

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

4/10/10

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539  
Name: Cherokee Wells, LLC  
Address: P.O. Box 296  
City/State/Zip: Fredonia, KS 66736  
Purchaser: Southeastern Kansas Pipeline  
Operator Contact Person: Emily Lybarger  
Phone: (620) 378-3650  
Contractor: Name: Well Refined Drilling  
License: 33072  
Wellsite Geologist: N/A

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

3/13/08      4/3/08  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 073-24074-0000

County: Greenwood

C W/2 NW SW Sec. 8 Twp. 28 S. R. 13  East  West

2230 feet from (S) N (circle one) Line of Section

350 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Duling Well #: A-1

Field Name: Cherokee Basin Coal Gas Area

Producing Formation: N/A

Elevation: Ground: 949' Kelly Bushing: N/A

Total Depth: 1555' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 40' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from bottom casing

feet depth to surface w/ 155 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

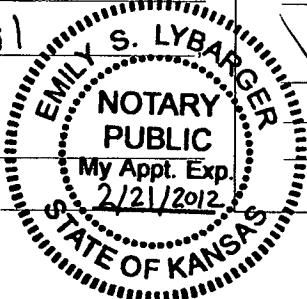
Signature: Shamun Skille

Title: Administrative Assistant Date: 4/10/08

Subscribed and sworn to before me this 10 day of April  
2008

Notary Public: Emily Lybarger

Date Commission Expires: 2/21/2012



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Side Two

Operator Name: Cherokee Wells, LLC Lease Name: Duling Well #: A-1
Sec. 8 Twp. 28 S. R. 13 [X] East [ ] West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No
Electric Log Run [X] Yes [ ] No
List All E. Logs Run:

[X] Log Formation (Top), Depth and Datum [ ] Sample
Name Top Datum
Drillers Log Enclosed

High Resolution Compensated Density/Neutron Log, Dual Induction Log

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CASING RECORD [X] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Longstring PROD.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD
Size Set At Packer At Liner Run [ ] Yes [ ] No

Date of First, Resumerd Production, SWD or Enhr. Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)

Estimated Production Per 24 Hours
Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled
[ ] Other (Specify)

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CONSERVATION DIVISION WICHITA, KS

CONSOLIDATED OIL WELL SERVICES. UC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13818  
 LOCATION Eureka  
 FOREMAN Steve Mann

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
4-4-08	2890	Duling A-1				<del>Franklin</del>																
CUSTOMER <u>Damatic Energy Services</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>485</td> <td>Alan</td> <td></td> <td></td> </tr> <tr> <td>575</td> <td>Terrid</td> <td></td> <td></td> </tr> <tr> <td>452/763</td> <td>Jim</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	485	Alan			575	Terrid			452/763	Jim		
TRUCK #	DRIVER	TRUCK #					DRIVER															
485	Alan																					
575	Terrid																					
452/763	Jim																					
MAILING ADDRESS <u>4916 Camp Bowie Ste 200</u>																						
CITY <u>Fort Worth</u>	STATE <u>TX</u>	ZIP CODE <u>76107</u>																				

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting. Rig up to 4 1/2 casing with wash head. Wash casing down 20'. Mix 300# Gel Flush. 12 bbls. 200 water. Shut down. Rig up cement head & manifold. Mix 155 sks Thick set cement w/ 5" Hal-Seal pack wash out pump & lines. Shut down Release plug. Displace with 24 bbls fresh water. Had saddle pump pressure 1200#. Final pumping pressure 2000#. Shut down. Wait 2 min Release pressure. Float held. Job Complete Rig down

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
		MILEAGE <u>N/C 27 well.</u>	-	-
1126A	155 sks	Thick Set Cement	11.20	1716.00
1110A	275 sks	Hal-Seal 5" P/sk	.40	110.00
1118A	300 #	Gel Flush	.16	48.00
5407	8.5370 mi	Ton mileage Bulk Truck	m/l	300.00
5581C	2 bcs	Water Transport	104	208.00
1123	6000 gallons	City Water	13.30	79.80
440A	1	4 1/2 Top Rubber Plug	420.00	420.00
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			Subtotal	4477.80
			SALES TAX	100.42
			ESTIMATED TOTAL	4578.22

221101

AUTHORIZATION Called by Tyler

TITLE Co. Rep.

