

CONFIDENTIAL

ORIGINAL

4/8/10

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309

Name: Presco Western LLC

Address 5665 FLATIRON PARKWAY

City/State/Zip BOULDER CO 80301

Purchaser: High Sierra Crude (oil)/BP (gas)

Operator Contact Person: Randy M. Verret

Phone (303) 305-1163

Contractor: Name: Trinidad Drilling

License: 33784

Wellsite Geologist: Not Applicable

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

3/5/2008 3/10/2008 3/14/2008

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 081-21715-0000

County Haskell

NW - SW - SE - SE Sec. 24 Twp. 30 S. R. 34 E W

440 Feet from S (circle one) Line of Section

1,018 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name SWLVLU Well # 110

Field Name Victory

Producing Formation Lansing

Elevation: Ground 2,953' Kelley Bushing 2,965'

Total Depth 4,400' Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1,795 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan FOR NS 10-30-09
(Data must be collected from the Reserve Pit)

Chloride content 2,000 ppm Fluid volume 5,000 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

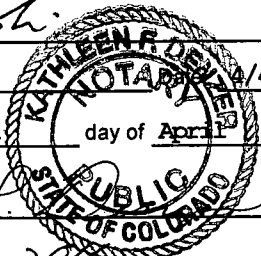
Title Regulatory Assistant

Subscribed and sworn to before me this 4th day of April

20 08

Notary Public [Signature]

Date Commission Expires 2-12-2011



KCC Office Use ONLY

RECEIVED
KANSAS CORPORATION COMMISSION

Letter of Confidentiality Attached
If Denied, Yes Date: APR 09 2008

Wireline Log Received

Geologist Report Received

UIC Distribution

CONSERVATION DIVISION
WICHITA KS

Operator Name Presco Western, LLC

Lease Name SWLVLJ

Well # I10

Sec. 24 Twp. 30 S.R. 34 East West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Heebner	4,011'	-1,046'
Lansing	4,108'	-1,143'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,795'	65/35/C1 C	650/175	6%gel/3%cc/1/4Fl
Production	7-7/8"	4-1/2"	10.5	4,390'	60/40	275	8%gel
					ASC	225	2%gel/10%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,120'-4,126' Lansing	500 G 15%HCL	
4	4,140'-4,148' Lansing		

TUBING RECORD	Size 2-3/8"	Set At 4,087'	Packer At 4,076'	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	-------------	---------------	------------------	--

Date of First, Resumed Production, SWD or Enhr.	Producing Method
Converting to Injection	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
n/a					

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 76800
Liberal, KS

DATE <u>3-7-08</u>	SEC. <u>24</u>	TWP. <u>30</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00 pm</u>	JK FINISH <u>1:00 pm</u>
LEASE <u>SWLVLU</u>	WELL # <u>I-10</u>	LOCATION <u>Satanha, KS-1S, 4W, Ninto</u>			COUNTY <u>McKell</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

KCC
APR 08 2008
CONFIDENTIAL

CONTRACTOR Trinidad #201
 TYPE OF JOB 8 5/8 Surface
 HOLE SIZE 12 1/4 T.D. 1795'
 CASING SIZE 8 5/8 24# DEPTH 1797'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1100 psi MINIMUM 150 psi
 MEAS. LINE SHOE JOINT 20'
 CEMENT LEFT IN CSG. 20'
 PERFS.
 DISPLACEMENT 113 bbls.

OWNER _____
 CEMENT
 AMOUNT ORDERED 650 65/35/6% Grad;
3% (1 1/4" # Flo-seal
175 sks Class C 3 3/8"
Class C
 COMMON 175 sks @ \$17.35 \$3036.25
 POZMIX @ _____
 GEL @ _____
 CHLORIDE 27 sks @ \$52.45 \$1416.15
 ASC @ _____
 LITE 650 sks @ \$13.35 \$8677.50
 Flo-seal 163 # @ \$2.25 \$366.75
 HANDLING 893 sk @ \$2.15 \$1919.95
 MILEAGE .099/sk/mi \$2009.25
 TOTAL \$17425.25

EQUIPMENT
 PUMP TRUCK CEMENTER Atal
 # 456-469 HELPER Enabe
 BULK TRUCK
 # 457 DRIVER Don
 BULK TRUCK
 # 458 DRIVER Lalo

REMARKS:
Break circ.
Mix 650 sks Lite
Mix 175 sks Class C 3 3/8"
Disp pump displace csg.
(and plug float hold 0
circ. 40 bbls. cont.
-Thank you

