



Operator Name: Berexco Inc. Lease Name: Albert Well #: 8 APR 15 2008
Sec. 10 Twp. 11 S. R. 19 East West County: Ellis

KCC

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
Radiation Guard Log
Gamma Ray Neutron CCL Log
Microresistivity Log
Log Formation (Top), Depth and Datum
Sample
Name Top Datum
Topeka 2974' (-951')
Heebner 3195' (-1172')
Lansing 3237' (-1214')
Base KS City 3454' (-1431')
Arbuckle 3494' (-1471')

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
Table with columns: Shots Per Foot, Perforation details, Acid/Squeeze details, Depth.

TUBING RECORD
Size Set At Packer At Liner Run
Date of First, Resumed Production, SWD or Enhr. Producing Method
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify)

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KANSAS CORPORATION COMMISSION

APR 16 2008

# ALLIED CEMENTING CO., LLC. 32749

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

WELL FILE SERVICE POINT:  
Russell

DATE <u>2-21-08</u>	SEC. <u>10</u>	TWP. <u>11</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>9:00 AM</u>
LEASE <u>Albert</u>	WELL# <u>8</u>	LOCATION <u>Hays N to River Rd</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OWNER <u>NEW</u> (Circle one)		<u>6W Ninto</u>			CONFIDENTIAL		

CONTRACTOR Bredco Drilling Rig #16

TYPE OF JOB Production String (Top - Stage)

HOLE SIZE 7 7/8 T.D. 3548

CASING SIZE 5 1/2 15 1/2 # DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL P.V. Tool DEPTH 1374'

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 80.45

CEMENT LEFT IN CSG. 80.45

PERFS.

DISPLACEMENT 32 3/4 661

OWNER APR 15 2008

CEMENT KCC

AMOUNT ORDERED 400 6 3/4 69.6c 1 1/4 # F/1.

COMMON	<u>240</u>	@	<u>12.15</u>	<u>2916.00</u>
POZMIX	<u>160</u>	@	<u>6.80</u>	<u>1088.00</u>
GEL	<u>20</u>	@	<u>18.25</u>	<u>365.00</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal 100 #</u>		@	<u>2.20</u>	<u>220.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>424</u>	@	<u>2.05</u>	<u>869.20</u>
MILEAGE <u>109.5k/mile</u>				<u>1755.36</u>
TOTAL				<u>7213.56</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Shane

# 361 HELPER Gary

BULK TRUCK

# 362 DRIVER Chris Beck

BULK TRUCK

# DRIVER

**REMARKS:**

Rat Hole 15 sks Mouse Hole 10 sks

Opened P.V. Tool @ 900 psi

Landed Plug @ 1500 psi

Float Held!

**SERVICE**

DEPTH OF JOB

PUMP TRUCK CHARGE 1095.00

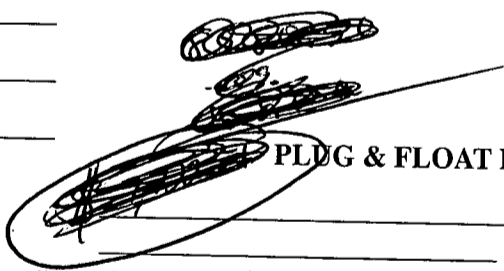
EXTRA FOOTAGE @

MILEAGE 46 @ 7.00 322.00

MANIFOLD @

TOTAL 1367.00

*Thanks!*



**PLUG & FLOAT EQUIPMENT**

@

@

@

@

@

TOTAL

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME

SIGNATURE [Signature]

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KANSAS CORPORATION COMMISSION

APR 16 2008

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., LLC. 32748

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>2-21-08</u>	SEC. <u>10</u>	TWP. <u>11</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>4:30 a.m.</u>
LEASE <u>Albert</u>		WELL# <u>8</u>	LOCATION <u>Hays N to River Rd SW</u>		COUNTY <u>Ellis</u>	STATE <u>Ks.</u>	
<input checked="" type="radio"/> OLD <input checked="" type="radio"/> NEW (Circle one)		<u>Winto</u>					

CONTRACTOR Bredco Drilling Rig # 10 OWNER \_\_\_\_\_  
 TYPE OF JOB Production String Bottom Stage  
 HOLE SIZE 2 7/8 T.D. 3548  
 CASING SIZE 5 1/2 15 1/2 # DEPTH 3552.73  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL D.V - Tool DEPTH 1374  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 80.45'  
 CEMENT LEFT IN CSG. 80.45'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 82 3/4 bbl

