

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

4/3/09

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5030  
 Name: Vess Oil Corporation  
 Address: 1700 Waterfront Parkway, Bldg. 500  
 City/State/Zip: Wichita, KS 67206  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: W.R. Horigan  
 Phone: (316) 682-1537 X103  
 Contractor: Name: L. D. Drilling, Inc.  
 License: 6039  
 Wellsite Geologist: Roger Martin  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>2/29/08</u>	<u>3/08/08</u>	<u>3/24/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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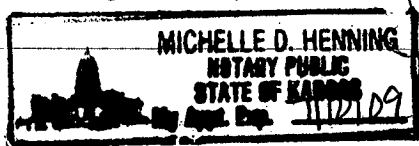
API No. 15 - 171-20685-00-00  
 County: Scott  
 \_\_\_\_\_ NE \_\_\_\_\_ NE-SW Sec. 9 Twp. 19 S. R. 31  East  West  
2310 feet from (S) N (circle one) Line of Section  
2970 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Ball A Well #: #1-9  
 Field Name: Grigston SW  
 Producing Formation: Mississippi  
 Elevation: Ground: 2974 Kelly Bushing: 2979  
 Total Depth: 4601 Plug Back Total Depth: 4601  
 Amount of Surface Pipe Set and Cemented at 413 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 2963 Feet  
 If Alternate II completion, cement circulated from 2963  
 feet depth to surface w/ 350 sx cmt.

**Drilling Fluid Management Plan** Att II NS 6-30-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content 14000 ppm Fluid volume 800 bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Casey Gato  
 Title: Operations Engineer Date: 4/3/08  
 Subscribed and sworn to before me this 3<sup>rd</sup> day of April  
08  
 Notary Public: Michelle D. Henning  
 Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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WICHITA, KS

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Side Two

Operator Name: Vess Oil Corporation Lease Name: Ball A Well #: #1-9  
Sec. 9 Twp. 19 S. R. 31  East  West County: Scott

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
(Attach Additional Sheets) Name Top Datum  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No **See attached**  
(Submit Copy)  
List All E. Logs Run:

Sonic Cement Bond Log, Gamma Ray/Neutron Log

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
surface-new	12-1/4	8-5/8	24	413'	Class A	300	3% cc 2% gel
production -used	7-7/8	5-1/2	15.5	4590'	EA-2	125	
2nd stage					mult dens.	350	

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

<b>TUBING RECORD</b>		Size <u>2-7/8</u>	Set At <u>4590</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>3/28/08</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>233</u>	Gas Mcf <u>TSTM</u>	Water Bbls. <u>40</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
(If vented, Submit ACO-18.)

4590-4601  
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ATTACHMENT TO ACO-1

Ball A #1-9  
NE NE SW  
Sec. 9-19S-31W  
Scott County, KS

SAMPLE TOPS

ANHYDRITE	2257 +722
ANHYDRITE BASE	2273 +706
KRIDER	2754 +225
HEEBNER	3897 -918
LANSING	3940-961
STARK	4226-1247
B/KC	
MARMATON	4357 -1378
FT SCOTT	4478 -1499
CHEROKEE SH	4568 -1521
MISSISSIPPI LM	4571-1592
MISSISSIPPI DOLO	4596-1617
TD	4600-1621

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DST #1 4176-4216 Zone: L/KC I & J

Times: 30-45-45-60

1<sup>st</sup> open: Built to 3" in 15 min. slowly, THEN TO 6"

2<sup>nd</sup> open: Slow build to 7"

Rec.: 112' TF - 2' free oil(28 gravity) , 50' VSOCWM (3% oil, 30% water 67% mud)

60' VSOCWM (2% oil 53% water 45% mud)