SERVICE
 DEPTH OF JOB 1797'
 PUMP TRUCK CHARGE \$1812.00
 EXTRA FOOTAGE @ _____
 MILEAGE 25 mi. @ \$7.00 \$175.00
 MANIFOLD Head Rental @ \$113.00
 TOTAL \$2100.00

CHARGE TO: Presco Western
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT
1-8 5/8 Top Rubber Plug \$113.00
1-8 5/8 Plug Guide Shoe @ \$222.00
1-8 5/8 Plug Insert @ \$377.00
1-8 5/8 Cement Basket @ \$248.00
10-8 5/8 - Centralizers @ \$62.00 \$620.00
 TOTAL \$1640.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]
 PRINTED NAME

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 09 2008
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

26834

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal, KS

DATE <u>3-11-08</u>	SEC <u>24</u>	TWP. <u>30</u>	RANGE <u>36W</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00 AM</u>	JOB FINISH <u>6:00 AM</u>
LEASE <u>SULLIVAN</u>	WELL # <u>I-10</u>	LOCATION <u>SATONIA, KS 15 1/2 W N 1/4</u>			COUNTY <u>HASKELL</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Tajinda 201

TYPE OF JOB 7 1/2" Guard

HOLE SIZE 7 1/2" T.D. 4480'

CASING SIZE 4 1/2" 10.5" DEPTH 4390'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1400 PSI MINIMUM 0

MEAS. LINE _____ SHOE JOINT 4/2

CEMENT LEFT IN CSG. 4/2

PERFS. _____

DISPLACEMENT 681.6

OWNER SAME

CEMENT AMOUNT ORDERED 275 60/40/80 GEL

225 ASC 20% Salt 45 Gal 100 FE-10

COMMON	@	
POZMIX	@	
GEL <u>45K</u>	@	<u>18.75</u> <u>75.00</u>
CHLORIDE <u>Salt 10</u>	@	<u>21.00</u> <u>345.00</u>
ASC <u>225</u>	@	<u>16.75</u> <u>376.50</u>
	@	
<u>275 LITE</u>	@	<u>12.65</u> <u>3478.75</u>
	@	
<u>1125</u>	@	<u>3.50</u> <u>900.00</u>
<u>6.875 LB</u>	@	<u>2.25</u> <u>154.87</u>
<u>500 GAL</u>	@	<u>1.05</u> <u>525.00</u>
<u>FL-160</u>	@	<u>12.00</u> <u>126.00</u>
	@	
HANDLING <u>6.00</u>	@	<u>2.15</u> <u>130.25</u>
MILEAGE <u>0.95 mi</u>	@	<u>19.05</u> <u>19.05</u>
		TOTAL <u>5761.29</u>

KCC
APR 08 2008
CONFIDENTIAL

EQUIPMENT

PUMP TRUCK # 450 CEMENTER B-D/Kirby
HELPER Maury

BULK TRUCK # 157/458 DRIVER Tom

BULK TRUCK # _____ DRIVER _____

REMARKS:

BREAK Casing
Pump 15 SK RT HALL Plug
Plug 10 SK more Plug
Mix LITE BULLOCK TRUCK
WENT DOWN Casing cut out of
Hole approx 45 BBL, mix 250 LTR
225 ASC, Dump Plug + Wash Lines
LAND Plug + Float held

CHARGE TO: PRESCO WESTERN

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 4390'

PUMP TRUCK CHARGE 1885.00

EXTRA FOOTAGE @ _____

MILEAGE 3.57 @ 7.00 249.90

MANIFOLD 113 @ 1.13 127.69

TOTAL 2243.59

PLUG & FLOAT EQUIPMENT

<u>4 1/2" Latch Down</u>	@	<u>9.05</u>
<u>4 1/2" Cement Lines - 7</u>	@	<u>51</u> <u>357.00</u>
<u>4 1/2" Plug</u>	@	<u>169</u> <u>169.00</u>
<u>4 1/2" Cement Plug</u>	@	<u>29</u> <u>29.00</u>
<u>4 1/2" Rest Stop</u>	@	<u>434</u> <u>434.00</u>
		TOTAL <u>1394.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature] Mark Kneeland
PRINTED NAME

RECEIVED
KANSAS CORPORATION COMMISSION
APR 09 2008
CONSERVATION DIVISION
WICHITA, KS