DATE 4/10/08

# Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776  
 Contractor License # 33072  
 620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX



Rig #:	3	Lic # 33539
API #:	15-073-24074-0000	
Operator:	Cherokee Wells, LLC	
	4916 Camp Bowie Blvd	
	Fort Worth, TX 76107	

S 8	T 28S	R13E
Location:		C-W2-NW-SW
County:		Greenwood

				Gas Tests			
Well #:	A-1	Lease Name:	Duling	Depth	Inches	Orifice	flow - MCF
Location:	2230	FSL	Line	830	2	1/4"	2.37
	350	FWL	Line	880	3	1/4"	2.92
Spud Date:	Unknown			930	10	1/4"	5.32
Date Completed:	4/3/2008		TD: 1555'	980	3	1/4"	9.92
Driller:	Shaun Beach			1130	5	1/4"	3.71
<b>Casing Record</b>	Surface	Production		1155	15	1/4"	6.55
Hole Size	12 1/4"	6 3/4"		1184	13	3/8"	12.9
Casing Size	8 5/8"			1205	6	3/8"	8.74
Weight	26#			1280	5	3/8"	7.48
Setting Depth	40'			1505	30	3/8"	19.5
Cement Type	Portland						
Sacks	Unknown						
Feet of Casing							

08LD-040308-R3-016-Duling A-1-CWLLC-CW-160

### Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
		No surface information	416	421	lime	785		oil smell
40	75	sand	421	428	shale	807	810	shale
75	150	shale	428	463	lime	810	815	blk shale
150	152	lime	463	466	shale	815	820	lime
152	183	shale	466	484	lime	820	840	sand
156		add water	484	486	shale	840	845	lime
183	185	lime	486	495	lime	845	846	shale
185	194	sand	495	627	shale	846	863	lime
194	196	laminated sand	627	642	laminated sand	863	865	shale
196	206	sand	642	647	lime	865	868	blk shale
206	221	shale	647	648	shale	868	874	lime
221	258	sandy shale	648	651	lime	874	875	shale
258	265	shale	651	660	sandy shale	875	913	lime
265	287	sandy shale	660	663	shale	910		oil smell
287	342	shale	663	668	sandy shale	913	926	shale
342	367	lime	668	674	shale	926	927	blk shale
367	375	shale	674	676	lime	927	978	shale
375	407	lime	676	700	shale	978	979	coal
407	416	shale	700	807	lime	979	982	shale

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
982	993	lime	1329	1339	shale			
993	1012	shale	1339	1340	sandy shale			
1012	1023	lime	1340	1345	sandy shale			
1023	1026	shale	1345	1351	shale			
1026	1041	Weiser sand	1351	1353	sandy shale			
1041	1060	shale	1353	1366	shale			
1060	1067	sand	1366	1369	sandy shale			
1067	1070	laminated sand	1369	1380	Red Bed			
1070	1081	sandy shale	1380	1417	shale			
1081	1111	shale	1417	1431	Red Bed			
1111	1112	Mulberry coal	1431	1442	shale			
1112	1114	shale	1442	1450	sandy shale			
1114	1136	Pink lime	1450	1455	laminated sand			
1136	1137	shale	1455	1499	shale			
1137	1139	Lexington blk shale	1499	1505	Mississippi chat			
1139	1152	shale	1505	1555	Mississippi lime			
1152	1157	Peru sand	1555		Total Depth			
1157	1161	shale						
1161	1177	Oswego lime						
1177	1179	shale						
1179	1182	Summit blk shale						
1182	1185	shale						
1185	1194	lime						
1194	1195	shale						
1195	1196	Mulky blk shale						
1196	1197	coal						
1197	1199	shale						
1199	1203	lime						
1203	1232	Squirrel sand						
1232	1266	shale						
1266	1267	coal						
1267	1269	shale						
1269	1287	Cattleman sand						
1287	1316	shale						
1316	1329	Red Bed						

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Notes:

CW-160

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