11000 chlorides

IHP: 2056	FHP: 2024	
IFP: 5-36	FFP: 39-66	
ISIP: 964	FSIP: 918	TEMP: 128

DST #2 4223 - 4250 Zone: K Zone

Times: 30-45-45-60

1<sup>st</sup> open: Btm of bkt in 4 1/2 min

1<sup>st</sup> SI: 1 1/2"BB

2<sup>nd</sup> open: Btm of bkt in 6 1/2 min

2<sup>nd</sup> SI: 6"BB

Rec.: 500' GIP, 370' CGO(29 gravity)(15-G, 85-O), 125' GOCWM

(20-G,20-O,30-W,30-M), 125' VSOCW(3-O,97-W), 250' SW

21000 CHLORIDES (12.5 BBLS total)

IHP: 2078	FHP: 2056	
IFP: 36-209	FFP: 220-397	
ISIP: 1046	FSIP: 1045	TEMP: 142

DST #3 4329 - 4560 Zone: Marmaton, Ft Scott, Cherokee

Times: 30-45-45-60

1<sup>st</sup> open: Slow bldg to 2"@10 min, 3"@ 30 min

2<sup>nd</sup> open: Slow bldg to 2"

Rec.: 70' VSLOCM(2-O, 98-M)

IHP: 2180	FHP: 2139	
IFP: 16-28	FFP: 30-44	
ISIP: 999	FSIP: 977	TEMP: 122

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# SWIFT



Services, Inc.

P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
3/8/2008	13696

BILL TO	<b>CONFIDENTIAL</b>
Vess Oil Corporation	<b>APR 03 2008</b>
1700 Waterfront Parkway	<b>KCC</b>
Building 500	
Wichita, KS 67206	

MAR 12 2008

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	A #1-9	Ball	Scott	L.D. Drilling	Oil	Development	5-1/2" Two-Stage...	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				60	Miles	4.00	240.00
579D	Pump Charge - Two-Stage - 4600 Feet				1	Job	1,900.00	1,900.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	26.00	104.00T
281	Mud Flush				500	Gallon(s)	1.00	500.00T
402-5	5 1/2" Centralizer				11	Each	100.00	1,100.00T
403-5	5 1/2" Cement Basket				4	Each	300.00	1,200.00T
405-5	5 1/2" Formation Packer Shoe				1	Each	1,400.00	1,400.00T
408-5	5 1/2" D.V. Tool & Plug Set - Top Joint #37 - 2965 Feet				1	Each	3,200.00	3,200.00T
417-5	5 1/2" D.V. Latch Down Plug & Baffle				1	Each	200.00	200.00T
580	Additional Hours (If Circulate More Than 1 Hour)				3	Hours	200.00	600.00T
325	Standard Cement				125	Sacks	12.75	1,593.75T
330	Swift Multi-Density Standard (MIDCON II)				375	Sacks	15.50	5,812.50T
276	Flocele				125	Lb(s)	1.50	187.50T
283	Salt				650	Lb(s)	0.20	130.00T
284	Calseal				6	Sack(s)	30.00	180.00T
285	CFR-1				59	Lb(s)	4.50	265.50T
290	D-Air				4	Gallon(s)	35.00	140.00T
581D	Service Charge Cement				500	Sacks	1.25	625.00
583D	Drayage				1,511.82	Ton Miles	1.00	1,511.82
	Subtotal							20,890.07
	Sales Tax Scott County						6.30%	1,046.63
<b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>APR 04 2008</b> CONSERVATION DIVISION WICHITA, KS								
<b>We Appreciate Your Business!</b>							<b>Total</b>	\$21,936.70