CEMENT	AMOUNT ORDERED <u>125 Lite 1/4 # Flo</u>		
	<u>100 ASC 2 3/4 Gal</u>		
COMMON	@ _____		
POZMIX	@ _____		
GEL	<u>2</u> @ <u>18.25</u>	<u>36.50</u>	
CHLORIDE	@ _____		
ASC	<u>100</u> @ <u>15.05</u>	<u>1505.00</u>	
	<u>125 Lite</u> @ <u>10.70</u>	<u>1337.50</u>	
	<u>Flo Seal 31 #</u> @ <u>2.20</u>	<u>68.20</u>	
	@ _____		
	@ _____		
	@ _____		
	@ _____		
	@ _____		
HANDLING	<u>244</u> @ <u>2.05</u>	<u>500.20</u>	
MILEAGE	<u>109/sk/mile</u>	<u>1010.16</u>	
TOTAL		<u>4457.56</u>	

**EQUIPMENT**

PUMP TRUCK CEMENTER Shane - ~~Ben~~  
 # 366 HELPER Gary  
 BULK TRUCK \_\_\_\_\_  
 # 362 DRIVER Chris Beck  
 BULK TRUCK \_\_\_\_\_  
 # 410 DRIVER Chuck

**REMARKS:**

D.V. Tool @ 1374.  
Inset @ 3472.28  
Landed Ply @ 1500 psi  
Float Held!

CHARGE TO: Berexco  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

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PRINTED NAME \_\_\_\_\_  
 SIGNATURE C. Abbott

Thanks!

**SERVICE**

DEPTH OF JOB	_____		
PUMP TRUCK CHARGE	_____	<u>1763.00</u>	
EXTRA FOOTAGE	@ _____		
MILEAGE	<u>46</u> @ <u>7.00</u>	<u>322.00</u>	
MANIFOLD	@ _____		
	@ _____		
	@ _____		
TOTAL		<u>2085.00</u>	

**PLUG & FLOAT EQUIPMENT**

<u>7 Turbolizers</u>	@ <u>77.00</u>	<u>539.00</u>	
<u>3-Baskets</u>	@ <u>181.00</u>	<u>543.00</u>	
<u>Catchdown Assembly</u>	@ _____	<u>449.00</u>	
<u>D.V Tool</u>	@ _____	<u>4380.00</u>	
<u>AFU - Float Shoe</u>	@ _____	<u>515.00</u>	
TOTAL		<u>6426.00</u>	

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

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 KANSAS CORPORATION COMMISSION  
**APR 16 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., INC.

29637

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

## WELL FILE

SERVICE POINT:

*Russell*

DATE <i>2-12-08</i>	SEC. <i>10</i>	TWP. <i>11</i>	RANGE <i>19</i>	CALLED OUT	ON LOCATION	JOB START <i>6:00am</i>	JOB FINISH <i>6:30pm</i>
LEASE <i>ALBERT</i>	WELL # <i>8</i>	LOCATION <i>Yocemento &amp; River Rd. Jct.</i>		COUNTY <i>ELLIS</i>	STATE <i>KANSAS</i>		
OLD OR <u>NEW</u> (Circle one)		<i>1/2 E 1/4 NW INTO</i>					

CONTRACTOR *Berexco Dalg. Rig # 10* OWNER \_\_\_\_\_

TYPE OF JOB *SURFACE*

HOLE SIZE *12 1/4* T.D. *273'*

CASING SIZE *8 5/8* DEPTH *270'*

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. *15'*

PERFS. \_\_\_\_\_

DISPLACEMENT *10 / BBL*

CEMENT AMOUNT ORDERED *185 SK Com.*

*2% gel*

*3% C.C.*

COMMON	<i>185 SK</i>	@	<i>12.15</i>	<i>2247.75</i>
POZMIX		@		
GEL	<i>4 SK</i>	@	<i>18.25</i>	<i>73.00</i>
CHLORIDE	<i>6 SK</i>	@	<i>51.00</i>	<i>306.00</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>195 TOTAL SK</i>	@	<i>2.05</i>	<i>399.75</i>
MILEAGE	<i>40 Ton Mile</i>	@	<i>.09¢</i>	<i>702.00</i>
TOTAL				<i>3728.50</i>

