYSTATEZIP	DI DC	9. ELOATEGUEDA	T-12 Years
	T. G	& FLOAT EQUIPM	ENT
Thanks,			
many many is a sure of the same of the sam		@	
To Allied Cementing Co., LLC.		@	
You are hereby requested to rent cementing equipment			
and furnish cementer and helper(s) to assist owner or			
contractor to do work as is listed. The above work was			<del></del>
done to satisfaction and supervision of owner agent or		<b>-</b>	
contractor. I have read and understand the "GENERAL		ТОТА	AL
TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (If Any)		
isied on the reverse side.			
	TOTAL CHARGES		
RINTED NAME			
Δ ,			AID IN 20 DAYC
x10/10 a/j	DISCOUNT		AID IN 30 DAYS
IGNATURE ALL OF			AID IN 30 DAYS

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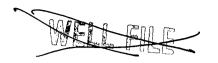
# ALLIEC CEMENTING CO., LLC. 32748

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SER	VICE POINT:RUSS ~//
DATE 2-21-28 SEC. TWP. RANGE	CALLED OUT ON LOCATION	JOB START JOB FINISH
LEASE albert WELL# 8 LOCATION Hays	Mr RiverRd BW	COUNTY STATE
CONTRACTOR Brede Prilling Right 10 TYPE OF JOB Production String Botton	OWNER Stare	
HOLE SIZE > 15 /2 DEPTH 3552,73  TUBING SIZE DEPTH	CEMENT AMOUNT ORDERED 125	Lite 1/4 # FT6
DRILL PIPE DEPTH  TOOL P. V - Tool DEPTH 1374		
PRES. MAX  DEPTH 1374  MINIMUM	- COMMONI	
MEAS. LINE SHOE JOINT 80, 45	COMMONPOZMIX	@ 
CEMENT LEFT IN CSG. 80, 45"	GEL2	@ 18,25 36,5°
PERFS. DISPLACEMENT 82 34 14/	_ CHLORIDE	
	ASC 100	@ 15.05 1505.00
EQUIPMENT	125 Lite Flo Seal 31#	_@_ <u>/0,7o/337,5</u> 0
PUMPTRUCK CEMENTER Shape -		_@_ <i>2.2</i> 068.20_ @
# 366 HELPER Gara		
BULK TRUCK		_@
#362 DRIVER Chais Beck		_@
# 410 DRIVER Chuck		_ @ _ @
BRIVER CAUCK	HANDLING 244	@ 2.05 500,20
REMARKS:	MILEAGE 109/sk/m/e	1010,16
DV. Tool @ 1374		TOTAL 4457.5
Insate 3472,28	SERVIO	CE
Landel Plu @ 1500 psi		
Float Held	PUMP TRUCK CHARGE	1763.00
	EXTRA FOOTAGE	@ <u> </u>
	MANIFOLD	@_ <u>/,00</u>
		@
		@
CHARGE TO: Berexco		
STREET		TOTAL 2085,00
CITYSTATEZIP	PLUG & FLOAT	EQUIPMENT
Thanks!	7 Turbolizers	
17/0000		@ <u>77.00</u> <u>539.00</u> @ <u>181,00</u> <u>543.00</u>
To Allied Cementing Co., LLC.	Catchdown assembly	@ <u>449.00</u>
You are hereby requested to rent cementing equipment	D-V Tool	@4380.00
and furnish cementer and helper(s) to assist owner or	AFU- Float Shoe	@
contractor to do work as is listed. The above work was	<i>*</i>	
done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL"		TOTAL 6426,00
TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (If Any)	·
The same services of the same	TOTAL CHARGES	
RINTED NAME	DISCOUNT	
IGNATURE Physical Constitution of the constitu	210000111	— IF PAID IN 30 DAYS
( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )		RECEIVED KANSAS CORPORATION COMMISSION

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## ALLIEL CEMENTING CD., INC. 29637

