

CONFIDENTIAL

ORIGINAL 4/16/10

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30076
 Name: A & A PRODUCTION
 Address 1: PO BOX 100
 Address 2: _____
 City: HILL CITY State: KS Zip: 67642 + _____
 Contact Person: ANDY ANDERSON
 Phone: (785) 421-6266
 CONTRACTOR: License # 33237 **CONFIDENTIAL**
 Name: ANDERSON DRILLING **FEB 16 2009**
 Wellsite Geologist: HERB DEINES **KCC**
 Purchaser: _____
 Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SIOW
 _____ Gas _____ ENHR _____ SIGW
 _____ CM (Coal Bed Methane) _____ Temp. Abd.
 Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
 _____ Plug Back: _____ Plug Back Total Depth
 _____ Commingled _____ Docket No.: _____
 _____ Dual Completion _____ Docket No.: _____
 _____ Other (SWD or Enhr.?) _____ Docket No.: _____

<u>04-01-09</u>	<u>04-08-09</u>	<u>04-08-09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23539-00-00
 Spot Description: _____
 NW NE SW NE Sec. 11 Twp. 7 S. R. 24 East West
1565 Feet from North / South Line of Section
1740 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: GRAHAM
 Lease Name: ANDERSON Well #: 11-2
 Field Name: WILDCAT
 Producing Formation: _____
 Elevation: Ground: 2443 Kelly Bushing: _____
 Total Depth: 3960 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 303 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ AMPZ-Dg ^{sx/cm/} 4/17/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Andy Anderson
 Title: OPERATOR Date: 04-14-09
 Subscribed and sworn to before me this 14th day of April
09
 Notary Public: Rita A. Anderson
 Date Commission Expires: Jan 21, 2012

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
APR 20 2009

NOTARY PUBLIC
RITA A. ANDERSON
 NOTARY PUBLIC
 STATE OF KANSAS
 My App. Exp. 1-21-12

KCC WICHITA

Operator Name: A & A PRODUCTION Lease Name: ANDERSON Well #: 11-2
 Sec. 11 Twp. 7 S. R. 24 East West County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>2160</td> <td>+ 312</td> </tr> <tr> <td>ANHYDRITE - BASE</td> <td>2197</td> <td>+ 275</td> </tr> <tr> <td>TOPEKA</td> <td>3532</td> <td>-1060</td> </tr> <tr> <td>HEEBNER</td> <td>3728</td> <td>-1256</td> </tr> <tr> <td>TORONTO</td> <td>3751</td> <td>-1279</td> </tr> <tr> <td>LANSING-KC</td> <td>3767</td> <td>-1295</td> </tr> <tr> <td>BASE KANSAS CITY</td> <td>3958</td> <td>-1486</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	2160	+ 312	ANHYDRITE - BASE	2197	+ 275	TOPEKA	3532	-1060	HEEBNER	3728	-1256	TORONTO	3751	-1279	LANSING-KC	3767	-1295	BASE KANSAS CITY	3958	-1486
Name	Top	Datum																							
ANHYDRITE	2160	+ 312																							
ANHYDRITE - BASE	2197	+ 275																							
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LANSING-KC	3767	-1295																							
BASE KANSAS CITY	3958	-1486																							

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 KCC

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20	303	COM	160	3% CC; 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 037497

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>4/10/09</u>	SEC. <u>11</u>	TWP. <u>7</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>8:30pm</u>	JOB FINISH <u>9:00pm</u>
LEASE <u>American</u>	WELL # <u>11-2</u>		LOCATION <u>Penckee 602 IE 1/2 W</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>					<u>Winto</u>		

CONTRACTOR DIA

TYPE OF JOB 5.0 face

HOLE SIZE 12 1/4 T.D. 250

CASING SIZE 5 7/8 20 # DEPTH 250

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 1.5 BL

OWNER

CEMENT

AMOUNT ORDERED 1160 2 1/4 3 1/2 CC
2 1/2 6 1/2 CC

COMMON	<u>96</u>	@ <u>13.50</u>	<u>1296.00</u>
POZMIX	<u>64</u>	@ <u>7.25</u>	<u>464.00</u>
GEL	<u>4</u>	@ <u>20.25</u>	<u>81.00</u>
CHLORIDE	<u>6</u>	@ <u>51.50</u>	<u>309.00</u>
ASC		@	

EQUIPMENT

PUMP TRUCK CEMENTER Craig

409 HELPER CH

BULK TRUCK

410 DRIVER Matt

BULK TRUCK

DRIVER

KANSAS CORPORATION COMMISSION

JUN 17 2009

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HANDLING	<u>160</u>	@ <u>2.25</u>	<u>360.00</u>
MILEAGE	<u>10/5k/mile</u>		<u>850.00</u>
TOTAL			<u>3379.20</u>

REMARKS:

See Job Log

cement circulated

Thanks!