CHARGE TO:  
**VESS OIL CORP.**  
 ADDRESS  
 CITY, STATE, ZIP CODE

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 WICHITA, KS

TICKET  
 No 13696

PAGE 1 OF 2

1. SERVICE LOCATIONS <b>NESS CITY, KS</b>	WELL/PROJECT NO. <b>A<sup>1</sup>-9</b>	LEASE <b>BALL</b>	COUNTY/PARISH <b>SCOTT</b>	STATE <b>KS</b>	DATE <b>3-8-08</b>	OWNER <b>SAME</b>
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>L.D. DRUG.</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATION</b>	ORDER NO.	
3. WELL TYPE <b>OIL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>5 1/2" 2-STAGE LONGSTRENG</b>	WELL PERMIT NO.	WELL LOCATION <b>GREGSDO, KS - 2W, 4'bs, E+S</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE * 110	60	MZ			4.00	240.00
579		1			PUMP SERVICE 2-STAGE	1	JOB	4600	FT	1900.00	1900.00
221		1			LIQUID KCL	4	GAL			26.00	104.00
281		1			MUD FLUSH	500	GAL			1.00	500.00
402		1			CENTRALISERS	11	EA	5 1/2"		100.00	1100.00
403		1			CEMENT BASKETS	4	EA			300.00	1200.00
405		1			FORMATION PACKERSHDE	1	EA			1400.00	1400.00
408		1			DV TOOL - PLUG SET TOPJT # 37	1	EA	2965	FT	3200.00	3200.00
417		1			DV LATCH DOWN PLUG - RAFFLE	1	EA			200.00	200.00
580		1			ADDITIONAL HOURS - CIRCULATE	3	HRS			200.00	600.00

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED **3-8-08** TIME SIGNED **1300**  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL #1	10444.00
#2	10446.07
Subtotal	20,890.07
TAX	
Scott 6.3%	1,046.63
TOTAL	21,936.70

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

OPERATOR **Wayne Wilson** APPROVAL **Casey Coats**

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 13696

CUSTOMER VESS OIL CORP.	WELL BALL A 1-9	DATE 3-8-08	PAGE 2	OF 2
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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION					UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY	UNIT	QTY	UNIT			
325		1				STANDARD CONCRETE	125	SKS			12.75	1593	75
330		1				SWIFT MOLLE - DUSSETT STAINER	375	SKS			15.50	5812	50
276		1				FLOCELE	125	LBS			1.50	187	50
283		1				SALT	650	LBS			.20	130	00
284		1				CALSEAL	6	SKS	600	LBS	30.00	180	00
285		1				CFR-1	59	LBS			4.50	265	50
290		1				D-APL	4	GAL			35.00	140	00
581		1				SERVICE CHARGE							
583		1				MILEAGE CHARGE							
						TOTAL WEIGHT	50394						
						LOADED MILES	60						
						CUBIC FEET	500				1.25	625	00
						TON MILES	1511.82				1.00	1511	82

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CONTINUATION TOTAL 10446.07

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Vess Oil Corp		A <sup>#</sup> 1-9		BALL		5 1/2" 2-STAGE LONGSTRING		13696	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	1300								ON LOCATION
	1345								START 5 1/2" CASING IN WELL
									TD-4600 SET @ 4590
									TD-4601 5 1/2" # 15.5
									GT-13.35
									CENTRALIZERS - 1, 3, 5, 7, 8, 9, 36, 38, 41, 43, 68
									CMT RISERS - 6, 37, 43, 68
									DU TOOL = 2965 TOP JT # 37
	1615								BREAK CIRCULATION
	1645						900		DROP BALL - SET PARKERSHOE
	1748	6	12				500		PUMP 500 GAL MUD FLUSH
	1750	6	20				500		PUMP 20 RBK KCL-FLUSH
	1755	5	30				400		MIX CEMENT 125 SKS EA-2 @ 15.5 PPG
	1807								WASH OUT PUMP - LINES
	1808								RELEASE 1ST STAGE LATCH DOWN PLUG
	1810	7	0						DISPARE PLUG
	1825	6 1/2	109.2				1500		PLUG DOWN - PSEUP LATCH IN PLUG
	1827						OK		RELEASE PSE-HELD WASH TRUCK
	1835								DROP DV OPENING PLUG
	1855						1200		OPEN DV - CIRCULATE
	2200	6	20				300		PUMP KCL FLUSH
	2207		4 1/2						PLUG RH-MH
	2215	6 1/2	180				300		MIX CEMENT W- 325 SKS SMD @ 11.2 PPG
		5	14				150		TL- 50 SKS SMD @ 14.0 PPG
	2255								WASH OUT PUMP - LINES
	2256								RELEASE DV CLOSING PLUG
	2259	6 1/2	0						DISPARE PLUG
	2310	5 1/2	70.6				1750		PLUG DOWN - PSEUP CLOSE
	2312						OK		RELEASE PSE-HELD
									CIRCULATED 50 SKS CEMENT TO PER
									WASH TRUCK
	0000								JOB COMPLETE