### EQUIPMENT

PUMP TRUCK CEMENTER *GLENN*

# *398* HELPER *GARY*

BULK TRUCK

# *410* DRIVER *CHUCK*

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

### REMARKS:

*Cement CIRCULATED*

*THANK'S*

CHARGE TO: *Berexco Inc.*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ *893.00*

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE *40* @ *2.00* *280.00*

MANIFOLD @ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL *1173.00*

### PLUG & FLOAT EQUIPMENT

*8 5/8 Wooden Wiper Plug @ 66.00*

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL *66.00*

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

PRINTED NAME RECEIVED  
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~~WELL FILE~~

**BEREXCO, INC.  
ALBERT # 8  
NWNESW SECTION 10 T11S-R19W  
ELLIS COUNTY, KANSAS**

CONFIDENTIAL

APR 15 2008

KCC

**GEOLOGIST  
WILLIAM B. BYNOG**

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**APR 16 2008**

CONSERVATION DIVISION  
TOPEKA, KS

## RESUME

OPERATOR: BEREXCO, INC.  
WELL NAME & NUMBER: ALBERT # 8  
LOCATION: NWNESESW SECTION 10 T11S-R19W  
COUNTY: ELLIS  
STATE: KANSAS  
SPUD DATE: 2-12--2008 COMPLETION DATE: 2-20-2008  
ELEVATIONS: GL: 2012' KB: 2023'  
CONTRACTOR: BEREDCO RIG 10  
LOGS: LOG TECH TYPES: RAG & MEL  
ENGINEER: TIM MARTIN  
WELLSITE ENGINEER: NONE  
MUD COMPANY: ANDY'S MUD  
MUD TYPE & ENGINEER: FRESH CHEMICAL: KURT WERTH  
GEOLOGIST: WILLIAM B. BYNOG  
HOLE SIZE: 7 7/8  
MUD LOGGING BY: NONE  
DRILL STEM TEST COMPANY: TRILOBITE TESTING  
DRILL STEM TEST: DST #1 3420-3513  
WELL STATUS: SET PRODUCTION PIPE

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PRESERVATION DIVISION

## **SUMMARY AND CONCLUSION**

Albert # 8 was drilled a total depth of 3543 feet testing the Lansing Kansas City Carbonates and Arbuckle Dolomite Formations. Our primary objective was the Arbuckle Dolomite and secondary the Lansing Kansas City Carbonates.

There were minor shows in the upper section including the 35 feet Topeka and Plattsmouth zones. The Lansing B, C, F, G, H, J and K zones all had fair to good sample shows; however none of these were tested due to bad loss circulation at 3265 feet.

The Arbuckle at 3510 feet had good sample shows associated with a good drilling break and was tested on drill stem test # 1. Drill stem test # 1 recovered 624 feet of slightly oil and mud cut water(5% oil) and 540 feet of slightly oil and mud cut water(10% oil).

Logs indicated the Lansing B, F and L Zones to have sufficient porosity development and high enough resistivity to be productive. A thirty foot depth correction was made at total depth, shifting all zones thirty feet down hole. A decision was made to set pipe on the Arbuckle Dolomite drill stem test recovery and good Lansing Kansas City sample shows.

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WICHITA, KS



## FORMATION TOPS

FORMATION	DEPTH (LOGS)
STONE CORRAL	1270(+753)
TOPEKA	2974(-951)
35' ZONE	3003(-980)
PLATTSMOUTH	3104(-1080)
HEEBNER	3195(-1172)
TORONTO	3218(-1195)
LANSING A	3237(-1214)
B ZONE	3270(-1247)
C ZONE	3287(-1264)
D ZONE	
E ZONE	3308(-1285)
F ZONE	3316(-1293)
G ZONE	3326(-1303)
H ZONE	3368(-1345)
I ZONE	3388(-1365)
J ZONE	3400(-1377)
K ZONE	3426(-1403)
L ZONE	3444(-1421)
BKC	3454(-1431)
MARMATON	
ARBUCKLE	3494(-1471)