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	WELL FILE SERVICE POINT:	
DATE 2-12-08 SEC. 10 TWP. RANGE	CALLED OUT ON LOCATION JOB START JOB FINIS	
LEASE ALBERT WELL# 8 LOCATION VOCEME OLD OR NEW Circle one)	TO ERIVER RD. JCT. EILIS KANS	
CONTRACTOR BEREDCO DALG, Rig # 10 TYPE OF JOB SURFACE	OWNER OWNER	
HOLE SIZE /2 /4 T.D. 223	CEMENT	
TUBING SIZE DEPTH	AMOUNT ORDERED 185 SK Com.	
DRILL PIPE DEPTH TOOL DEPTH	3% C.C.	
PRES. MAX MINIMUM	COMMON 185 SK @ 12.15 224	7 7.
MEAS. LINE SHOE JOINT	POZMIX@	<u>/•</u>
CEMENT LEFT IN CSG. 15' PERFS.	GEL 4 SK @ 18,25 73.	00
DISPLACEMENT /6 /BBL	CHLORIDE 6 SK @ 51, 00 306  ASC @	
EQUIPMENT		——
	@	
PUMP TRUCK CEMENTER GRAN		
# 398 HELPER GARY BULK TRUCK		
# 410 DRIVER CHUCK		
BULK TRUCK  # DRIVER	<u> </u>	
# DRIVER	HANDLING 195 TOTAL SK @ 2,05 399.	75
DEM A DIZG	MILEAGE 40 Tow Mile @ 109 4 702	00
REMARKS:	TOTAL 3728	, 50
	SERVICE	
	SERVICE	
	DEPTH OF JOB	
ement ( IRCULATED	PUMP TRUCK CHARGE 893; EXTRA FOOTAGE	<u>ठ</u> ० —
	MILEAGE 4/0 @ 2.00 2.80	0
/HANK'S	MANIFOLD@	
CHARGE TO: DEREXCO INC.	@	
STREET	TOTAL1/73.	<u>و</u>
CITYSTATEZIP	PLUG & FLOAT EQUIPMENT	
·	8.5/8 WOODEN Wifer Plug @ 660	0
	a comment whitek Lind (a con-	
To Allied Computing Co. I.		· `
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment		
and furnish cementer and helper to assist owner or		_
contractor to do work as is listed. The above work was		<del></del>
done to satisfaction and supervision of owner agent or	TOTAL _6612	
contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.	TAX	
The state of the reverse side.	<u>,                                     </u>	. 14m.
	TOTAL CHARGE	<del>****</del>
	DISCOUNT IF PAID IN 30 DAY	(S
IGNATURE MAN &	A. C.	
The second second	PRINTED NAME RECEIVED	_
	KANSAS CORPORATION COMMIS	SION
	APR 16 2008	



# BEREXCO, INC. ALBERT # 8 NWNESESW SECTION 10 T11S-R19W ELLIS COUNTY, KANSAS

CONFIDENTIAL APR 1 5 2006 KCC

GEOLOGIST WILLIAM B. BYNOG

KANSAS CORPORATION COMMUNICA

APR 16 2008

MASERVATION DIVISION

#### **RESUME**

**OPERATOR:** 

BEREXCO, INC.

WELL NAME & NUMBER:

ALBERT #8

LOCATION:

NWNESESW SECTION 10 T11S-R19W

COUNTY:

**ELLIS** 

STATE:

**KANSAS** 

SPUD DATE: 2-12--2008

COMPLETION DATE: 2-20-2008

**ELEVATIONS:** 

GL: 2012'

KB: 2023'

CONTRACTOR:

**BEREDCO RIG 10** 

LOGS: LOG TECH

**TYPES: RAG & MEL** 

**ENGINEER: TIM MARTIN** 

**WELLSITE ENGINEER:** 

**NONE** 

MUD COMPANY:

ANDY'S MUD

MUD TYPE & ENGINEER:

FRESH CHEMICAL: KURT WERTH

GEOLOGIST:

WILLIAM B.BYNOG

HOLE SIZE:

7 7/8

MUD LOGGING BY:

NONE

DRILL STEM TEST COMPANY:

TRILOBITE TESTING

DRILL STEM TEST:

DST #1 3420-3513

**WELL STATUS:** 

SET PRODUCTION PIPE

KANSAS CORPORATION COMMISSION

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TO DESERVATION DIVISION

#### **SUMMARY AND CONCLUSION**

Albert # 8 was drilled a total depth of 3543 feet testing the Lansing Kansas City Carbonates and Arbuckle Dolomite Formations. Our primary objective was the Arbuckle Dolomite and secondary the Lansing Kansas City Carbonates.

There were minor shows in the upper section including the 35 feet Topeka and Plattsmouth zones. The Lansing B, C, F, G, H, J and K zones all had fair to good sample shows; however none of these were tested due to bad loss circulation at 3265 feet.

The Arbuckle at 3510 feet had good sample shows associated with a good drilling break and was tested on drill stem test # 1. Drill stem test # 1 recovered 624 feet of slightly oil and mud cut water(5% oil) and 540 feet of slightly oil and mud cut water(10% oil).

Logs indicated the Lansing B, F and L Zones to have sufficient porosity development and high enough resistivity to be productive. A thirty foot depth correction was made at total depth, shifting all zones thirty feet down hole. A decision was made to set pipe on the Arbuckle Dolomite drill stem test recovery and good Lansing Kansas City sample shows.