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THANK YOU  
WAYNE, DUSTY, JEFF



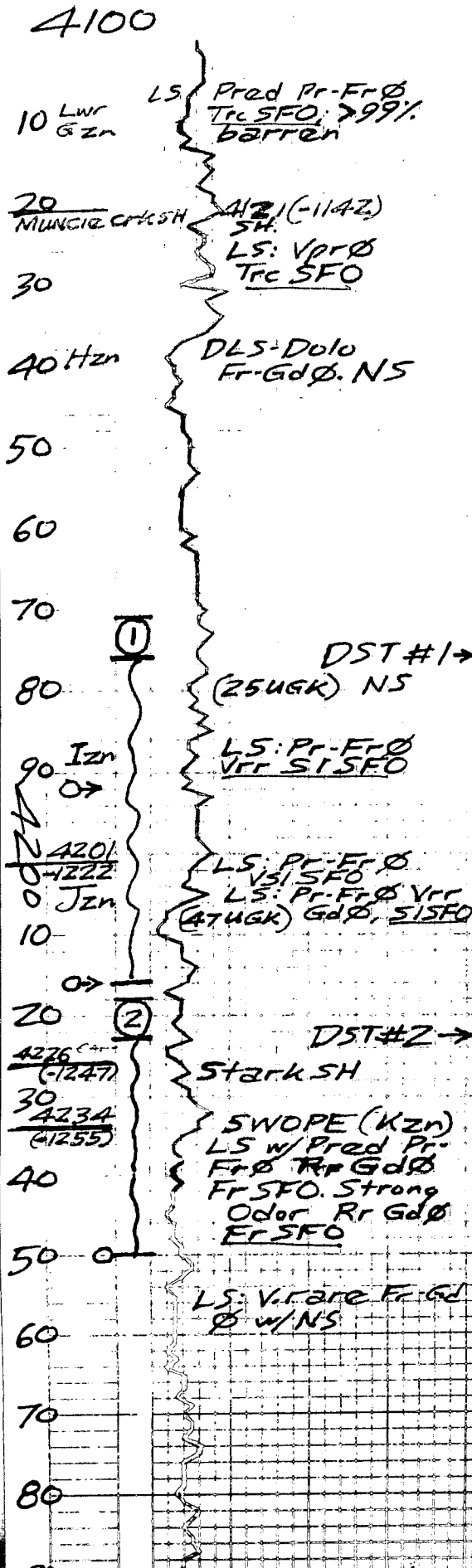


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KS VEDDULL  
CORP.  
Scott Ball A' 1-9  
NE/NE/SW 2310' FSL  
9 2970' FEL  
195 31W  
LD Drlg.

2979KB

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Fr SFO. Strong  
Odor Rr Gd  
Fr SFO

LS: V. rare Fr-Gd  
Ø w/NS

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LS-sm dolom  
Fr Ø NS

DST 3 →

SH

LS: Vpr-Pr Ø  
V. rare VLSFO  
STN Pr-Fr Cut

MRM  
(RUM)