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## BIT RECORD

Bit #	SIZE	MAKE	TYPE	DEPTH	OUT	FOOTAGE	HOURS
1	12 ¼	VARREL		269		269	
2	7 7/8	VARREL	CH20MS	3513		3245	79

## DEVIATION RECORD

DEPTH	ANGLE
269	1

## DAILY CHRONOLOGY

DATE	DEPTH AT 7:00	FOOTAGE	REMARKS
2-12-2008	269	269	Spud Well
2-13-2008	269	0	Set surface, WOC
2-14-2008			Drilling
2-15-2008			Drilling
2-16-2008	2315		Drilling
2-17-2008	2980	665	Drilling
2-18-2008	3265	285	Lost Circulation
2-19-2008	3410	145	Condition Mud
2-20-2008	3510	100	DST# 1, Logging

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## LITHOLOGY

2900-40 Shale gray green, firm

### TOPEKA

2940-70 Limestone buff, hard, fossiliferous, dense, chalky

### 35' ZONE

2970-80 Limestone buff, firm, chalky, fossiliferous, fair vuggy porosity, even brown stain, very good cut & odor, good show free oil

2980-3010 Limestone cream to buff, very hard, dense

3010-40 Limestone buff, firm, finely crystalline, fossiliferous, chalky, fair porosity, no show

3040-55 Shale as above

3055-90 Limestone gray, very hard, dense

3090-3120 Limestone tan, very hard, dense, very chalky

3120-26 Shale black, firm, carbonaceous

### PLATTSMOUTH

3126-35 Limestone cream, firm, fossiliferous, chalky, poor-fair porosity, some fair vuggy porosity, spotty to even stain, good cut & odor, show free oil

3135-60 Limestone cream, very hard, dense

### HEEBNER

3160-65 Shale black, firm, carbonaceous

3165-70 Limestone cream, firm, chalky, poor porosity, dense

3170-80 Shale red, green, firm, argillaceous

### TORONTO

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CONSERVATION DIVISION  
WICHITA, KS

3180-90 Limestone buff, hard, microcrystalline, poor porosity

3190-3200 Shale as above

LANSING

3200-20 Limestone off white-cream, hard, dense, chalky, poor porosity, some Chert white

3220-40 Shale as above

B ZONE

3240-50 Limestone white, firm, fossiliferous, microcrystalline, poor to fair porosity, spotty stain, good cut

3250-55 Shale red, soft, argillaceous

C ZONE

3255-60 Limestone white, firm, oolitic, fair porosity, spotty stain, good cut

3260-70 Limestone cream, hard, dense

3270-80 Shale as above

F ZONE

3280-85 Limestone white, firm, oolitic, fair porosity, spotty stain, good cut & odor

3285-95 Shale as above

G ZONE

3295-3305 Limestone cream, hard, slightly oolitic, chalky, poor to fair porosity, spotty stain, fair cut & odor

3305-3320 Limestone white-cream, very hard, dense

3320-35 Shale gray green, as above, abundant pyrite nodules

H ZONE

3335-40 Limestone cream, hard, crystalline, fossiliferous, poor porosity, spotty stain, good cut & odor

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3340-50 Limestone cream, hard, chalky, poor porosity, dense

3350-55 Shale as above

I ZONE

3355-65 Limestone white-pale gray, very hard, dense

3365-70 Shale as above

J ZONE

3370-80 Limestone cream, hard, microcrystalline, poor porosity, spotty brown stain, fair cut

3380-90 Shale as above

K ZONE

3390-3400 Limestone cream, hard, dense, trace poor vuggy porosity, spotty stain, fair cut, show free oil

3400-14 Shale red, green, firm, argillaceous

L ZONE

3414-20 Limestone cream, very hard, microcrystalline, poor porosity, very spotty stain, fair cut

BKC

3420-35 Shale green, red, firm, waxy

MARMATON

3435-50 Limestone white, very hard, chalky, poor porosity, spotty stain, good cut

3450-60 Shale red, very soft, very argillaceous with thin interbedded Limestone as above, abundant Chert yellow, white

3460-70 Limestone white, firm, chalky, poor porosity, spotty black heavy stain, good cut, show free oil

3470-3500 Shale as above with abundant Chert as above, abundant dead asphalt stain

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3500-10 Shale blue, yellow, firm, waxy, abundant Chert as above

**ARBUCKLE**

3510-13 Dolomite cream-buff, firm, microsucrosic, fair intercrystalline porosity, fair to good vuggy porosity, even stain, good cut & odor, good show free oil

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