SERVICE

DEPTH OF JOB			<u>991.00</u>
PUMP TRUCK CHARGE			
EXTRA FOOTAGE		@	
MILEAGE	<u>50</u>	@ <u>7.00</u>	<u>350.00</u>
MANIFOLD		@	
		@	
		@	

CHARGE TO: A+A Production

STREET

CITY STATE ZIP

TOTAL 1341.00

PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment

@
@
@
@
@

ALLIED CEMENTING CO., LLC. 037502

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>4/8/09</u>	SFC <u>11</u>	TWP <u>7</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>7:30am</u>	JOB FINISH <u>8:00pm</u>
LEASE <u>Anderson</u>	WELL # <u>11-2</u>	LOCATION <u>Penobscot bed w/ 1/2" w/into</u>	COUNTY <u>Graham</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one)							

CONTRACTOR A+A
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 3960
 CASING SIZE DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 x 4 DEPTH
 TOOL DEPTH
 PRES. MAX. MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER
 CEMENT
 AMOUNT ORDERED 205 60/40 4 1/2 621
1/4 #10
 COMMON 128 @ 13.50 1660.50
 POZMIX 82 @ 7.55 619.10
 GEL 2 @ 20.25 141.75
 CHLORIDE @
 ASC @
 Flo Seal 51 @ 2.45 124.95

EQUIPMENT
 PUMP TRUCK CEMENTER Craig
 # 409 HELPER C-H
 BULK TRUCK
 # 378 DRIVER Chris
 BULK TRUCK
 # DRIVER

KANSAS CORPORATION COMMISSION

JUN 17 2009
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HANDLING 205 @ 2.25 461.25
 MILEAGE 110/50/mile 1025.00
 TOTAL 4032.50

REMARKS:

<u>1293</u>	<u>2176</u>	<u>255K</u>
<u>364</u>	<u>1293</u>	<u>100SK</u>
<u>42</u>	<u>296</u>	<u>40SK</u>
<u>42</u>	<u>40</u>	<u>10SK with Plug</u>
<u>Penobscot</u>	<u>30SK</u>	

THANKS!

CHARGE TO: A+A Production
 STREET
 CITY STATE ZIP

SERVICE

DEPTH OF JOB
 PUMP TRUCK CHARGE 990.00
 EXTRA FOOTAGE @
 MILEAGE 50 @ 7.00 350.00
 MANIFOLD @

TOTAL 1340.00

PLUG & FLOAT EQUIPMENT

N-A
 @
 @
 @
 @

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 118545

Invoice Date: Apr 1, 2009

Page: 1

Bill To:
A & A Production P O Box 100 Hill City., KS 67642-0100

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
A&APro	Anderson #11-2	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Russell	Apr 1, 2009	5/1/09

Quantity	Item	Description	Unit Price	Amount
96.00	MAT	Class A Common	13.50	1,296.00
64.00	MAT	Pozmix	7.55	483.20
4.00	MAT	Gel	20.25	81.00
6.00	MAT	Chloride	51.50	309.00
160.00	SER	Handling	2.25	360.00
50.00	SER	Mileage 160 sx @ .10 per sk per mi	16.00	800.00
1.00	SER	Surface	991.00	991.00
50.00	SER	Mileage Pump Truck	7.00	350.00

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FEB 16 2009

KCC

pd 4/8/09
 CK 7788

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 KCC WICHITA

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1167.55

ONLY IF PAID ON OR BEFORE

May 1, 2009

Subtotal	4,670.20
Sales Tax	120.39
Total Invoice Amount	4,790.59
Payment/Credit Applied	
TOTAL	4,790.59

<1167.55>
 3623.04



INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Invoice Number: 118581
 Invoice Date: Apr 8, 2009
 Page: 1

Voice: (785) 483-3887
 Fax: (785) 483-5566

Bill To:
A & A Production P O Box 100 Hill City,, KS 67642-0100

Customer ID	Well Name#/or Customer P.O.	Payment Terms	
A&APro	Anderson #11-2	Net 30 Days	
Job Location	Customer	Service Date	Due Date
KS2-03	Russell	Apr 8, 2009	5/8/09

Quantity	Item	Description	Unit Price	Amount
123.00	MAT	Class A Common	13.50	1,660.50
82.00	MAT	Pozmix	7.55	619.10
7.00	MAT	Gel	20.25	141.75
51.00	MAT	Flo Seal	2.45	124.95
205.00	SER	Handling	2.25	461.25
50.00	SER	Mileage 205 sx @ .10 per sk per mi	20.50	1,025.00
1.00	SER	Rotary Plug	990.00	990.00
50.00	SER	Mileage Pump Truck	7.00	350.00

RECEIVED
 APR 20 2009
 KCC WICHITA

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1343.13

ONLY IF PAID ON OR BEFORE

May 8, 2009

Subtotal	5,372.55
Sales Tax	298.18
Total Invoice Amount	5,670.73
Payment/Credit Applied	
TOTAL	5,670.73

1343.13
 4327.60

A & A PRODUCTION
P. O. BOX 100
HILL CITY KS 67642
785-421-6266
FAX: 785-421-2483

APRIL 16, 2009


Dear Sir:

REF: API 15-065-23539-00-00
ANDERSON 11-2

Please keep everything confidential for a period of 12 months.

Thank you,

A & A PRODUCTION


Rita Anderson, Office Mgr.

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FEB 16 2009

KCC

RECEIVED
APR 20 2009
KCC WICHITA