LS: Vpr-Pr Ø  
Trc SFO

60 MARM

LS: V. rare Pr-  
Fr Ø Trc SFO  
STN Cut

LS: V. rare Pr-  
Fr Ø SLSFO  
Cut STN

LS: Vpr-Pr  
Ø Trc SFO  
Cut STN

SH  
LS-dn

SH: Blk carb  
LS: V. rare  
Vpr Ø Trc SFO

LS: Vpr-Pr Ø  
VLSFO + GB

SH: Blk carb

80 Ft. Scott

LS: Pr Ø Trc  
Fr Ø V. rare  
VLSFO STN Cut

argill LS +  
SH: AA

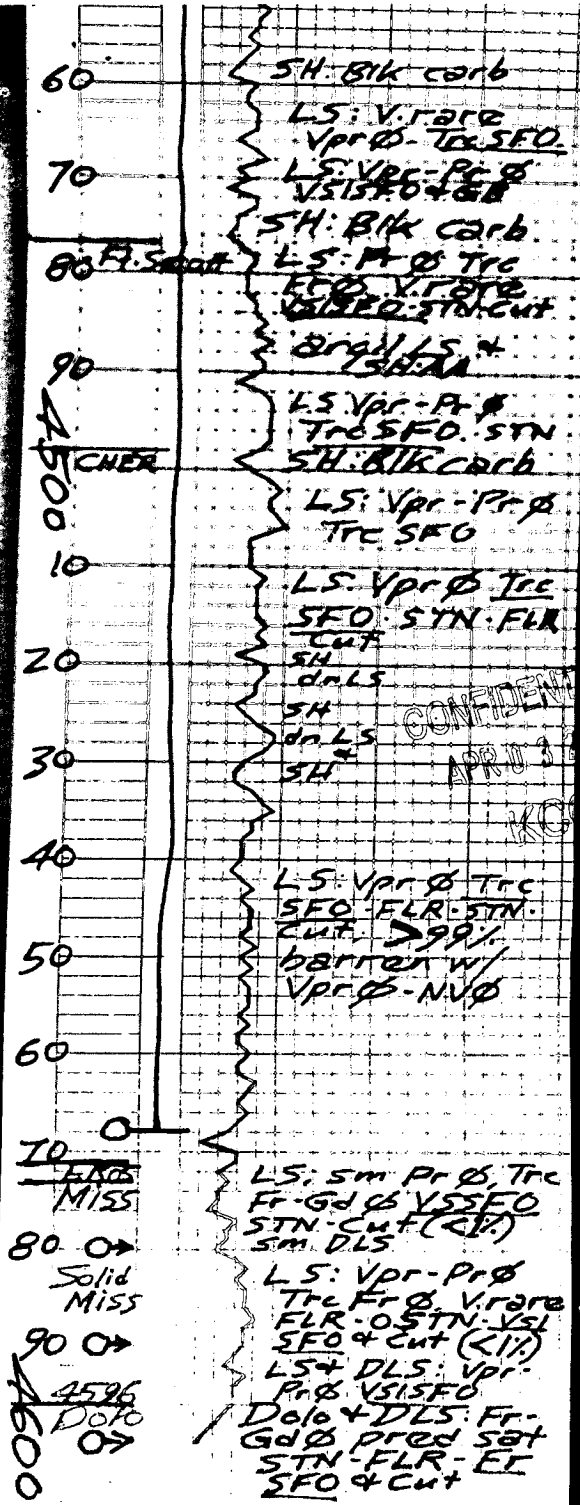
LS Vpr-Pr Ø  
Trc SFO STN

CHER

SH: Blk carb

LS: Vpr-Pr Ø  
Trc SFO

LS: Vpr Ø Trc



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- DST #1  
4176-4216'  
2' F. Oil  
50' VS10CWM  
(3%O, 30%W, 67%M)  
60' VS10CMW  
(2%O, 53%W, 45%M)  
ISIP: 964  
FSIP: 918

DST #2  
4223 → 4250  
500' GIP

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370' Cln Gsy Oil  
(15%G, 85%O)  
125' G40CWM  
(20%G, 20%O, 30%W, 30%M)

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125' VS10CW  
(3%O, 97%W)

250 Water

870' Total Fluid

ISIP: 1046  
FSIP: 1045

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- DST #3  
4329 → 4568  
70' VS10CM  
(2%Oil, 98%Mud)  
ISIP: 999  
FSIP: 977