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#### **FORMATION TOPS**

FORMATION	DEPTH (LOGS)
STONE CORRAL	1270(±752)
TOPEKA	1270(+753) 2974(-951)
35' ZONE	3003(-980)
PLATTSMOUTH	3104(-1080)
HEEBNER	3195(-1172)
TORONTO	3218(-1195)
LANSING A	3218(-1193)
B ZONE	3270(-1214)
C ZONE	3287(-1264)
D ZONE	3267(-1204)
E ZONE	3308(-1285)
F ZONE	3316(-1293)
G ZONE	3326(-1303)
H ZONE	3368(-1345)
I ZONE	3388(-1365)
J ZONE	3400(-1377)
K ZONE	3426(-1403)
L ZONE	3444(-1421)
BKC	3454(-1431)
MARMATON	2 .2 .( 2 .0 2)
ARBUCKLE	3494(-1471)

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#### **BIT RECORD**

Bit#	SIZE	MAKE	TYPE	DEPTH OUT	FOOTAGE	HOURS
1	12 1/4	VARREL		269	269	
2	7 7/8	VARREL	CH20MS	3513	3245	79

#### **DEVIATION RECORD**

DEPTH	ANGLE
269	1

#### **DAILY CHRONOLOGY**

DATE	DEPTH AT 7:00	FOOTAGE	REMARKS
2-12-2008	269	269	Spud Well
2-13-2008	269	0	Set surface, WOC
2-14-2008			Drilling
2-15-2008			Drilling
2-16-2008	2315		Drilling
2-17-2008	2980	665	Drilling
2-18-2008	3265	285	Lost Circulation
2-19-2008	3410	145	Condition Mud
2-20-2008	3510	100	DST# 1, Logging

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#### **LITHOLOGY**

2000 40	Chala aman aman firm
2900-40	Shale gray green, firm
TOPEKA	
2940-70	Limestone buff, hard, fossiliferous, dense, chalky
35' ZONE	
2970-80	Limestone buff, firm, chalky, fossiliferous, fair vuggy porosity, even brown stain, very good cut & odor, good show free oil
2980-3010	Limestone cream to buff, very hard, dense
3010-40	Limestone buff, firm, finely crystalline, fossiliferous, chalky, fair porosity, no show
3040-55	Shale as above
3055-90	Limestone gray, very hard, dense
3090-3120	Limestone tan, very hard, dense, very chalky
3120-26	Shale black, firm, carbonaceous
PLATTSMO	UTH
3126-35	Limestone cream, firm, fossiliferous, chalky, poor-fair porosity, some fair vuggy porosity, spotty to even stain, good cut & odor, show free oil
3135-60	Limestone cream, very hard, dense
HEEBNER	
3160-65	Shale black, firm, carbonaceous
3165-70	Limestone cream, firm, chalky, poor porosity, dense
3170-80	Shale red, green, firm, argillaceous
TORONTO	REC

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3180-90	Limestone buff, hard, microcrystalline, poor porosity
3190-3200	Shale as above
LANSING	
3200-20	Limestone off white-cream, hard, dense, chalky, poor porosity, some Chert white
3220-40	Shale as above
B ZONE	
3240-50	Limestone white, firm, fossiliferous, microcrystalline, poor to fair porosity, spotty stain, good cut
3250-55	Shale red, soft, argillaceous
C ZONE	
3255-60	Limestone white, firm, oolitic, fair porosity, spotty stain, good cut
3260-70	Limestone cream, hard, dense
3270-80	Shale as above
F ZONE	
3280-85	Limestone white, firm, oolitic, fair porosity, spotty stain, good cut & odor
3285-95	Shale as above
G ZONE	·
3295-3305	Limestone cream, hard, slightly oolitic, chalky, poor to fair porosity, spotty stain, fair cut & odor
3305-3320	Limestone white-cream, very hard, dense
3320-35	Shale gray green, as above, abundant pyrite nodules
H ZONE	
3335-40	Limestone cream, hard, crystalline, fossiliferous, poor porosity, spotty stain, good cut & odor

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3340-50	Limestone cream, hard, chalky, poor porosity, dense
3350-55	Shale as above
I ZONE	
3355-65	Limestone white-pale gray, very hard, dense
3365-70	Shale as above
J ZONE	
3370-80	Limestone cream, hard, microcrystalline, poor porosity, spotty brown stain, fair cut
3380-90	Shale as above
K ZONE	
3390-3400	Limestone cream, hard, dense, trace poor vuggy porosity, spotty stain, fair cut, show free oil
3400-14	Shale red, green, firm, argillaceous
L ZONE	
3414-20	Limestone cream, very hard, microcrystalline, poor porosity, very spotty stain, fair cut
BKC	
3420-35	Shale green, red, firm, waxy
MARMATON	
3435-50	Limestone white, very hard, chalky, poor porosity, spotty stain, good cut
3450-60	Shale red, very soft, very argillaceous with thin interbedded Limestone as above, abundant Chert yellow, white
3460-70	Limestone white, firm, chalky, poor porosity, spotty black heavy stain, good cut, show free oil
3470-3500	Shale as above with abundant Chert as above, abundant dead asphalt stain

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3500-10

Shale blue, yellow, firm, waxy, abundant Chert as above

#### **ARBUCKLE**

3510-13

Dolomite cream-buff, firm, microsucrosic, fair intercrystalline porosity, fair to good vuggy porosity, even stain, good cut & odor, good show free oil

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